Form 3160-5 (June 2019)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: December 31, 2024

5. Lease Serial No. NMLC069052

SUNDRY NOTICES AND REPORTS ON WELLS

If Indian,	Allottee	or	Tribe	Name	

Do not use this form for abandoned well. Use For	proposals to drill or to m 3160-3 (APD) for suc	re-enter an ch proposals.	,	
SUBMIT IN TRIPLICA	7. If Unit of CA/Agreeme	ent, Name and/or No.		
1. Type of Well			8910084910	
Oil Well Gas Well	Other		8. Well Name and No. WI	
2. Name of Operator Ram Energy LLC			9. API Well No. 30-025-3	30085
3a. Address 5100 E. Skelly Drive, Suite 600, T	uisa, ON	(include area code)	10. Field and Pool or Exp	loratory Area
74135	(918) 947-63	14	Dollar Hide Queen  11. Country or Parish, Sta	nte
4. Location of Well (Footage, Sec., T.,R.,M., or Su Unit H 250 ft. from the E. line and 1450 ft. from			Lea County, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOT	ICE, REPORT OR OTHER	R DATA
TYPE OF SUBMISSION		TYPE OF AC	TION	
Notice of Intent	idize Deep ter Casing Hydr	raulic Fracturing Rec	duction (Start/Resume) lamation	Water Shut-Off Well Integrity
Subsequent Report			omplete porarily Abandon	Other
			er Disposal	
Fee Seer Lederal	23/23 Xt Reclamation F. Minerals.	in Due	8-25-	
14. I hereby certify that the foregoing is true and concern Briceland	orrect. Name (Printed/Typed)	Consultant Title		
Signature		Date	01/20/202	2
1. 1. ( / P. )	THE SPACE FOR FED	ERAL OR STATE O	FICE USE	
Approved by James Q. C.	mos	Title SAC	T Da	te 1.24-22
Conditions of approval, if any, are attached. Approcertify that the applicant holds legal or equitable to which would entitle the applicant to conduct operations.	tle to those rights in the subject l tions thereon.	ease Office	>	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Se any false, fictitious or fraudulent statements or rep	ection 1212, make it a crime for a resentations as to any matter with	ny person knowingly and winin its jurisdiction.	llfully to make to any depa	artment or agency of the United States

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sunary Frint Report 01/28/2022

Well Name: WDQSU

Well Location: T24S / R38E / SEC 31 /

County or Parish/State: LEA /

NM

Well Number: 88

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC069052

Unit or CA Name:

SENE /

Unit or CA Number:

US Well Number: 300253008500X1

Well Status: Abandoned

Operator: CHAPARRAL

**ENERGY LLC** 

### **Subsequent Report**

Sundry ID: 2654594

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/28/2022

Date Operation Actually Began: 02/20/2020

Type of Action: Plug and Abandonment

Time Sundry Submitted: 08:46

Actual Procedure: See attached work Report

### **SR Attachments**

**Actual Procedure** 

DOC007\_20220128084521.PDF

#### **BLM** Point of Contact

**BLM POC Name: JAMES A AMOS** 

**BLM POC Phone:** 5752345927

Disposition: Accepted

Signature: James A. Amos

**BLM POC Title:** Acting Assistant Field Manager

BLM POC Email Address: jamos@blm.gov

Disposition Date: 01/28/2022



P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

	MER MAME			CUSTOMER NO.	DATE	DAY OF W			I'S UNIT RO.		JOE	1 NO.	
	Ram Energy LEASE & WELL NO.				2-20-20	Thurs. 410							
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E	F	LOW BACI	CTANK	DAY	s	VACUU	MTRUCK				HRS \$	1	
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	v	VORK STR	ING @	FT. FT	s	CIBP		.,,			EA \$		
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rvices have	TOTAL HOURS (HOURS EXTENDED)  //ces have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis												

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JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE

# DAILY WORK RECORD



JIVIN DELVICES, LLC P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

1	FON A	Eneri	٥,,	CUSTOMER	NO.	DATE	DAY OF W		05.000000000000000000000000000000000000	PLUGGER'S UNIT NO. JOB N			OB NO.	
LEA	SE & WELL NO		, ,	2-21-20		O Frie	01.	1 9.	10					
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Н		TRAVEL	.@	/HR	HRS	\$				ACK		SACKS	\$	
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G		FRAC TANK			DAY	\$	BRINE	WATER @		/ BBL		BBL	\$	
E		FLOW BACK	CTANK		DAY	\$	VACUU	M TRUCK .				HRS	\$	
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RIG H2S MONITOR DAY \$ SCBA(s)									DAY	\$				
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APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE



P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

,	Rain	Ene	NOU	CUSTOMER	NO.	DATE 2-24-5	DAY OF WEEK PLUC		PLUGGE	I'S UNIT NO.		<u> </u>	JOB NO.			
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RIG H2S MONITOR DAY \$ SCBA(s)											DAY	\$				
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Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 dey basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur 'down hole', any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, witnin twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the accounts at the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APP	000	IFF	DV.
AFF	HO	VED	01:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE



P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

CUSTOMER NAME Ram Energy				CUSTOMER	NO.	DATE	DAY OF WE	EEK		'S UNIT NO.		J	IOB NO.	
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rvices ha	ave been prov	vided subject	to the terms and o	conditions or	the current price	list, the receipt of which is her	eby acknowl	ledged. Cust	omer agree	s to pay all inv	oices for serv	ices on a	a net 30 day basis	

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JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE



JMR Services LbC14 P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

ROM	Energy	CUSTOMER NO.		DATE 2-20-21	DAY OF W	EEK US.	PLUGGE	R'S UNIT NO.		10	B NO.
LEASE & WEL	UPQSU#8	> 0/		2 20 20	API	NISI		100	N		
COUNTY / STA	V D Q S U TE	FIELD									
					LEGAL DE	SCRIPTION OF	LEASE				
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1:30		t & RUP	<u>U</u>								
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	rool	, unseate	dpu	mp, RUr	od to	0152	5+1	per	head	PO	HOO
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<u></u>					Towns						
☐ c	ON - TURNKEY	ON-TU	RNKEY W	ITH ADDITIONAL CHA	ARGES		OFF	- TURNK	EY		
	RIG TIME@	,HR	HRS	\$	CEMEN	IT@_	/9	ACK	SAC	KS S	\$
	TRAVEL@	/HR	HRS	\$				ACK		KS S	\$
	SUPERVISOR@	/DAY	DAY	\$						RS \$	\$
	EXTRA HAND@	/HR	HRS	\$	_ FRESH	WATER @		/ BBL	Е	BL \$	\$
	FRAC TANK		DAY	\$				/ BBL		BL \$	\$
	FLOW BACK TANK		DAY	\$	VACUU	MTRUCK			н	RS \$	6
	BLOW OUT PREVENTE	ER	DAY	\$	_ DISPOS	SAL @		/ BBL	В	BL \$	\$
	CEMENT PUMP @	HR,	HRS	\$						AY \$	3
	PACKER SIZE		DAY	\$	PERFO	RATION		****	RI	\$ NL	3
	ROD TONGS		DAY	\$				**************		AY \$	3
	TBG TONGS		DAY	\$	_ PIPE RA	ACK / FLOA	Т		D,	AY \$	
	TBG CUTTER		EA	\$	_ WELL F	IEAD ADAP	Т		D,	AY \$	
	WORK STRING @	FT	FT	\$	_ CIBP				EA	4 \$	
	CEMENT BULK UNIT .	***************************************	DAY	\$	WELLH	EAD CUTO	FF		EA	4   \$	
			DAY	\$	SCBA(s	)			D/	AY \$	
	RIG H2S MONITOR	·						1	TOTAL \$		
	ORD	-			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		T			
			EMPLOY	EE NAME	START	STOP	RIG	TRAVEL	DOWN		то
E RECC	ORD	Arma	emplos indo	VEE NAME	START 1:00	STOP		TRAVEL	DOWN		TO'
E RECO	ORD	Arm o OSCO	emplos indo	. ^	<del> </del>				DOWN		TO:
ATOR MAN	ORD	Arma OSCO Ram	emplos indo w	M. T. N.	<del> </del>				DOWN		TO'
ATOR MAN MAN	ORD	Arm o OSCO	emplos indo w	M.	<del> </del>				DOWN		TO'
E RECC	ORD	Arma OSCO Ram Geron	EMPLOY MODELLING IND	M. T. N.	1:00	3:00			DOWN		ТО

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, wirnin wenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

AP	PRO	VED	BY:

JMR F	REPRESENTATIVE	DATE	CUSTOME	ER REPRESENTATIVE	DATE
	WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY	



JMR Services, & b.C14 P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

1	STOMER NAME			CUSTOMER NO.	DATE	DAY OF W	ЕЕҚ	PLUGGE	R'S UNIT NO.		, , 	OB NO.
LEAS	SE & WELL NO	Energ	99		2-21-20	Frie	A.	4	10			
		SUA	*88			API						
cou	INTY / STATE			FIELD		LEGAL DE	SCRIPTION O	F LEASE				
	T		T									
-	FROM	ТО			RIBE WORK TO 1/2 H	OUR - S	SEPARAT	E EACH	OPERATIO	NC		
W	5:30		Drove c	rewto loc.								
0	7:00	11:30	POOH la	using down +	he rest of the	rods	lane	ddou	n 517	18 \$ 8	93/	7
R			A PUN	no. RD roa7	tools. RU tha	. +001	3.					
K	11.30	1,30	casing	had 300 psi	., flowed we	Ildou	until	1 flow	was	lowe	noue	ah
7-374			to whe	re the vacus	ntruck coul	dko	00 110				-	,
	1,50	2150	MUWT	NUBOP, R	Ufloor, RU	tung	S, PO	OH 1	ayin	g do	wn	
			114-278	ints, SW,	& I mud in ot have a +	t., R	027	8 tu	015,1	CU2	3/8	to0/s
D			Since This	s well did n	or mave a +	ubin	ey an	ncher	init	decide	d to	make
E			us a bo	IN MOTE WI	another Th	10 +0	seei	TWEC	ud ge	t to	10011	on
S			ctrina	solured	CRIHPI	+ de	19 Ly	010	Ints	JM	RW	OVK-
R	5:30	7:00	Aroue	crew hom	well shu	1010	wn	FOV 1	say	(		
1				C. 000		***************************************	A					
P												
T								~	***			
0			*2h	ir's OTK-El	owingwell	dou	Un			***************************************		
N												
		<u> </u>	*NO	16. This we	Il had rods	\$ +10	g., w	ehad	to 10	ly rod	& ¿	tba.
		aow	n on th	115 Well, 30.	this well we	TF	livel	120	vepli	iged	wel	
	ON -	TURNKE	Y	ON - TURNKEY V	WITH ADDITIONAL CHA	RGES		OFF	- TURNK	EY		
c		RIG TIME	@	,HR HRS	\$	CEMEN	IT@	/s	ACK		SACKS	\$
Н		TRAVEL	@	_/HR <u>HRS</u>	\$	_ SALT G	EL@	/S	ACK		SACKS	\$
A		SUPERVISC	OR@	/ DAY DAY	\$	_ BACKH	OE			****	HRS	\$
R	. [	EXTRA HAN	ID@	/HR HRS	\$	FRESH	WATER @		/ BBL		BBL	\$
GE	F	FRAC TANK		<u>DAY</u>	\$	BRINE	WATER @		/ BBL		BBL	\$
-	F	FLOW BACK	K TANK	DAY	\$	VACUUI	MTRUCK.		•		HRS	\$
F	E	BLOW OUT	PREVENTER	DAY	\$	DISPOS	SAL @		/ BBL	***************************************	BBL	\$
R	(	CEMENT PU	JMP @	HR,HRS	\$	_ TIW				-	DAY	\$
E			SIZE		\$	PERFOR	RATION				RUN	\$
0				DAY	\$	WIRELIN	NE SET UP	***************************************	••••••		DAY	\$
R				DAY	\$	. PIPE RA	ACK / FLOA	<b>ΑΤ</b>			DAY	\$
D				EA	\$	WELLH	IEAD ADAF	PT			DAY :	\$
-				FT. FT	\$	CIBP					EA S	\$
				<u>DAY</u>	\$			)FF			EA S	\$
TIME	RECORD	RIG H2S MC	DNITOR	DAY	<u>\$</u>	SCBA(s)	)				DAY 9	<u> </u>
			SIGNATURE	EMPLO'	YEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
PERA				Armando	W	5.30	7:00	110,5	2	DOWN		12 /
REWM			and the second of the second o	OSCON	1,	7.10	7.00	7010	1			12 0
REWM				Ramiro	N.		5	5	5			13.5
REWM	AN			Daniel	P.			>	5			13.5
THER								(				
				TOTALI	HOURS (HOURS E	EXTEND	DED)		-			
vices ha	ave been prov on which purch	ided subject t hases were in	to the terms and co	onditions on the current price	list, the receipt of which is here es shall not be liable for dar	hy acknowle	adged Cust	omer agrees	to pay all inve	oices for serv	ices on a r	iet 30 day basis

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APPROVED	BV.
ALLHONED	DI.

JMR REPRESENTATIVE	DATE	CUSTOMI	ER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY	

No. 4.790 Received by OCD: 5/18/2023 9:22:59 AM

## PLUGGER'S DAILY WORK RECORD



JMR Servipage 1910 14 P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

MARE ARTHUR WOLDS STEED  TREE	DATE	10.	DATE	DAY OF W	EEK	PLUGGE	R'S UNIT NO.	-	1.10	OB NO.
FROM TO DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION  FROM TO DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION  S:30 7:00 Brove crew to loc. 7:00 Continue picking up bipl, picked up to tol of 1/3 jets w/ 5  en battern to see if we could get to bottom, realized we could get to bottom profile with the layed downs/12 the, make up 5/2 CTBP RITH will the set of the could get to bottom, realized we could get to bottom, re	2.		2-24-20	ma	1.					AL NO.
FROM TO DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION    S:30 7:00   MOVE CREW to lo C.   7:00 1:00   Continue picking up pipe, picked up total of 1/3 into w/5 on bottom to see if we could get to bottom realized we ck   R				API						
S:30 7:00 Drove Clew to lo C.  7:00 1:00 Continue picking up pipe acked up total of 113 into w/5  RK Get to bottom to See if we could get to bottom, realized we a get to bottom decided to Run CIBP next, POH w/the layed down \$12 THC, make up \$12 CIBP RIH w/ M.  Set CIBP @ 3502  LOO 1:30 Llunch  Set CIBP @ 3502  LOO 1:30 Llunch  POUT laying down 23 into leaving 88 into 27  In ixed 40 5x plug pout /eying down 15 into 71  B POUT laying down 23 into leaving 88 into 27  In ixed 40 5x plug pout /eying down 15 into 71  B POUT laying down 23 into leaving 88 into 27  In ixed 40 5x plug pout /eying down 15 into 71  B S:20 7:00 Drove Crew hone  I RESIDENCE AND SHAPE BEST BACK SACK  SACK  SUPERVISOR. B. JAY DAY 5 BACK-CE HES  FRACTANK DAY 5 BACK-CE HES  FRACTANK DAY 5 BACK-CE HES  FRACTANK DAY 5 BACK-CE HES  BLOW OUT PREVENTER DAY 5 DISPOSAL 6 INBUT BEST BEST BEST BEST BEST BEST BEST BES				LEGAL DES	SCRIPTION OF	LEASE				
S:30 7:00 Prove Crew to lo C.  7:00 1:00 Centinue picking up pipe, picked up total of 113 into u/5  ON bettern to see if we could get to bottom, realized we can get to bottom provide up 5/2 CTBP, RTH w/ 1/1, 35 20 CICULOCK Note up 5/2 CTBP, RTH w/ 1/1, 35 20 CICULOCK Note up 5/2 CTBP, RTH w/ 1/1, 35 20 CICULOCK Note up 5/2 CTBP, RTH w/ 1/1, 35 20 CICULOCK Note up 5/2 CTBP, RTH w/ 1/1, 35 20 CICULOCK Note up 5/2 CTBP, RTH w/ 1/1, 35 20 CICULOCK Note up 5/2 CTBP, RTH w/ 1/1, 35 20 CICULOCK Note up 5/2 CTBP, RTH w/ 1/1, 35 20 CICULOCK Note up 5/2 CTBP, RTH w/ 1/1, 35 20 CTBP, RTH RTH RTH W/ 1/1, 35 20 CTBP, RTH RTH RTH RTH W/ 1/1, 35 20 CTBP, RTH	IBE V	DESCF	CRIBE WORK TO 1/2	HOUR - S	SEPARAT	E EACH	OPERATIO			***************************************
O 7:00 /:00   CONTINUE PICKING UP DIPL DICKED UP TOTAL OF 1/3 INTS W/S  ON BATTERN TO SEE IT WE COULD GET TO BOTTOM FEBLIZED WE C  QUELT OF DOTAL MAKE UP 5/2 CTBP, RITH W/ III  SEE CTBP @ 3502  I.O. /.30   LUIACH  DE POUT (AUGUST DE VINUE SEE INT)  ON TURNKEY ON TURNKEY WITH ADDITIONAL CHARGES  ON JURISH TO STANDS SECULTED IN ELL JOHN JOHN JOHN JOHN JOHN JOHN JOHN JOHN		to 10 C.				W				
Tayld down 5/2 THC, make up 5/2 CTBP, RIH will in Set CTBP @ 3500	10 P	cking u	up sipe, pich	reduc	tota	lot	113 in	tswi	15%	's TA
Tayed down 5/2 THC, make up 5/2 CTBP, RIH w/ III	we	see it	five could a	et to	botte	om, r	ealize	edwe	2 601	uld
Set Ctop (= 35)   Set Ctop (	dec	m deci	cided to Ru	n CIL	3Pne	ext, 1	200 H	w/the	0 11	3 int
SET CLOP (#35)   STOP (#15)	HC,	5/2 11	AC, make	up 5	1/2 C	IBP	RI	Hwl	111	ints
DE STOOT CICCULATE NOTE WITH ADDITIONAL CHARGES  DATE ON TURNKEY ON TURNKEY WITH ADDITIONAL CHARGES  ON TURNKEY  O	E	3502	2							
S.30 7:00   Drove Crewhome		1001-	1 1	- 4 -					1 15	
S.30 7:00   Drove Crew home	- W	NIDLE W	wimua, sp	012	5 5×	sug	ony	top of	F C2	-13P
S.30 7:00   Drove Crewhome	381	Ty dou	les prost	1000	covin	9 88	Int	5,0-	277	6
S.30 7:00 Prove Crewhome  ON-TURNKEY ON-TURNKEY WITH ADDITIONAL CHARGES OFF-TURNKEY  RIGTIME	200	D 5+0	andé cou	red	rig a	1 -1	13 1	dono	Pa	04
ON - TURNIKEY		y J. W	Joeco Joeco		n ce	, 01	u e	10901	) +0	1
ON - TURNKEY	-	home	2						-	
ON - TURNKEY ON - TURNKEY WITH ADDITIONAL CHARGES OFF - TURNKEY  RIG TIME										
ON - TURNKEY ON - TURNKEY WITH ADDITIONAL CHARGES OFF - TURNKEY    RIG TIME										
ON - TURNKEY ON - TURNKEY WITH ADDITIONAL CHARGES OFF - TURNKEY  RIG TIME	-						4			
RIG TIME								40		
RIG TIME										
RIG TIME		TUDAUCEVA	MITICARRIE		···					Parts (1977 more description)
TRAVEL	IIHA		T ADDITIONAL CF	IARGES		☐ OFF	- TURNK	EY		
SUPERVISOR.									SACKS	\$
EXTRA HAND									ACKS	\$
FRAC TANK										\$
FLOW BACK TANK DAY \$ VACUUM TRUCK HRS BLOW OUT PREVENTER DAY \$ DISPOSAL @ /BBL BBL CEMENT PUMP @ HR. HRS \$ TIW DAY PACKER SIZE DAY \$ PERFORATION RUN ROD TONGS DAY \$ WIRELINE SET UP DAY TBG TONGS DAY \$ PIPE RACK /FLOAT DAY WORK STRING @ FT. FT \$ CIBP EA CEMENT BULK UNIT DAY \$ WELL HEAD ADAPT. DAY RIG H2S MONITOR DAY \$ SCBA(s) DAY  EMPLOYEE SIGNATURE EMPLOYEE NAME START STOP RIG TRAVEL DOWN ERATOR  EMPLOYEE SIGNATURE EMPLOYEE NAME ERATOR  ERATOR  FINANCIA OF TRAVEL DOWN  START STOP RIG TRAVEL DOWN  FEA CEMENT BULK UNIT DAY \$ SCBA(s) TOTAL \$  EMPLOYEE SIGNATURE FEMPLOYEE NAME  ERATOR  FEA CEMENT BULK UNIT DAY \$ SCBA(s) TOTAL \$  EMPLOYEE SIGNATURE FEMPLOYEE NAME  ERATOR  FEA CEMENT STOP RIG TRAVEL DOWN  START STOP RIG TRAVEL DOWN  FEA CEMENT BULK UNIT DOWN  FEA CEMENT STOP RIG TRAVEL DOWN										\$
BLOW OUT PREVENTER	***************************************									\$
CEMENT PUMP @										\$
PACKER										\$
ROD TONGS										
TBG TONGS										
TBG CUTTER										
WORK STRING @   FT.   FT   \$   CIBP   EA									DAY \$	
CEMENT BULK UNIT DAY \$ WELLHEAD CUTOFF EA RIG H2S MONITOR DAY \$ SCBA(s) DAY  TOTAL \$  EMPLOYEE SIGNATURE EMPLOYEE NAME START STOP RIG TRAVEL DOWN  ERATOR A COMMANDO M. 5:30 7:00 10.5 3  EWMAN OSCONTO.	\$		\$							
TOTAL \$  EMPLOYEE SIGNATURE EMPLOYEE NAME START STOP RIG TRAVEL DOWN  ERATOR Armando M. 5:30 7:00 10.5 3  EWMAN OSCONT. STOP START STOP RIG TRAVEL DOWN	\$	DAY	\$							è
EMPLOYEE SIGNATURE  EMPLOYEE NAME  START STOP RIG TRAVEL DOWN  ERATOR  OSCOWT.  S'30 7:00 10.5 3	\$	DAY	<u>ls</u>	SCBA(s	)				DAY \$	<b>à</b>
ERATOR Armando M. 5:30 7:00 10.5 3  EWMAN OSCAN T. S S S								TOTAL \$		
EWMAN OSCON T. 377	EE NA	<del></del>	OYEE NAME					DOWN		TOTAL
	/	nando	o M.	5:30	7:00	10,5	3			13.5
EWMAN   MCWWIIO W.	/A	Can	() // /	15	5	3	5			17.5
C-DECOLUMN ()	6	COOLING		17	$\rightarrow$	5	->-			13.5
HER SELECTION IN CO.	)	OAILAN	10 0	\	(	(				13.5
TOTAL HOURS (HOURS EXTENDED)	10111	TOTAL	HOUDS ALOUDS		JED!				***************************************	

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay an invoices for services of a line place or any other from date on which purchases were invoiced. Customer agrees that **JMR Services** shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

AP	P	P.	1	/F	n	BY:	
			~	y 4	~	U	

JMR REPRESENTATIVE	DATE	CUSTOMI	ER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANADY PAYDOU CODY	DINK OFFICE CORY	GOLD CHOTOLES CON	

# **No. 4791**Received by OCD: 5/18/2023 9:22:59 AM

# PLUGGER'S **DAILY WORK RECORD**



JMR Servings, 1616 14 P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

	COMER NAME	Ener	~(10.	CUSTOMER NO.	DATE	DAY OF WE			R'S UNIT NO.		JO	B NO.
LEAS	E & WELL NO		00	05/	2-25-20	TUI	J.	<u> </u>	110			
COU	NTY / STATE	Das	U#	FIELD	and the second s							
-				LIELD		LEGAL DES	CRIPTION OF	LEASE				
	FROM	то		DESC	RIBE WORK TO 1/2 H	DUR - S	EPARATE	EAGH	OPERATIC	N		<del>)                                    </del>
w	5:30	7:00	Drove	crew tolo								
0	7:60	10:30	RIH,	taged 70C	2421, POU	Hla	ying	do	wn 3	9 in	Fi	
R			leavi.	ng in hole	38 jnts, 6	2 119	993	004	25 5	× w/	20	10
K			cala	em, POOH	2421, POU 38 jn+s, 6 laying de	own	8	into	,510	odb	ack	
		00	10 stands									
	10:30 2:60			lacad TA		001141	,		,			
	2,00	6:00	10000	raged 10	1 6 9 18 P	0017	layi	rya	low	7 16	1 m	< 3
D		0 6:00 RIH taged TOCE 978 POOT laying down 16 jnts  leaving 15 into in hole, @ 475 spot 55 5x bringing  eement up to surface, POOH laying down the 15										
E			ints	RD tongs	, RD floor	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	DROI	0 5	now	111 54	100	5
C			to can	o casing a	11 the war	1 +0	ton	heci	ou.co	em o	nt.	ug
R			drope	ed when n	se pulled							Alle
			ey.,		wound to				1			
P	6:00	7:30	Drow		ome							
1				* 1	sb comple	tex	<del>-</del>	Malayer				
0	***************************************				VT	1.1	0.0		215			
N							Cem.					
l					* (	Drow	2001	00	( )			
	☐ ON	- TURNKE	Y	ON - TURNKEY \	VITH ADDITIONAL CHA	RGES		OFI	- TURNKI	ΕΥ		7.047-6-87-10-10-10-10-10-10-10-10-10-10-10-10-10-
		RIG TIME	@	_,HR HRS	<b> </b>	CEMEN	л@	/5	BACK	S	ACKS	\$
C H		TRAVEL	.@		\$				SACK		ACKS	
A		SUPERVISO	OR@	/DAYDAY	\$							\$
R		EXTRA HAN	D@	/HR HRS	\$	FRESH	WATER @		/ BBL	,	BBL	\$
G		FRAC TANK		DAY	\$	_ BRINE \	WATER @		/ BBL		BBL :	\$
-		FLOW BACK	KTANK	DAY	\$	VACUUI	M TRUCK		······································		HRS :	\$
F		BLOW OUT	PREVENTER	<u>DAY</u>	\$	DISPOS	SAL @		/ BBL	***************************************	BBL :	\$
R		CEMENT PU	JMP @	HR. HRS	\$	_ TIW					DAY S	\$
E C				DAY	\$	PERFOR	RATION				RUN S	\$
0				DAY	\$						DAY 5	\$
R				DAY	\$	. PIPE RA	ACK / FLOA	Т		***************************************	DAY §	\$
D				EA	\$						DAY \$	
-				FT. FT	\$						EA S	
		RIG H2S MC		<u>DAY</u>	\$						EA I	
TIME	RECOR			DAT		CODA(S	<i>J.</i>			FOTAL \$	DAY \$	
		EMPLOYEE	SIGNATURE	EMPLO	YEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
DPERA	TOR			Armand	om.	5:30	7:30	11	3			14
REWM	IAN			Oscar.	7.	3	3	3	3			14
REWM		and the second second	material activities and a supplementary of the supp	Ramire		->	5	5				14
REWM			~	Geronii	no ().	1		-/	-			14
OTHER				TOTAL	HOLIDE (HOLIDO)	EVTENI	)ED)			,		
				Conditions on the current price	HOURS (HOURS I							

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that **JMR Services** shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within wenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

<b>APPROVED</b>	BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE ODICINAL	CANARY PAYROLL CORY	DINK OFFICE CODY	

	À 48	] a.	<u>\a</u>	— G L КВ	3147' 3158.5'
	3 4 4		[: <u>4</u> ]		3, 3 2. 3
	\a_{\a_{\alpha}} \alpha_{\alpha}		۵: \ . <u> \</u>		
HOLE 512E = 1214		1 40	4.		
HULE 312E : 1214	A. A.		· à }		
		ا.ه.ا	4		
	4	4	L 85/8"	24 # cs	G. SET AT 416'
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	a.{	CMT 2	50 sx, c	IRC 45 SX
	} <u>A</u>				
Horr some in 1	ا أ	A			
HOLE SIZE = 77	2"				
	J.	4			
	[A.]	'8.			
	[:]	1 4	-10.4		
UPPER QUEEN (11-2-8	7) \[ \begin{pmatrix} p		2.75' TBG. 1 9 ITS 271	5 Brd 27/6	3" TBG. (3281.76
(13 HOLES) (29 HOLES) (15 HOLES)	3593-98'	IIIII	9 575 27/ 1.10' 5.N. @	a''	204.51
( 7 HOLES)	3640-48	}	4.10' PERF.	รบ <b>ะ</b> ๓ 351	7/5//
( 7 HOLES)	2410 101	1 1 1 4 1	30.24 MOUN	TO/01 T 03 '	7. ~
	\.\d		2-4 × 1/8	9″ടവലം	3601. 751 1UD JOINTE 3633.
		* }	2-6'x1/8	" 50BS	
LOWER QUEEN (10-29	.87)	[ ] [4]	28 7/8"	120 D.S	
(3 HOLES)	}:\	J [ . ]	10 7/8"	RODS	
(3 HOLES) 3688		a:{	1 - 21 7/8		
(7 HOLES) 37/2 (11 HOLES) 37/6	-20' A	1:4	1-1/4" x 12";	(16' RWA	AC (HIGHLANDS) SAND SCREEN
(11 HOLES) - 3735 (7 HOLES) - 3756	- 391 141	A.	22' x 11/4 F		SAND SCREEN
3 /36	}	[4.]	9' x 1/2 F	? R. L.	
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	4.		×	
2	(A.	3			
TD = 388	301	0.1	5/2" 15.5	17# 000	SET AT 3880'
			CMT 800 SX	HALL LITE	SET AT <mark>3880'</mark> = † 200 Sx Class
			CIKE INII GO		

LEASE NAME AND WELL NO.: WDQSU # 31-88 STATE: NM
TOWNSHID. 24 < COUNTY: LEA BLOCK: SECTION:

31

Ri.		3	,,				= 1	Î	プロレビ	الالت	M	JV 1 9 1987
orm 3160-4 November 1983)		1 12 11 77 77		/	CURVI		/ /	•		Form ag	vorac	
(formerly 9-330)	DED 4 D	UNITE	STA	TES			I DUPLIC			Expires	Aug	rust 31, 1985
o In	BUEFAR	TMENT C	ND MAN	L IIV	I E TKILUT	<b>Z</b> . 1 A	LE D struc	tse side	5. tax	ASE DES	n.NAT	TON AND MERIAL NO.
nagi									LC	-0690	)52 	TTRE OR TRIBE NAME
WELL CO			MPLET	ION	REPORT	A.	DIMO	9	_	)		
TYPE OF WEL	W.E1	r XX merr	<b>—</b> ь	HY 🗌	Other CARLSon		FURC	F	7. UN	IT AGRE	HENT	NAME
NEW WELL X	WORK DEE	Pr Property	0059		AREA HEA	الدرا			WD	QSU	KAME.	NAME
NAME OF OPERAT				VII. C.	Other				-			
Sirgo-Col									0. WI	t.t. No.		
P. O. Box		land. Texa	ıs 7970	2						-88_	- 1:00	L. OR WILDCAT
1.0CATION OF WEL					y State requir	cmen	1(4)*					Queen
At top prod. inte	450' FNL 2		Sec. 31	, T-2	4-S, R-38	3-E			11. 8	EC. T., K K AREA	. H.,	OR BLOCK AND SURVEY
Same At total depth									Se	c. 31	і. т	24S, R38E
Same			14. PE	RMIT NO		DATE	IRRILED		12. c	OUNTY O		13. STATE
15. DATE SPUDDED	IG. DATE T.D. RI	EACHED   17. DA	TE COMPL.	Ready (	o prod.) i ju	P1 t	VATIUNS (I		_  Le		10 1	NM ELEY, CASINGHEAD
10-20-87	10-25-8		-6 <del>-</del> 87	•	•		3±47 '		3158.5			.461
20. TOTAL DEPTH. MD &	TVD 21. PLUC	, BACK T.D., MD	TVOALE	ERTE	TIPLE CUSTPE.	به المنطقة ال	1 23. INT		HOTA	RY TOOL		CABLE TOOLS
3880 1		A COMPLETION—TO	P. BOTTOM.	NAME - (.	Q file faze au	7		<del>-&gt;</del> _	1 0-3	880'		. WAR DIRECTIONAL
3590' - 3			.,,	NO.	; <b>C</b> ≶ 0.51.9.130	S						SURVEY MADE
26. TYPE ELECTRIC A	ND OTHER LOGS R	איז		N C D A	D, NEW I	AE.	aco	- 80		T :		Attached
	GR, MLL,	DLL, CBL	CAF	(1207	U, 112						N	lo
CABING BIZE	WEIGHT, LB./J		ING RECO		ort all strings	1 361		MENTIN	C RECORD		;	
8-5/8"	24#	416			-1/4"	25	0 sx,			X	-	AMOUNT PULLED
5-1/2"	15.5 & 1	7# 3880		7	-7/8"	-	00 sx.		-			
29.	I	LINER RECORI	)				30.		TUBING	RECO	RLI	1
BIZE	TOP (HD)	воттом (мо)	SACKS CE	MENT*	SCREEN (M)	0)	SIZE		рерти (			PACKER SET (MD)
							2-7/	8"	3563	3'		
31. PERFORATION RECO	ED (Interval, siz	e and number)			32.	AC	DID. SHOT	. FRA	CTURE. C	EMENT	SOUL	EEZE, ETC.
3593-3666'	0.40 9	7 shots			DEPTH INT	ERVA			MOUNT A	מאוא מא	07 1	CATERIAL L'SED
	30.10				3593-360		01 110 5					15% NEFE, Fr
3688-3758'	0.40 4	6 shots			3688-37		er war					- 50,000# sand 15% NEFE, Fra
20.4						s g	el wat					- 27,000# sand
33.* DATE FIRST PRODUCTION	N PRODU	CTION LIETHOD (	Flowing, go		DI'CTION	and t	une of nur	75. 17. 1		WFII 9	<b>*</b> 1 THE	(Producing or
10-30-87	1 _	ping	• • •				pp of pan	,		4yat-	(n)	oducing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N		OIL-BBL.		GARMC	cr.	WATE	n—ast.		GAS-OIL SATIO
11-4-87   FLOW. TUBING PRESS.	CASING PRESSURE	22/64	011, 8		180	40=	35		13			19.4
50#		24-HOUR BAT	1	80		35	1		35	,	) I C G 2	34°
34. DISPOSITION OF GA	B (Sold, used for )	fuel, vented, etc.	)		***************************************				1	WITNESS		
Vented 35. List of ATTACHN	ENTS							-	Ca	m Rob	bin	
CDL, CNL,	GR, MLL, DI	LL, CBL, I	eviati	on re	port.							
36. I hereby certify t				ls comp	lete and corre	ct as	determin	ed from	n all avai	able rec	ords	
SIGNED	ny L.	Whitle	<del>4</del> TIT	LE _	Agent					DATE	1	1-10-87

\*(See Instructions and Spaces for Additional Data on Reverse Side)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 218042

#### **COMMENTS**

Operator:	OGRID:
RAM ENERGY LLC	309777
5100 East Skelly Drive	Action Number:
Tulsa, OK 74135	218042
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### COMMENTS

Created B	Comment	Comment Date
plmartir	ez DATA ENTRY PM	5/23/2023

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Created By		Condition Date
kfortne	Like approval from BLM	5/23/2023