

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-29076
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9707
7. Lease Name or Unit Agreement Name West Bisti State 26-13-36
8. Well Number 2
9. OGRID Number 006515
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
 Dugan Production Corp.

3. Address of Operator
 PO Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter M : 1192 feet from the South line and 819 feet from the West line

Section 36 Township 26N Range 13W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6199' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production plans to plug and abandon the well per the following procedure: 1) Run 4½" casing scraper to 1700'. RIH & set 4½" CIBP @ 1684'. Fruitland Coal perforations @ 1734'-1746'. Load hole. Pressure test casing to 600 psi for 30 mins. 2) Spot inside Plug I above CIBP @ 1684' w/34 sks (39.1 cu ft) Class G neat cement to 1270' to cover the Fruitland top (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Plug I, inside 4½" casing, 1270'-1684', Fruitland, 34 sks, 39.1 cu ft. 3) Spot inside Plug II from 1028' w/20 sks (23 cu ft) Class G neat cement to 786' to cover the Ojo Alamo-Kirtland tops. Plug II, inside 4½" casing, 786'-1028', Ojo Alamo-Kirtland, 20 sks, 23 cu ft. 4) Spot inside Plug III from 227' w/18 sks Class G neat cement (20.7 cu ft) to surface casing shoe. Fill 4½" casing and bring cement to surface. Plug III, inside 4½" casing, 0-227', Surface, 18 sks, 20.7 cu ft. 5) Cut wellhead off. Fill casing w/cement in case needed. Install dry hole marker. 6) Clean location. Rig down and move.

Spud Date:

APPROVED WITH CONDITIONS

Perf & Sqz csg shoe

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE 5/8/23

Type or print name Aliph Reena, P.E. E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 05/23/23

Conditions of Approval (if any):

Planned P & A Procedure

West Bisti State 26-13-36 #2

E-9707 API #30-045-29076

Basin Fruitland

1192' FSL & 819' FWL

M-36-26N-13W

San Juan County

Lat:36.4407349 Long:-108.1767654

Dugan Production plans to plug and abandon the well per the following procedure:

- Run 4½" casing scraper to 1000'. RIH & set 4½" CIBP @ 974'. Fruitland Coal perforations @ 1024'-1204'. Load hole. Pressure test casing to 600 psi for 30 mins. Run CBL to surface.
- Spot inside Plug I above CIBP @ 974' w/16 sks (18.4 cu ft) Class G neat cement to 780' to cover the Fruitland top (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Plug I, inside 4½" casing, 780'-974', Fruitland, 16 sks, 18.4 cu ft.
- Spot inside Plug II from 227' w/18 sks (20.7 cu ft) Class G neat cement to surface to cover the Kirtland-Ojo tops and surface casing shoe. Plug II, inside 4½" casing, 0'-227', Ojo Alamo-Kirtland-Surface, 18 sks, 20.7 cu ft.
- Cut wellhead off. Fill casing w/cement in case needed. Install dry hole marker.
- Clean location. Rig down and move.

Current Wellbore Schematic

West Bisti State 26-13-36 # 2

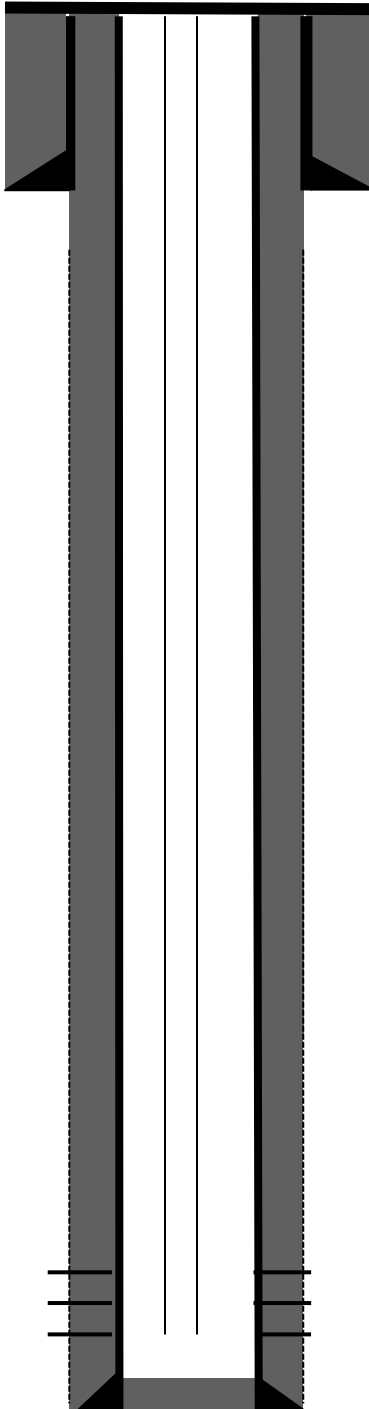
30-045-29076

Basin Fruitland

Lease # E-9707

1192' FSL & 819' FWL

Lat:36.4407349 Long:-108.1767654



7" 23# casing @ 127'. Cemented with 65 sks Class B cement w/2% CaCl₂.
Hole size: 8-3/4". Circulate 4 bbls cement to surface.

4 1/2" 10.5# casing @ 1354'. Hole size: 6-1/4"

Cement production casing w/ 150 sks Class B. Circulated 3 bbls cement to surface.

2-3/8", 4.7# J-55 tubing

Fruitland Coal Perforated @ 1024' – 1204'

PBTD @ 1160', TD 1380'

Completed P & A Schematic

West Bisti State 26-13-36 # 2

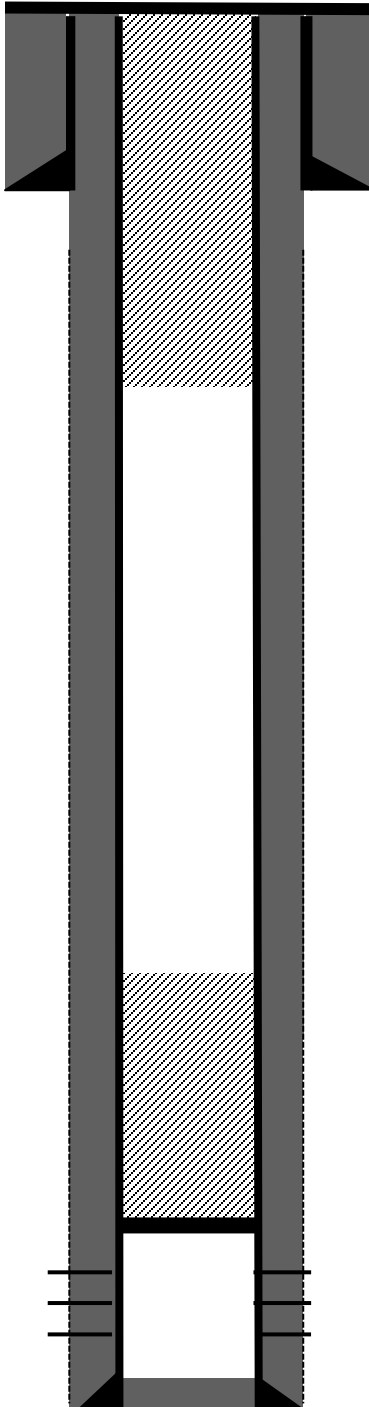
30-045-29076

Basin Fruitland

Lease # E-9707

1192' FSL & 819' FWL

Lat:36.4407349 Long:-108.1767654



7" 23# casing @ 127'. Cemented with 65 sks Class B cement w/2% CaCl₂.
Hole size: 8-3/4". Circulate 4 bbls cement to surface.

Spot inside plug II from 227' w/ 18 sks Class G Cement (20.7 cu.ft)
to surface. Plug II, Surface-Kirtland-Ojo Alamo, 0'-227'

4 1/2" 10.5# casing @ 1354'. Hole size: 6-1/4"

Cement production casing w/ 150 sks Class B. Circulated 3 bbls cement to
surface.

Set 4 1/2" CIBP @ 974'. Spot Inside Plug I with 16 sks (18.4 cu.ft)
@ 780'-974' Class G cement. Plug I, Fruitland, 780'-974'

Fruitland Coal Perforated @ 1024' – 1204'

PBTD @ 1160', TD 1380'

West Bisti State 26-13-36 # 2
30-045-29076
Basin Fruitland
Lease # E-9707
1192' FSL & 819' FWL
Lat:36.4407349 Long:-108.1767654

Formation Tops

- Ojo Alamo – Surface
- Kirtland – 118
- Fruitland – 880

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 214809

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 214809
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Approved w/ conditions. Adhere to NMOCD COAs attached.	5/23/2023