

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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Additional Information

Additional Remarks

CEMENT JOB

270 SXS LEAD CMNT @ 2.62 YIELD; 35% XS

1500 SXS TAIL CMNT @ 1.82 YIELD; 35% XS

TOC @ 5200' MD

Location of Well

0. SHL: LOT 4 / 245 FSL / 1270 FWL / TWSP: 19S / RANGE: 34E / SECTION: 7 / LAT: 32.6681116 / LONG: -103.6039078 (TVD: 0 feet, MD: 0 feet)

PPP: SESW / 1 FSL / 2220 FWL / TWSP: 19S / RANGE: 34E / SECTION: 6 / LAT: 32.68216 / LONG: -103.600918 (TVD: 9130 feet, MD: 14992 feet)

PPP: SESW / 100 FSL / 2220 FWL / TWSP: 19S / RANGE: 34E / SECTION: 7 / LAT: 32.6677226 / LONG: -103.6008225 (TVD: 9275 feet, MD: 9811 feet)

BHL: LOT 3 / 100 FNL / 2220 FWL / TWSP: 19S / RANGE: 34E / SECTION: 6 / LAT: 32.69667 / LONG: -103.6007424 (TVD: 8998 feet, MD: 19754 feet)

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5. Lease Serial No. **NMNM6870**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EARTHSTONE OPERATING LLC**

3a. Address **1400 WOODLOCH FOREST DRIVE SUITE 300,** 3b. Phone No. (include area code)
(281) 298-4240

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 7/T19S/R34E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **MESCALERO 7-6 FED 1BS COM/21**

9. API Well No. **3002549964**

10. Field and Pool or Exploratory Area
E-K; BONE SPRING/1ST BONE SPRING

11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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Revised Surface Hole Location

From: Lot 4, Sect. 7, 19S, 34E; 245 FSL & 1270 FWL
 To: N, Sect. 7, 19S, 34E; 245 FSL & 1330 FWL

****An additional 50' was added on to the pad location. A separate sundry will be filed for the approval of the pad extension.****

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
JENNIFER ELROD / Ph: (817) 953-3728

Title **Senior Regulatory Technician**

Signature _____ Date **05/25/2022**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
CODY LAYTON / Ph: (575) 234-5959 / Approved

Title **Assistant Field Manager Lands & I** Date **06/16/2022**

Office **CARLSBAD**

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Additional Information

Location of Well

0. SHL: LOT 4 / 245 FSL / 1270 FWL / TWSP: 19S / RANGE: 34E / SECTION: 7 / LAT: 32.6681116 / LONG: -103.6039078 (TVD: 0 feet, MD: 0 feet)

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49964	² Pool Code 21650	³ Pool Name E-K; BONE SPRING
⁴ Property Code 332728	⁵ Property Name MESCALERO 7-6 FED 1BS COM	
⁷ OGRID No. 331165	⁸ Operator Name EARTHSTONE OPERATING, LLC	⁶ Well Number 2H ⁹ Elevation 3737.9

¹⁰ Surface Location

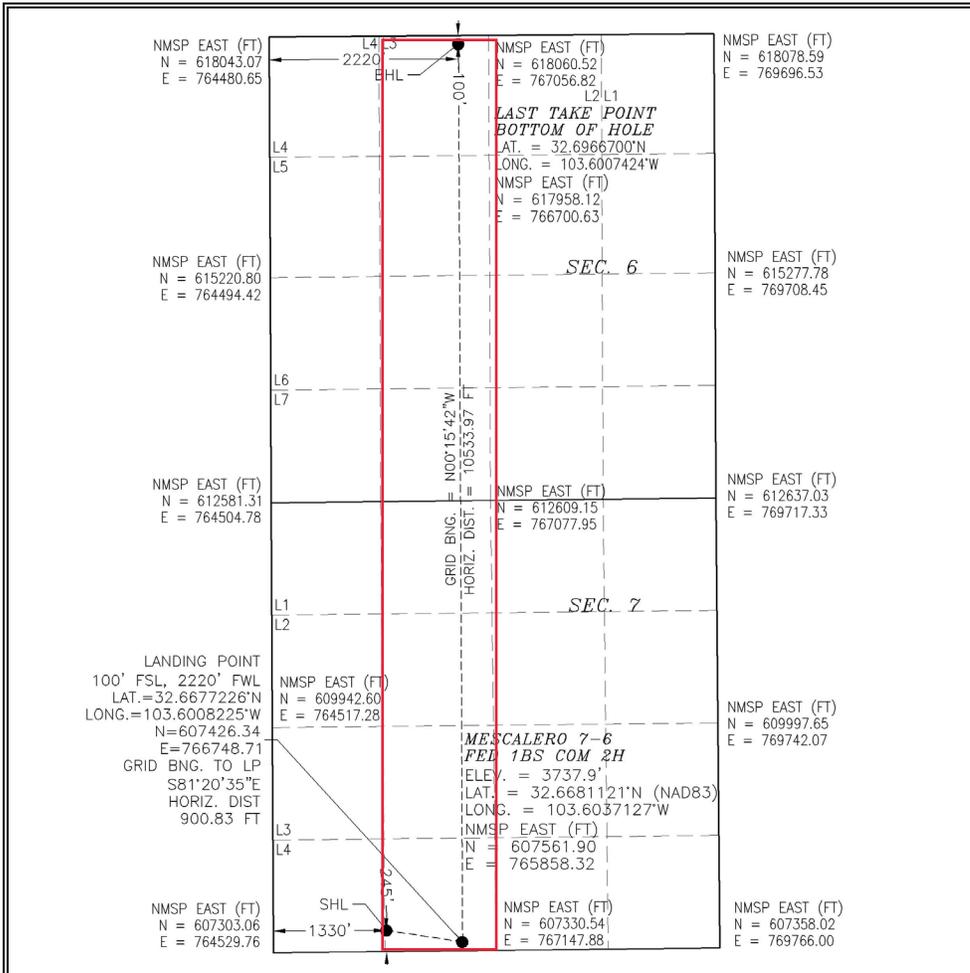
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	19 S	34 E		245	SOUTH	1330	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	19 S	34 E		100	NORTH	2220	WEST	LEA

¹² Dedicated Acres 325.3	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jennifer Elrod 05/24/2022
 Signature Date

JENNIFER ELROD
 Printed Name

JELROD@EARTHSTONEENERGY.COM
 E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 24, 2022
 Date of Survey

[Signature]
 Signature and Seal of Professional Surveyor

Certificate Number: 12797
 JARAMELLO, JLS 12797
 SURVEY NO. 8731B

Intent As Drilled

API # 30-025-49964		
Operator Name: EARTHSTONE OPERATING, LLC	Property Name: MESCALERO 7-6 FED 1BS COM	Well Number 2H

Kick Off Point (KOP)

UL N	Section 7	Township 19S	Range 34E	Lot	Feet 245	From N/S SOUTH	Feet 1330	From E/W WEST	County LEA
Latitude 32.6681121					Longitude 103.6037127				NAD 83

First Take Point (FTP)

UL N	Section 7	Township 19S	Range 34E	Lot	Feet 100	From N/S SOUTH	Feet 2220	From E/W WEST	County LEA
Latitude 32.6677226					Longitude 103.6008225				NAD 83

Last Take Point (LTP)

UL	Section 6	Township 19S	Range 34E	Lot 3	Feet 100	From N/S NORTH	Feet 2220	From E/W WEST	County LEA
Latitude 32.6966700					Longitude 103.6007424				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? YES

Is this well an infill well? NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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PPP: SESW / 1 FSL / 2220 FWL / TWSP: 19S / RANGE: 34E / SECTION: 6 / LAT: 32.68216 / LONG: -103.600918 (TVD: 9130 feet, MD: 14992 feet)

PPP: SESW / 100 FSL / 2220 FWL / TWSP: 19S / RANGE: 34E / SECTION: 7 / LAT: 32.6677226 / LONG: -103.6008225 (TVD: 9275 feet, MD: 9811 feet)

BHL: LOT 3 / 100 FNL / 2220 FWL / TWSP: 19S / RANGE: 34E / SECTION: 6 / LAT: 32.69667 / LONG: -103.6007424 (TVD: 8998 feet, MD: 19754 feet)

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
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District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 214049

CONDITIONS

Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	OGRID: 331165
	Action Number: 214049
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	5/23/2023