

Form 3160-5
(June 2019)
NMOCD 5/23/23UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED OMB
No. 1004-0137 Expires:
December 31, 20245. Lease Serial No.
NMLC069052

6. If Indian, Allottee or Tribe Name

Fee Surf / Fed Min.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTOR2. Name of Operator
Ram Energy LLC3a. Address 5100 E. Skelly Drive, Suite 600, Tulsa, OK
741353b. Phone No. (include area code)
(918) 947-63147. If Unit of CA/Agreement, Name and/or No.
8910084910

8. Well Name and No. WDQSU #133

9. API Well No. 30-025-30355

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 400' FWL & 1120' FWL
UNIT M 550 FT FROM THE W LINE, 492 FT FROM THE S LINE 29-24S-38E Sec. 31, 24S-38E10. Field and Pool or Exploratory Area
Dollar Hide Queen11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/28/19 - NOTIFIED NMOCD OF MIRU

7/1/19 - SET CIBP@3600' CIRCULATED WELLBORE WITH MLF SPOTTED 40SX OF CLASS C FROM 3600-3250' SPOTTED 30SX OF CLASS C FROM 2830-2580'.

7/2/19 - TAGGED AT 2576' SPOTTED 25SX OF CLASS C FROM 1328-1128' WOC TAGGED AT 1100' SPOTTED 50SX OF CLASS C FROM 466-SURFACE.

CUTOFF WELLHEAD, ANCHORS 3' BELOW SURFACE AVD AND INSTALL MARKER

Reclamation Due 1-2-20
Fed. minerals plugged without BLM approval

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kevin Briceland

Consultant

Title

Signature

Date

01/20/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SAET

Date

1-26-22

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

01/28/2022

Well Name: WDQSU	Well Location: T24S / R38E / SEC 31 / NWNW /	County or Parish/State: LEA / NM
Well Number: 133	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMLC069052	Unit or CA Name:	Unit or CA Number:
US Well Number: 300253035500X1	Well Status: Abandoned	Operator: CHAPARRAL ENERGY LLC

Subsequent Report**Sundry ID:** 2654585**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 01/28/2022**Time Sundry Submitted:** 08:25**Date Operation Actually Began:** 06/28/2019

Actual Procedure: 6/28/19, Notified NMOCD of MIRU. 7/1/19, Set CIBP @ 3600', Circulated wellbore with MLF, spot 40 sx Class C from 3600'-3250', Spot 30 sx Class C from 2830'-2580'. 7/2/19, tagged @ 2576'. Spot 25 sx Class C from 1326'-1128'. WOC Tagged @ 1100', Spot 50 sx Class C from 466-surface. Cut off Wellhead. anchors 3' below surface and installed DHM.

BLM Point of Contact**BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** jamos@blm.gov**Disposition:** Accepted**Disposition Date:** 01/28/2022**Signature:** James A. Amos

DAILY ACTIVITY REPORT

*RAM ENERGY LLC
WDQSU # 133
LEA COUNTY, NM
API # 30-025-30355*

06/17 /19-NOTIFIED NMOCD OF MIRU.

06/19/19-SQUEEZED 30SX OF CLASS "C" TO KILL WELL.

06/20/19-SET CIBP@3600'. CIRCULATE WELLBORE W/MLF. SPOTTED 40SX OF CLASS "C" FROM 3600'- 3250'.

GOOD CASING TEST@500# FOR 10 MINUTES. SPOTTED 30SX OF CLASS "C" FROM 2830'-2580'

06/21/19-TAGGED TOC@2540'. SPOTTED 25SX OF CLASS "C" FROM 1328'-1128'.
WOC&TAG@1113'.

SPOTTED 50SX OF CLASS "C" FROM 400'-SURFACE. VERIFIED CEMENT AT SURFACE.

CUTOFF WELLHEAD, ANCHORS 3' BELOW SURFACE AND INSTALL MARKER.

<p>KB: 3139.5 DF: GL: 3128</p> <p>Size: 12-1/4" 8-5/8" ,24 #,J @400 ,250 sx</p> <p>Packer @3559 SN @3558 3600'</p> <p>AD-1 pkr</p> <p>Size: 7-7/8"</p> <p>OPSTD: 3910'</p> <p>TD: 3950</p>	<p>Chaparral Energy, L.L.C.</p> <p>Well: West Dollarhide QSU ,133 ,4087.07</p> <p>Operator: CELLIC</p> <p>Location: 400' FNL & 1120' FWL, Lea Co., NM</p> <p>Legal: Sec. 31-248-38E</p> <p>County: Lea, NM</p> <p>LAT/Long: /</p> <p>Dir:</p> <p>Spud Date: 02/03/90 Drilling Finished: 02/07/90 Completion Date: 02/21/90 First Production:</p> <p>TUBING #1:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Type</th> <th>#Jts</th> <th>Size</th> <th>Wt#/f</th> <th>Grade</th> <th>Set@</th> </tr> </thead> <tbody> <tr> <td>IPC</td> <td>119</td> <td>2-3/8"</td> <td>4.7</td> <td>J</td> <td>3558</td> </tr> </tbody> </table> <p>HISTORY:</p> <p style="font-size: 1.2em; margin-top: 20px;">RBP set al 3560'</p> <p style="font-size: 1.2em; margin-top: 20px;">tag fill al 3563'</p> <p style="font-size: 1.2em; margin-top: 20px;">995' to Clean Out.</p> <p style="font-size: 1.2em; margin-top: 20px;">3885' Hitting Solid</p> <p>Input by: Traci/Greg Approved by: Last Update: 7/26/12</p>	Type	#Jts	Size	Wt#/f	Grade	Set@	IPC	119	2-3/8"	4.7	J	3558
Type	#Jts	Size	Wt#/f	Grade	Set@								
IPC	119	2-3/8"	4.7	J	3558								

WDQSU #133
Sec. 31-24S-38E
Lea Co., NM

WELL HISTORY

02/02/90 Build location. Line pits. Build fence around pits. Build vent pipe for road crossing. Deliver 8-5/8" surface csg, 5-1/2" prod csg & 2-3/8" tbg & inj wellhead.

02/03/90 400' WL survey: 1/4deg @ 400'. Ran 8-5/8" csg to 400'. Cmt w/ 250 sx. Class "C" 2% CaCl. Circ 75 sx. WOC. PD 7:15 pm. Cut off, weld on head & NU BOP. Test blind rams & manifold to 500# - okay. RIH. WOC & cut 56' drlg line. Test pipe rams to 500# - okay.

02/04/90 2264' Made 1864'. WL survey: 3/4 deg @ 640', 1-1/4 deg @ 952', 1-1/4 deg @ 1445', 1/2 deg @ 1820', 1-1/2 deg @ 2224'. Continue drlg.

02/05/90 3015' Made 751'. Continue drlg.

02/06/90 3750' Made 735'. Continue drlg.

02/07/90 3950' Made 200'. RIH w/ 5-1/2" csg to 3950'. Circ & cement w/ 650 sx PS Lite Q 15# sx of salt # 1/4# sk celloseal tailed w/200 sx class "C" + 2% CaCl.

02/08/90 Did not circ. Cmt. Did not pump plug. WOC & C. RUD & MO. Build fence around front of pit. Fill in mouse hole.

02/10/90 RU logging 7 mast truck & log well from TD to 2000': GR, CCL, CNL. From TD to surface: GR, CCL, CBL.

02/12/90 Lay wtr line, set 4 guyline anchors, weld on 5-1/2" bell nipple, extend surface csg valve to ground level. Install 2-3/8" x 5-1/2" wellhead. Move cutoff 5-1/2" pipe to yard. Move 2-3/8" workstring to location. MI RU PU. PU on 5-1/2" csg & remove 5-1/2" csg slips. Set down 5-1/2" csg slips. Set down 5-1/2" csg & prepare to do 1" cmt job. SION.

02/13/90 RIH w/ 1" hydrill tbg between 8-5/8" x 5-1/2". Tag up @ 1036'. RU Western, break circ. w/ fresh water (13 bbls). Start cmt, pump 100 sx PS lite w/ 1/4# celoseal to 400'. POH w/ 19 jts tbg. (fluid fell in csg when we shut down). Continue to cmt from 434' w/ 70 sx PS Lite to surface (cmt stayed in pipe). 20,000# tension on csg. NU wellhead. RU & perf lower Queen zone from 3778-83', 3790-3793', 3816-3818', 3834-3840', 3 spf, 4" guns, 60 holes. Close well in & SION.

02/14/90 RIH w/ tbg & pkr to 3840'. RU & spot 1-1/2" bbls acid. PU & set pkr @ 3695'. Load & test backside to 500# - okay. RU & treat lower Queen zone w/ 2100 gal 15% HCL NEFE acid in 3 syates of 700 gal each blocking w/ rock salt in 2 stages of 400#. Had good block action. Avg BPM 4.4, Avg psi 2300#. Flush to bottom perf. ISIP 1300#, 5 min 1200#, 10 min 1200#, 15 min 1200#. SI for 30 min. Open well & flow down, swab back load (106 bbls). POH w/ tbg & pkr. RU & perf Upper Queen from 3678-3680', 3690-3706', 3712-3714', 3720-3724', 84 holes, 3 spf, 4" guns. RD perf. Close well in. SION.

02/15/90 RIH w/ RBP to 3763'. Set & test - okay. PU to 3724' & spot 1.5 bbls acid. Pull up to 3586' & set pkr. Load & test backside to 500# - okay. RU & acidize Upper Queen zone w/ 2100 gal 15% HCL NEFE acid in 3 stages of 700 gal ec. Blocking in 2 stages of 400# rock salt ec. Had good block action. Flush to bottom perfs. ISIP 1300#, 5 min 1250#, 10 min 1250#, 15 min 1200#. Avg rate 4.1 bpm. Avgpsi 2100#. Total load 106 bbls. SI for 30 min. Flow well down & swab back load. Unset pkr. RIH & unset RBP. POH & LD workstring & treating tools. Prep to run inj pkr & IPC tbg. SION.

02/16/90 Move workstring & MI IPC tbg. RIH w/ 5-1/2" x 2-3/8" IPC AD-1 pkr, 2-3/8" SN & 119 jts of 2-3/8" IPC tbg to 3558.04'. RU & pump 100 bbls 2% KCL w/ 1 drum WT-1270 pkr fluid. Set pkr in tension 15,000#. Load & test backside to 500# for 30 min. NU inj wellhead & fittings on header.

02/17/90 Test injection lines for leaks.

02/19/90 Cut ROW & ditch, lay pad. Inj line. Install fitting. Backfill ditch. Test line. Found 2 leaks. Start to repair leaks.

02/20/90 Repair leak on inj wellhead.

02/21/90 Start injecting water @ 250 BWPD @ 1200 psi.

04/06/10 TP 1300#, CP 0#. RU Rising Star. Establish rate of 1.7 BPM @ 1800# w/ 2 bbls PW. Pmp 500 gals NE FE HCL acid w/ 15 bbls PW flush. ISIP 1800#, 5 mins 1180#. Monitoring csg @ 0# whole job. RD Rising Star. Hook well up & open all valves. TP 1150#. MO Rising Star.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 218053

COMMENTS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 218053
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/23/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 218053
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	5/23/2023