

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED OMB
No. 1004-0137 Expires:
December 31, 2024**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMLC069052

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Ram Energy LLC

3a. Address 5100 E. Skelly Drive, Suite 600, Tulsa, OK
741353b. Phone No. (include area code)
(918) 947-63147. If Unit of CA/Agreement, Name and/or No.
8910084910

8. Well Name and No. WDQSU #88

9. API Well No. 30-025-30085

10. Field and Pool or Exploratory Area
Dollar Hide Queen

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H 250 ft. from the E. line and 1450 ft. from the N. line; 31-24S-38E

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

See attached work report.

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

NMOCD 5/23/23

K7

Reclamation Due 8-25-20

Fee Sect.

Federal Minerals. plugged without BLM
Approval.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kevin Briceland

Title Consultant

Signature

Date

01/20/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SPECT

Date

1-26-22

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Well Name: WDQSU	Well Location: T24S / R38E / SEC 31 / SENE /	County or Parish/State: LEA / NM
Well Number: 88	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC069052	Unit or CA Name:	Unit or CA Number:
US Well Number: 300253008500X1	Well Status: Abandoned	Operator: CHAPARRAL ENERGY LLC

Subsequent Report**Sundry ID:** 2654594**Type of Submission:** Subsequent Report**Date Sundry Submitted:** 01/28/2022**Date Operation Actually Began:** 02/20/2020**Type of Action:** Plug and Abandonment**Time Sundry Submitted:** 08:46**Actual Procedure:** See attached work Report**SR Attachments****Actual Procedure**

DOC007_20220128084521.PDF

BLM Point of Contact**BLM POC Name:** JAMES A AMOS**BLM POC Phone:** 5752345927**Disposition:** Accepted**Signature:** James A. Amos**BLM POC Title:** Acting Assistant Field Manager**BLM POC Email Address:** jamos@blm.gov**Disposition Date:** 01/28/2022

**PLUGGER'S
DAILY WORK RECORD**

 JMR SERVICES, LLC
 P.O. Box 80730
 Midland, TX 79708
 (432)618-1050 office
 (432)580-7275 fax

CUSTOMER NAME <i>Ram Energy</i>		CUSTOMER NO.	DATE <i>2-20-20</i>	DAY OF WEEK <i>Thurs.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSU #88</i>		API				
COUNTY / STATE		FIELD	LEGAL DESCRIPTION OF LEASE			

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	1:00	1:30	Drive rig to loc.
	1:30	3:00	Spot & MUPU
	3:00	4:30	Dug around well head to - pose on face casing valve
	4:30	6:30	Unhung well, take off pump jack head, lay down polish rod, unseated pump, R/L rod tools & stripper head, POOH laying down 25 rods, secured well, shut down for day
	6:30	8:00	Drove crew home.
D E S C R I P T I O N			

☐ ON - TURNKEY☐ ON - TURNKEY WITH ADDITIONAL CHARGES☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@.....,HR.....	HRS	\$	CEMENT@...../SACK	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR.....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKERSIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$	

TIME RECORD

TOTAL \$

	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	1:00	3:00	5.5	1.5			7
CREWMAN		Oscar T.							7
CREWMAN		Ramiro N.							7
CREWMAN		Geromino O.							7
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE

DATE

CUSTOMER REPRESENTATIVE

DATE

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY



CUSTOMER NAME		CUSTOMER NO.	DATE	DAY OF WEEK	PLUGGER'S UNIT NO.	JOB NO.
Ram Energy			2-21-20	Frid.	410	
LEASE & WELL NO. WDQSU # 88				API		
COUNTY / STATE			FIELD		LEGAL DESCRIPTION OF LEASE	
FROM		TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION			
W O R K D E S C R I P T I O N	5:30	7:00	Drove crew to loc.			
	7:00	11:30	POOH laying down the rest of the rods, layed down 51 7/8 & 89 3/4 & pump, RD rod tools, RU tbg. tools			
	11:30	1:30	casing had 300 psi., flowed well down till flow was low enough to where the vacuum truck could keep up.			
	1:30	5:30	NDWTI, NUBOP, RU floor, RU tungs, POOH laying down 114-2 7/8 jnts, SN, & 1 mud jnt., RD 2 7/8 tools, RU 2 7/8 tools since this well did not have a tubing anchor in it decided to make a run in hole w/ another THC to see if we cud get to bottom make up 5 1/2 THC, RTH picking up 16 jnts THW work-string, secured well, shut down for day.			
	5:30	7:00	Drove crew home.			
			* 2 hr's OTK - Flowing well down			
			* NOTE: This well had rods & tbg., we had to lay rods & tbg. down on this well, so this well we THW well & we plugged well			

<input type="checkbox"/> ON - TURNKEY				<input checked="" type="checkbox"/> ON - TURNKEY WITH ADDITIONAL CHARGES				<input type="checkbox"/> OFF - TURNKEY			
C H A R G E	RIG TIME.....@.....,HR.....	HRS	\$		CEMENT@...../SACK.....	SACKS	\$				
	TRAVEL.....@...../HR.....	HRS	\$		SALT GEL.....@...../SACK.....	SACKS	\$				
	SUPERVISOR..@...../ DAY	DAY	\$		BACKHOE	HRS	\$				
	EXTRA HAND..@...../HR....	HRS	\$		FRESH WATER @...../ BBL	BBL	\$				
	FRAC TANK	DAY	\$		BRINE WATER @...../ BBL	BBL	\$				
	FLOW BACK TANK	DAY	\$		VACUUM TRUCK	HRS	\$				
	BLOW OUT PREVENTER	DAY	\$		DISPOSAL @...../ BBL	BBL	\$				
R E C O R D	CEMENT PUMP @.....HR.	HRS	\$		TIW	DAY	\$				
	PACKERSIZE	DAY	\$		PERFORATION	RUN	\$				
	ROD TONGS	DAY	\$		WIRELINE SET UP	DAY	\$				
	TBG TONGS	DAY	\$		PIPE RACK / FLOAT	DAY	\$				
	TBG CUTTER	EA	\$		WELL HEAD ADAPT.	DAY	\$				
	WORK STRING @.....FT.	FT	\$		CIBP	EA	\$				
	CEMENT BULK UNIT	DAY	\$		WELLHEAD CUTOFF	EA	\$				
	RIG H2S MONITOR	DAY	\$		SCBA(s)	DAY	\$				

TIME RECORD							TOTAL \$		
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Normando M	5:30	7:00	10.5	3			3.5
CREWMAN		Oscar T.	7	7	7	7			13.5
CREWMAN		Ramiro N.	7	7	7	7			13.5
CREWMAN		Daniel P.	7	7	7	7			13.5
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE

DATE _____

CUSTOMER REPRESENTATIVE

DATE _____

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

**PLUGGER'S
DAILY WORK RECORD**


JMR SERVICES, LLC
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME Ram Energy		CUSTOMER NO.	DATE 2-24-20	DAY OF WEEK Mon.	PLUGGER'S UNIT NO. 410	JOB NO.
LEASE & WELL NO. WDOJSU #88		API				
COUNTY / STATE		FIELD	LEGAL DESCRIPTION OF LEASE			

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drove crew to loc.
	7:00	1:00	Continue picking up pipe, picked up total of 113 jnts w/ 5 1/2 TAC on bottom to see if we could get to bottom, realized we could get to bottom decided to Run CIBP next, POOH w/ the 113 jnts layed down 5 1/2 TAC, make up 5 1/2 CIBP, RIH w/ 111 jnts set CIBP @ 3502
	1:00	1:30	Lunch
	1:30	5:30	Circulate hole w/ mud, spot 25 sx plug on top of CIBP POOH laying down 23 jnts, leaving 88 jnts, @ 2776 mixed 40 sx plug, POOH laying down 13 jnts, stood on derrick 10 stands, secured well, shut down for day
D E S C R I P T I O N	5:30	7:00	Drove crew home.

☐ ON - TURNKEY☐ ON - TURNKEY WITH ADDITIONAL CHARGES☐ OFF - TURNKEY

C H A R G E	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR...@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND...@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
R E C O R D	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD

TOTAL \$

	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	5:30	7:00	10.5	3			13.5
CREWMAN		Oscar T.	3	3	3	3			13.5
CREWMAN		Ramiro N.	3	3	3	3			13.5
CREWMAN		Gerónimo O.	3	3	3	3			13.5
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchase were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE

DATE

CUSTOMER REPRESENTATIVE

DATE

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

**PLUGGER'S
DAILY WORK RECORD**


JMR SERVICES, LLC
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME <i>Ram Energy</i>		CUSTOMER NO.	DATE <i>2-25-20</i>	DAY OF WEEK <i>Tues.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDOU # 88</i>		API				
COUNTY / STATE		FIELD	LEGAL DESCRIPTION OF LEASE			

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drove crew to loc
	7:00	10:30	RIH, tagged TOC 2421, POOH laying down 39 jnts leaving in hole 38 jnts, @ 1199 spot 25 SX w/ 2% calcium, POOH laying down 8 jnts, stood back 10 stands
	10:30	2:00	WOC
	2:00	6:00	RIH tagged TOC @ 978, POOH laying down 16 jnts leaving 15 jnts in hole, @ 475 spot 55 SX bringing cement up to surface, POOH laying down the 15 jnts, RW tongs, RD floor, NWBP, spot 10 SX plug to case casing all the way to top because cement dropped when we pulled pipe, RDPV, RD cementing off, cleaned around loc.
D E S C R I P T I O N	6:00	7:30	Drove crew home * Job complete *
			* Total cement 215
			* Total Salt Gel 15

☐ ON - TURNKEY☐ ON - TURNKEY WITH ADDITIONAL CHARGES☐ OFF - TURNKEY

C H A R G E	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE.....	HRS	\$
	EXTRA HAND..@...../HR.....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK.....	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK.....	DAY	\$	VACUUM TRUCK.....	HRS	\$
	BLOW OUT PREVENTER.....	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TW.....	DAY	\$
	PACKER.....SIZE.....	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS.....	DAY	\$	WIRELINE SET UP.....	DAY	\$
R E C O R D	TBG TONGS.....	DAY	\$	PIPE RACK / FLOAT.....	DAY	\$
	TBG CUTTER.....	EA	\$	WELL HEAD ADAPT.....	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP.....	EA	\$
	CEMENT BULK UNIT.....	DAY	\$	WELLHEAD CUTOFF.....	EA	\$
	RIG H2S MONITOR.....	DAY	\$	SCBA(s).....	DAY	\$

TIME RECORD

TOTAL \$

	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN	TOTAL
OPERATOR		Armando M.	5:30	7:30	11	3		14
CREWMAN		Oscar T.	7	3	3	3		14
CREWMAN		Ramiro N.	7	3	3	3		14
CREWMAN		Gerónimo O.	7	3	3	3		14
OTHER								
TOTAL HOURS (HOURS EXTENDED)								

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APPROVED BY:

JMR REPRESENTATIVE

DATE

CUSTOMER REPRESENTATIVE

DATE

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

PLUGGER'S
DAILY WORK RECORD



JMR Services Page 1 of 14
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>2-20-20</i>	DAY OF WEEK <i>Thurs.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WPQSU #88</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
WORK	1:00	1:30	Drove rig to loc.
	1:30	3:00	spot & RUPU
	3:00	4:30	Dug around well head to expose surface casing valve
	4:30	6:30	Unhung well, take off pump jack head, lay down polish rod, unseated pump, RU rod tools & stripper head, POOH
			laying down 25 rods, secured well, shut down for day
	6:30	8:00	Drove crew home.
DESCRIPTION			

☐ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

CHARGE RECORD	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD										TOTAL \$
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN			TOTAL
OPERATOR		Armando M.	1:00	8:00	5.5	1.5				7
CREWMAN		Oscar T.								7
CREWMAN		Ramiro N.								7
CREWMAN		Geronimo O.								7
OTHER										
TOTAL HOURS (HOURS EXTENDED)										

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY



JMR Service, Inc.
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>2-21-20</i>	DAY OF WEEK <i>Frid.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSU # 88</i>			API		
COUNTY / STATE	FIELD		LEGAL DESCRIPTION OF LEASE		

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drove crew to loc.
	7:00	11:30	POOH laying down the rest of the rods, layed down 51 7/8 & 89 3/4 & pump, RD rod tools, RU tbg. tools
	11:30	1:30	casing had 300 psi., flowed well down till flow was low enough to where the vacuum truck could keep up.
	1:30	5:30	NDWTI, NUBOP, RU floor, RU tong's, POOH laying down 114-2 7/8 jnts, SW, & 1 mud jnt., RD 2 7/8 tools, RU 2 7/8 tools since this well did not have a tubing anchor in it decided to make a run in hole w/ another TAC to see if we cud get to bottom make up 5 1/2 TAC, RIH picking up 10 jnts JMR work-string, secured well, shut down for day
D E S C R I P T I O N	5:30	7:00	Drove crew home.
			* 2 hrs OTK - flowing well down
			* NOTE: This well had rods & tbg., we had to lay rods & tbg. down on this well, so this well we TR well & we plugged well

☐ ON - TURNKEY ☒ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E	RIG TIME.....@.....,HR.....	HRS	\$	CEMENT@...../SACK	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL....@...../SACK	SACKS	\$
	SUPERVISOR..@...../ DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../ BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../ BBL	BBL	\$
R E C O R D	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../ BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER _____ SIZE	DAY	\$	PERFORATION _____	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD							TOTAL \$		
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M	5:30	7:00	10.5	3			13.5
CREWMAN		Oscar T.	~	~	~	~			13.5
CREWMAN		Ramiro N.	~	~	~	~			13.5
CREWMAN		Daniel P.	~	~	~	~			13.5
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

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APPROVED BY:

JMR REPRESENTATIVE

DATE _____

CUSTOMER REPRESENTATIVE

DATE _____

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

PLUGGER'S
DAILY WORK RECORD



JMR Service Page 9 of 14
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME <i>Ram Energy</i>		CUSTOMER NO.	DATE <i>2-24-20</i>	DAY OF WEEK <i>Mon.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSU #88</i>				API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE		

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drove crew to loc.
	7:00	1:00	Continue picking up pipe, picked up total of 113 jnts w/ 5 1/2 TAC on bottom to see if we could get to bottom, realized we could get to bottom decided to Run CIBP next, POOH w/ the 113 jnts layed down 5 1/2 TAC, make up 5 1/2 CIBP, RIH w/ 111 jnts Set CIBP @ 3502
	1:00	1:30	Lunch
	1:30	5:30	Circulate hole w/ mud, spot 25 sx plug on top of CIBP POOH laying down 23 jnts, leaving 88 jnts, @ 2776 mixed 40 sx plug, POOH laying down 13 jnts, stood on derrick 10 stands, secured well, shut down for day
D E S C R I P T I O N	5:30	7:00	Drove crew home.

☐ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@.....,HR.....	HRS	\$	CEMENT@...../SACK	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER _____ SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	5:30	7:00	10.5	3			13.5
CREWMAN		Oscar T.	~	~	~	~			13.5
CREWMAN		Ramiro N.	~	~	~	~			13.5
CREWMAN		Geronimo O.	~	~	~	~			13.5
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

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APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY



PLUGGER'S
DAILY WORK RECORD

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>2-25-20</i>	DAY OF WEEK <i>Tues.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSU # 88</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drove crew to loc.
	7:00	10:30	RIH, tagged TOC 2421, POOH laying down 39 jnts leaving in hole 38 jnts, @ 1199 spot 25 sx w/ 2% calcium, POOH laying down 8 jnts, stood back 10 stand's
	10:30	2:00	WOC
	2:00	6:00	RIH tagged TOC @ 978, POOH laying down 16 jnts leaving 15 jnts in hole, @ 475 spot 55 sx bringing cement up to surface, POOH laying down the 15 jnts, RD tongs, RD floor, NDBOP, spot 10 sx plug to cap casing all the way to top because cement dropped when we pulled pipe, RDPV, RD cementing eg., cleaned around loc.
D E S C R I P T I O N	6:00	7:30	Drove crew home
			* Job complete *
			* Total cement - 215
			* Total Salt Gel - 15

☐ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD

TOTAL \$

	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN	TOTAL
OPERATOR		<i>Armando M.</i>	<i>5:30</i>	<i>7:30</i>	<i>11</i>	<i>3</i>		<i>14</i>
CREWMAN		<i>Oscar. T.</i>	<i>3</i>	<i>3</i>	<i>3</i>	<i>3</i>		<i>14</i>
CREWMAN		<i>Ramiro N.</i>	<i>3</i>	<i>3</i>	<i>3</i>	<i>3</i>		<i>14</i>
CREWMAN		<i>Gerónimo O.</i>	<i>3</i>	<i>3</i>	<i>3</i>	<i>3</i>		<i>14</i>
OTHER								
TOTAL HOURS (HOURS EXTENDED)								

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APPROVED BY:

JMR REPRESENTATIVE

DATE

CUSTOMER REPRESENTATIVE

DATE

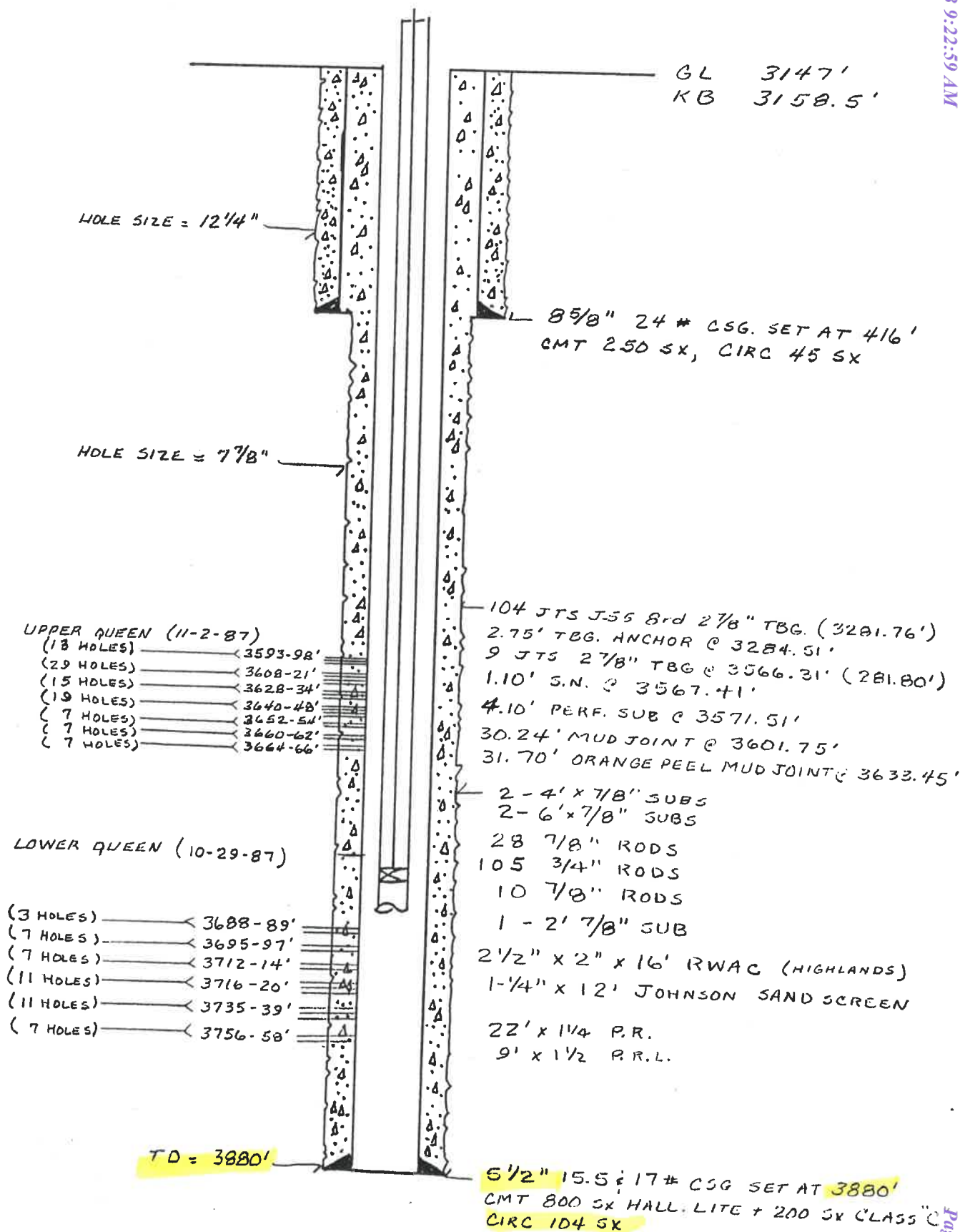
WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

LEASE NAME AND WELL NO.: WDQSU # 31-88
 WELLBORE DIAGRAM AS OF (DATE): 12-10-87



LEASE NAME AND WELL NO.: WDQSU # 31-88
 STATE: NM COUNTY: LEA BLOCK: — SECTION: 31
 TOWNSHIP: 24 RANGE: 4

Released to Imaging: 5/23/2023 11:12:25 AM

RECEIVED NOV 19 1987

Form 3160-4
November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ OFF. RENOV. ☐
NAME OF OPERATOR
Sirgo-Collier, Inc.

ADDRESS OF OPERATOR
P. O. Box 3531, Midland, Texas 79702

LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
Unit H, 1450' FNL 250' FEL, Sec. 31, T-24-S, R-38-E
At top prod. interval reported below
Same
At total depth
Same

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)
10-20-87 10-25-87 11-6-87

18. ELEVATIONS (OF, HND, RT, GR, ETC.)
GL 3147' KB 3158.5' 19. ELEV. CASINOHEAD 3146'

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD
3880' N/A

22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
3590' - 3770' Queen

23. TYPE ELECTRIC AND OTHER LOGS RUN
CDL, CNL, GR, MLL, DLL, CBL

24. CASING RECORD (Report all strings set in well)
CASINO SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
8-5/8" 24# 416' 12-1/4" 250 sx, circ. 45 sx
5-1/2" 15.5 & 17# 3880' 7-7/8" 1000 sx, circ. 104 sx

25. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)
2-7/8" 3563'

26. PERFORATION RECORD (Interval, size and number)
3593-3666' 0.40 97 shots
3688-3758' 0.40 46 shots

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
3593-3666' Acidize 1500 gal 15% NEFE, Frac
483 bbls gel water + 84 tons CO2 + 50,000# sand
3688-3758' Acidize 1000 gal 15% NEFE, Frac
270 bbls gel water + 46 tons CO2 + 27,000# sand

28. PRODUCTION
DATE FIRST PRODUCTION 10-30-87
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping
WELL STATUS (Producing or shut-in) Producing

29. DATE OF TEST 11-4-87 HOURS TESTED 24 CHOKE SIZE 22/64 PROD'N. FOR TEST PERIOD 180 OIL—BBL. 35 GAS—MCF. 135 WATER—BBL. 19.4 GAS-OIL RATIO
FLOW. TUBING PRESS. 50# CASINO PRESSURE CALCULATED 24-HOUR RATE 180 OIL—BBL. 35 GAS—MCF. 135 WATER—BBL. 34° OIL GRAVITY-API (CORR.)

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

31. LIST OF ATTACHMENTS
CDL, CNL, GR, MLL, DLL, CBL, Deviation report.

32. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amy L. Whitley TITLE Agent DATE 11-10-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

5. LEASE DESIGNATION AND SERIAL NO.
LC-069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
WDQSU

8. FARM OR LEASE NAME

9. WELL NO.
31-88

10. FIELD AND POOL, OR WILDCAT
Dollarhide Queen

11. SEC., T., R., S., OR BLOCK AND SURVEY OR AREA
Sec. 31, T24S, R38E

12. COUNTY OR PARISH
Lea

13. STATE
NM

23. INTERVAL DRILLED BY
0-3880'

25. WAS DIRECTIONAL SURVEY MADE
Attached

27. WAS WELL CORED
No

Received by OCD: 5/18/2023 9:22:59 AM

Page 12 of 14

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 218042

COMMENTS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 218042
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/23/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 218042

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 218042
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	5/23/2023