

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011

Permit 340638

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Franklin Mountain Energy 3, LLC 44 Cook Street Denver, CO 80206		2. OGRID Number 331595
		3. API Number 30-025-51505
4. Property Code 333786	5. Property Name TREBLE STATE COM	6. Well No. 304H

7. Surface Location

UL - Lot O	Section 34	Township 19S	Range 35E	Lot Idn O	Feet From 250	N/S Line S	Feet From 1400	E/W Line E	County Lea
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8. Proposed Bottom Hole Location

UL - Lot A	Section 27	Township 19S	Range 35E	Lot Idn A	Feet From 130	N/S Line N	Feet From 360	E/W Line E	County Lea
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9. Pool Information

PEARL;BONE SPRING	49680
PEARL;BONE SPRING, SOUTH	49685

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3687
16. Multiple Y	17. Proposed Depth 19745	18. Formation 1st Bone Spring Sand	19. Contractor	20. Spud Date 9/1/2023
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1900	1457	0
Int1	12.25	9.625	40	4000	841	0
Prod	8.75	7	32	8900	409	3000
Prod	8.75	5.5	20	19745	2707	8900

Casing/Cement Program: Additional Comments

Please see attached 14 point plan for additional details and information.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	5000	Cactus

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ , if applicable.	OIL CONSERVATION DIVISION	
Signature:		
Printed Name: Electronically filed by Rachael A Overbey	Approved By: Paul F Kautz	
Title: Project Manager	Title: Geologist	
Email Address: roverbey@fmellc.com	Approved Date: 5/25/2023	Expiration Date: 5/25/2025
Date: 5/17/2023	Phone: 303-570-4057	Conditions of Approval Attached

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Form C-102
August 1, 2011
Permit 340638

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-51505	2. Pool Code 49680	3. Pool Name PEARL;BONE SPRING
4. Property Code 333786	5. Property Name TREBLE STATE COM	6. Well No. 304H
7. OGRID No. 331595	8. Operator Name Franklin Mountain Energy 3, LLC	9. Elevation 3687

10. Surface Location

UL - Lot O	Section 34	Township 19S	Range 35E	Lot Idn O	Feet From 250	N/S Line S	Feet From 1400	E/W Line E	County Lea
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11. Bottom Hole Location If Different From Surface

UL - Lot A	Section 27	Township 19S	Range 35E	Lot Idn A	Feet From 130	N/S Line N	Feet From 360	E/W Line E	County Lea
12. Dedicated Acres 160.00			13. Joint or Infill		14. Consolidation Code Communitization			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: Rachael A Overbey Title: Project Manager Date: 5/17/2023
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: Paul Buchele Date of Survey: 4/12/2023 Certificate Number: 23782

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Form C-102
August 1, 2011

Permit 340638

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-51505	2. Pool Code 49685	3. Pool Name PEARL;BONE SPRING, SOUTH
4. Property Code 333786	5. Property Name TREBLE STATE COM	6. Well No. 304H
7. OGRID No. 331595	8. Operator Name Franklin Mountain Energy 3, LLC	9. Elevation 3687

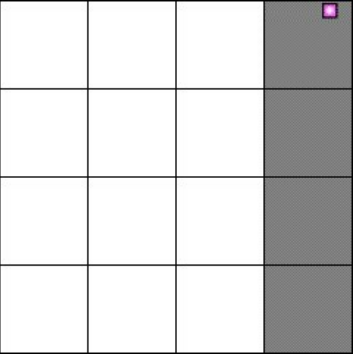
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	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: Rachael A Overbey Title: Project Manager Date: 5/17/2023 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: Paul Buchele Date of Survey: 4/12/2023 Certificate Number: 23782
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Form APD Conditions

Permit 340638

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: Franklin Mountain Energy 3, LLC [331595] 44 Cook Street Denver, CO 80206	API Number: 30-025-51505
	Well: TREBLE STATE COM #304H

OCD Reviewer	Condition
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud



Treble State Com 304H

1. Geologic name of surface location: Permian
2. Estimated tops of important geological markers:

Formations	PROG SS	PROG TVD	Picked TVD	delta	Potential/Issues
Cenozoic Alluvium (surface)	3,687'	30'	30'	0	Sand/Gravels/unconsolidated
Rustler	1,898'	1,818'			Carbonates
Salado	1,640'	2,077'			Salt, Carbonate & Clastics
Base Salt	469'	3,248'			Shaley Carbonate & Shale
Yates	179'	3,538'			Anhydrite/shale
Seven Rivers	-340'	4,057'			Interbedded shale/carbonate
Queen	-957'	4,674'			Sandstone & dolomite & anhydrite
Delaware Mtn Group	-2,418'	6,135'			Sand/carb/shales - oil/gas/water
Bone Spring Lime	-4,243'	7,959'			Shale/Carbonates - oil/gas
First Bone Spring Sand	-5,681'	9,398'			Sandstone - oil/gas/water
HZ Target	-5,755'	9,472'			Sandstone - oil/gas/water
Second Bone Spring Carbonate	-5,958'	9,675'			Shale/Carbonates - oil/gas

3. Estimated depth of anticipated fresh water, oil or gas:

Upper Permian Sands	0- 400'	Fresh Water
Delaware Sands	6,135'	Oil
1 st Bone Spring Sand	9,398'	Oil
2 nd Bone Spring Carb	9,675'	Oil

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Surface freshwater sands will be protected by setting 13 3/8" casing at 1,900' and circulating cement back to surface.

4. Casing Program:

All casing strings will be run new.

Casing string	Weight	Grade	Burst	Collapse	Tension	Conn	Length	API design factor			
								Burst	Collapse	Tension	Coupling
Surface 13 3/8"	54.5	J-55	2730	1130	853	BTC	1900	1.02	1.14	4.19	4.47
0-1,900'						909					
Intermediate 9 5/8"	40	HCL-80	7430	4230	916	BTC	4000	2.08	2.26	3.52	4.01
0-4,000'						1042					
Production 7"	32	HCP-110	12460	10760	1025	CDC-HTQ	8900	2.24	2.58	2.66	2.74
0-8,900'						1053					
Production 5 1/2"	20	HCP-110	12640	12200	641	CDC-HTQ	10845	1.15	2.40	2.02	2.10
8,900'-19,745'						667	9472				2.30
						TVD					

Tapered production string will be ran with a X-over installed at the KOP of 8,900'.



Cementing Program:

Cementing Stage tool can be placed in the 1st Intermediate string as a contingency to ensure required TOC to surface.

To increase efficiency of drilling operations and minimize disturbance of the area the batch-drilling approach will be used.

Off-line cementing may be utilized for Surface and Intermediate strings to further optimization of drilling process and reduction of disturbance.

String Type	Hole Size	Casing Size	Setting Depth	Sacks	Type of cmt	Lead Yield ft ³ /sk	Water gal/sk	TOC ft	Sacks	Type of cmt	Tail Yield ft ³ /sk	Water gal/sk	TOC	Excess
Surf	17.5	13.375	1900	1016	85:15 Compass Poz, 12.8 ppg Class C, 5%Gel, 3#/sk Kol Seal, 4.64#/sk Salt	2.05	11.12	0	441	Tail, 14.8 ppg, 100% Class C, 1%CaCl ₂ , 0.1%	1.34	6.35	1500	100%
Int	12.25	9.625	4000	640	Lead, 11.3 ppg, HSLD 82 10% Gel, 4%STE, 2#/sk, Gyp Seal	2.74	16.31	0	201	Econolite Tail, 14.8 ppg, 100% Class C, 0.08% C-51	1.33	6.33	3600	100%
Prod	8.75	7	0-8900	409	HSLD 9420, 10.5 ppg, Class C, 1#/sk Salt, 4% STE 1% C-45	3.99	25.51	3000						100%
Prod	8.75	5.5	8900-19745						2707	HSLD 80, 13.ppg , 32#/sk Salt, 4% STE, 1#/sk Gyp Seal	1.52	7.59	8900	50%

5. Minimum Specifications for Pressure Control:

The minimum blowout preventer equipment (BOPE) shown in Exhibit #1 will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer and an annular preventer (5,000-psi WP). Both units will be hydraulically operated, and the ram-type will be equipped with blind rams on bottom and 4 ½" x 7" variable pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas order No. 2.

Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 5,000/250 psig and the annular preventer to 5,000/250 psig. The surface casing will be tested to 1500 psi for 30 minutes.

Before drilling out of the intermediate casing, the ram-type BOP and accessory equipment will be tested to 10,000/250 psig and the annular preventer to 5,000/250 psig.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe.



6. Types and characteristics of the proposed mud system:

During this procedure we plan to use a Closed-Loop System and haul contents to the required disposal. The applicable depths and properties of the drilling fluid systems are as follows.

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,900'	Fresh - Gel	8.6-8.8	28-34	N/c
1,900' – 4,000'	Brine	8.8-10.2	28-34	N/c
4,000' – 19745' Lateral	Oil Base	9.0-11.0	58-68	3 - 6

The highest mud weight needed to balance formation is expected to be 10-11 ppg. In order to maintain hole stability, mud weights up to 12 ppg may be utilized.

An electronic pit volume totalizer (PVT) will be utilized on the circulating system, to monitor pit volume, flow rate, pump pressure and stroke rate.

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. Auxiliary well control and monitoring equipment:

- (A) A kelly cock will be kept in the drill string at all times.
- (B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be kept on the rig floor at all times.
- (C) H₂S monitoring and detection equipment will be utilized from surface casing point to TD.
- (D) A wear bushing will be installed in the wellhead prior to drilling out of the surface casing.

8. Logging, testing and coring program:

GR-CCL-CNL Will be run in cased hole during completions phase of operations. Open-hole logs are not planned for this well.

9. Abnormal conditions, pressures, temperatures and potential hazards:

The estimated bottom-hole temperature at 9472' TVD (deepest point of the well) is 150F with an estimated maximum bottom-hole pressure (BHP) at the same point of 5,910 psig (based on 12 ppg MW). Hydrogen Sulfide may be present in the area. All necessary precautions will be taken before drilling operations commence. See Hydrogen Sulfide Plan below:

10. Hydrogen Sulfide Plan:

- A. All personnel shall receive proper awareness H₂S training.
- B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment
 - a. Well Control Equipment
 - i. Flare line 150' from wellhead to be ignited by auto ignition sparking system.
 - ii. Choke manifold with a remotely operated hydraulic choke.
 - iii. Mud/gas separator
 - b. Protective equipment for essential personnel
 - i. Breathing Apparatus
 - 1. Rescue packs (SCBA) – 1 unit shall be placed at each briefing area, 2 shall be stored in a safety trailer on site.



2. Work/Escapes packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity
3. Emergency Escape Packs – 4 packs shall be stored in the doghouse for emergency evacuation.
- ii. Auxiliary Rescue Equipment
 1. Stretcher
 2. Two OSHA full body harnesses
 3. 100 feet of 5/8 inches OSHA approved rope
 4. 1-20# class ABC fire extinguisher
- c. H2S Detection and Monitoring Equipment
 - i. A stationary detector with three sensors will be placed in the doghouse if equipped, set to visually alarm at 10 ppm and audible at 14 ppm. The detector will be calibrated a minimum of every 30 days or as needed. The sensors will be placed in the following places:
 1. Rig Floor
 2. Below Rig Floor / Near BOPs
 3. End of flow line or where well bore fluid is being discharged (near shakers)
 - ii. If H2S is encountered, measured values and formations will be provided to the BLM.
- d. Visual Warning Systems
 - i. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - ii. A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - iii. Two windsocks will be placed in strategic locations, visible from all angles.
- e. Mud Program
 - i. The Mud program will be designed to minimize the volume of H2S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H2S bearing zones.
- f. Metallurgy
 - i. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service at the anticipated operating pressures to prevent sour sulfide stress cracking.
- g. Communication
 - i. Communication will be via cell phones and walkie talkies on location.

Based on concentrations of offset wells, proximity to main roads, and distance to populated areas, the radius of exposure created by a potential release was determined to be minimal and low enough to not necessitate an H2S contingency plan. This will be reevaluated during wellbore construction if H2S is observed and after the well is on production.

**11. Anticipated starting date and duration of operations:**

The drilling operations on the well should be finished in approximately one month. However, in order to minimize disturbance in the area and to improve efficiency Franklin Mountain is planning to drill all the wells on the pad prior to commence completion operations. To even further reduce the time heavy machinery is used the "batch drilling" method may be used. A batch drilling sequence sundry will be submitted for State approval prior to spud. A drilling rig with walking/skidding capabilities will be used.

12. Disposal/environmental concerns:

- (A) Drilled cuttings will be hauled to and disposed of in a state-certified disposal site.
- (B) Non-hazardous waste mud/cement from the drilling process will also be hauled to and disposed of in a state-certified disposal site.
- (C) Garbage will be hauled to the Pecos City Landfill.
- (D) Sewage (grey water) will be hauled to the Carlsbad City Landfill

13. Wellhead:

A multi-bowl wellhead system will be utilized.

After running the 13 3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum working pressure of 10,000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5,000 psi pressure test. This pressure test will be repeated at least every 21 days.

The minimum working pressure of the BOP and related BOPE required for drilling below the surface casing shoe shall be 5,000 psi.

The wellhead will be installed by a third party welder while being monitored by WH vendor's representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing string. After installation of the first intermediate string the pack-off and lower flanges will be pressure tested to 5000 psi.

Both the surface and intermediate casing strings will be tested as per NMOCD Rules to the one-third of manufacture's rated yield pressure, no less than 600 psi, but not greater than 1,500 psi.

14. Additional variance requests

A. Casing.

1. Variance is requested to wave/reduce the centralizer requirements for the 7" and 5 1/2" production casing due to the tight clearance with 8 3/4" hole.

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Electronically
Via E-permitting

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Franklin Mountain Energy 3, LLC **OGRID:** 331595 **Date:** 5/17/2023

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
See Attached Well List						

IV. Central Delivery Point Name: Treble CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
See Attached Well List						

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☒ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

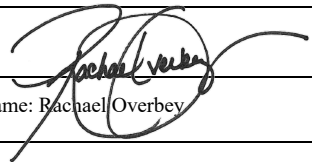
1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Rachael Overbey
Title: Director Operations Planning & Regulatory
E-mail Address: roverbey@fmelle.com
Date: 5/17/2023
Phone: 720-414-7868
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

NATURAL GAS MANAGEMENT PLAN

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API 14 Digit	ULSTR	Surface Location FTG	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Treble State Com 301H	30-025-51107	M-34-19S-35E	265 FSL 820 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 302H	30-025-51108	N-34-19S-35E	265 FSL 1845 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 501H	30-025-51122	M-34-19S-35E	265 FSL 795 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 502H	30-025-51123	N-34-19S-35E	265 FSL 1820 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 601H	30-025-51124	M-34-19S-35E	265 FSL 695 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 602H	30-025-51125	N-34-19S-35E	265 FSL 1970 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 701H	30-025-51109	M-34-19S-35E	265 FSL 670 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 702H	30-025-51110	N-34-19S-35E	265 FSL 1945 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 801H	30-025-51111	M-34-19S-35E	265 FSL 720 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 802H	30-025-51112	N-34-19S-35E	265 FSL 1870 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 303H	TBD	O-34-19S-35E	250 FSL 1425 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 304H	TBD	O-34-19S-35E	250 FSL 1400 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 503H	TBD	O-34-19S-35E	250 FSL 1650 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 504H	TBD	O-34-19S-35E	250 FSL 1625 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 603H	TBD	O-34-19S-35E	250 FSL 1600 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 604H	TBD	O-34-19S-35E	250 FSL 1575 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 703H	TBD	O-34-19S-35E	250 FSL 1550 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 704H	TBD	O-34-19S-35E	250 FSL 1525 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 803H	TBD	O-34-19S-35E	250 FSL 1375 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 804H	TBD	O-34-19S-35E	250 FSL 1350 FEL	800 +/-	700 +/-	2500 +/-

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API 14 Digit	Spud Date (Batch Drilling)	TD Reached Date	Completion Commencement Date	Initial Flowback Date	First Production Date
Treble State Com 301H	30-025-51107	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 302H	30-025-51108	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 501H	30-025-51122	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 502H	30-025-51123	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 601H	30-025-51124	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 602H	30-025-51125	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 701H	30-025-51109	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 702H	30-025-51110	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 801H	30-025-51111	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 802H	30-025-51112	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 303H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 304H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 503H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 504H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 603H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 604H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 703H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 704H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 803H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 804H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024



Natural Gas Management Plan

Items VI-VIII

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

- Data from surrounding wells is used to generate type curves which provides the basis for expected gas rates during initial production, peak production and then the natural decline.
- Separation equipment will be sized to provide adequate separation for peak production.
- Facility design includes multiple stages of separation to minimize gas waste. Wells flow through a 3-phase separator to remove gas. Gas from the 3 Phase separators are then sent through a gas scrubber before being route to treatment and/or sales.
- Industry standard sizing calculations are used for gas-liquid separation and liquid-liquid separation.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F 19.15.27.8 NMAC.

- Drilling, completion and production setup is designed to minimize the waste of natural gas and to flare instead of vent.
- *Drilling Operations:*
 - Natural gas encountered will be flared instead of vented unless there is an equipment malfunction and/or to avoid risking safety or the environment.
 - Flares will be properly sized and placed at least 100' from the nearest surface hole on the pad.
- *Completions/Recompletions Operations:*
 - Flowback operations will not commence until connected to a properly sized gas gathering system.
 - During initial flowback wells are routed to the separation equipment as soon as technically feasible to minimize gas waste.
 - During separation flowback wells are routed to the separation equipment to minimize gas waste.
 - Gas sales is maximized. Gas will be flared instead of vented during an emergency or malfunction to avoid posing a risk to operations or personnel safety.
 - Flares are properly sized with a continuous pilot.
- *Production Operations:*
 - Gas sales will be maximized. Gas will be flared instead of vented during an emergency or malfunction to avoid posing a risk to operations or personnel safety.
 - After a well is stabilized from liquid unloading, the well will be turned back into the collection system.
- *Performance Standards:*
 - The facility will be designed to handle peak production rates and pressures.
 - All tanks will have automatic gauging equipment.
 - Flares will be designed to ensure proper combustion and will have continuous pilots. Flares will be located 100' from nearest surface hole on the pad and storage tanks.
 - Weekly AVOs will be performed, and any leaking thief hatches will be cleaned and properly re-sealed.
- *Measurement and Calibration:*

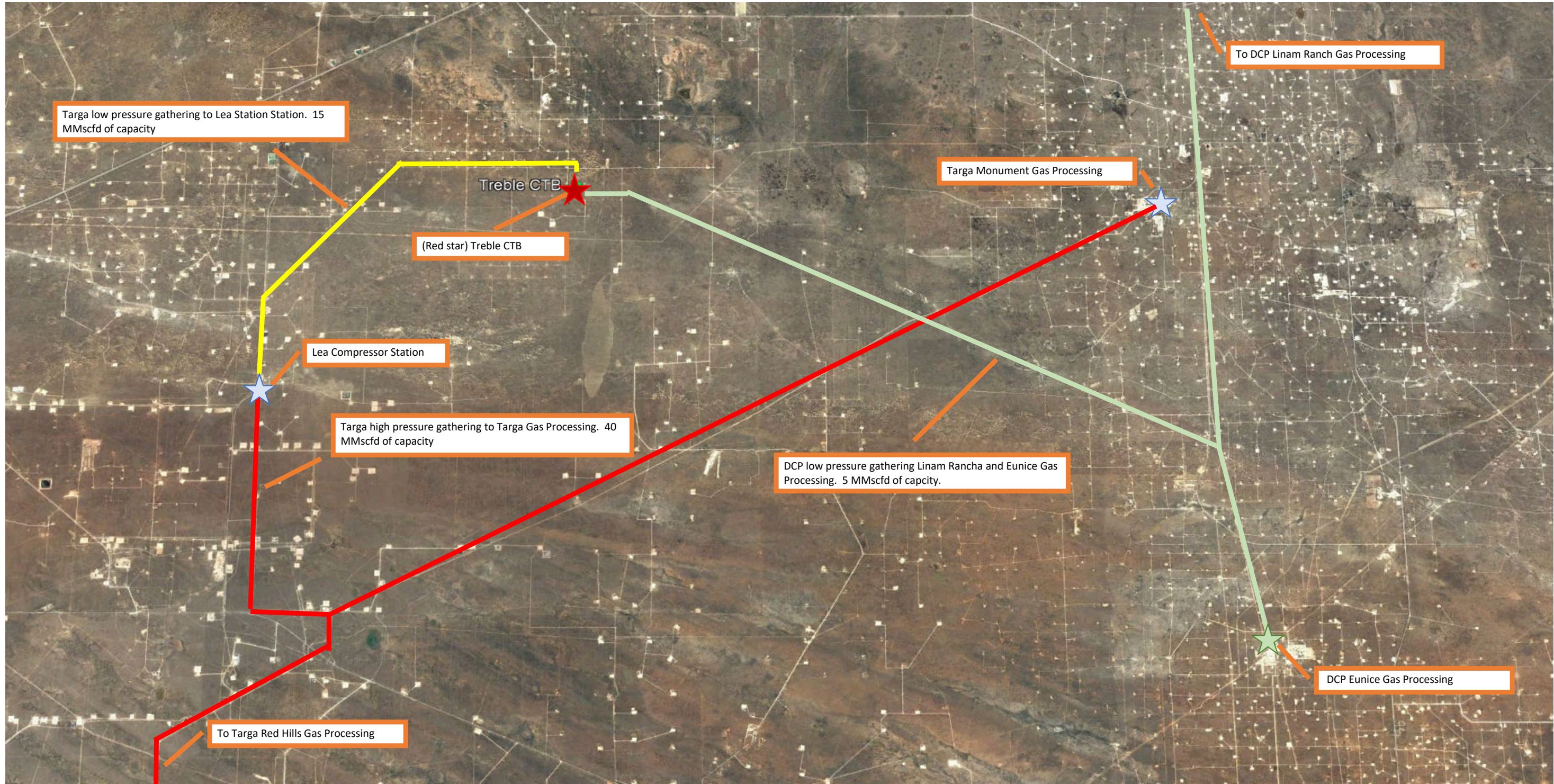


- All volume that is flared and vented that is not measured will be estimated.
- When metering is not practical due to low pressure/rate, all vented or flared volumes will be estimated.
- Measurement will conform to industry standards. Measurement will not be bypassed except for purposes of inspection or calibration.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

- Venting will be minimized during active and planned maintenance.
- Systems and equipment requiring maintenance will be isolated and blown down to sales and then flare before any remaining gas is vented in an effort to minimize waste and venting.
- Downhole maintenance will use best management practices to minimize vent.

Treble NGMP Map
Feb 2023
- Capacities reflected are FME's understanding of 3rd party midstream system capacities





Franklin Mountain Energy

Lea Co., NM (NAD-83)
Treble East Pad
Treble State Com 304H

OH

Plan: Plan 1

Standard Planning Report

16 May, 2023





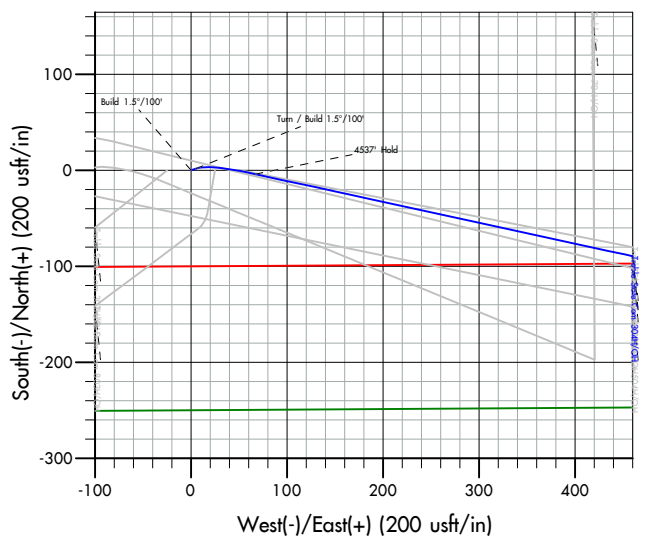
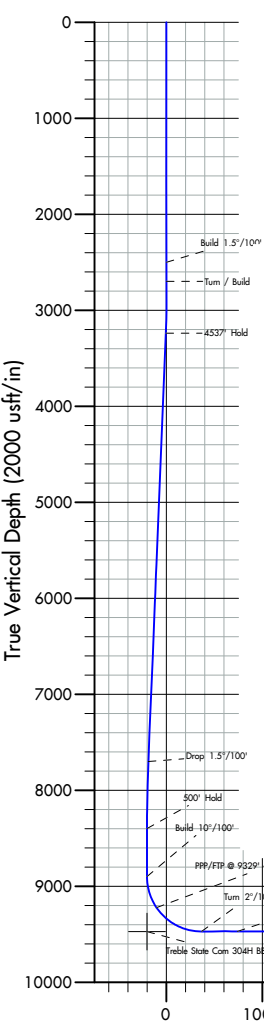
Project: Lea Co., NM (NAD-83)
Site: Treble East Pad
Well: Treble State Com 304H
Wellbore: OH
Design: Plan 1
Lat: 32.610242
Long: -103.441094
GL: 3687.00
KB: KB=30' @ 3717.00usft



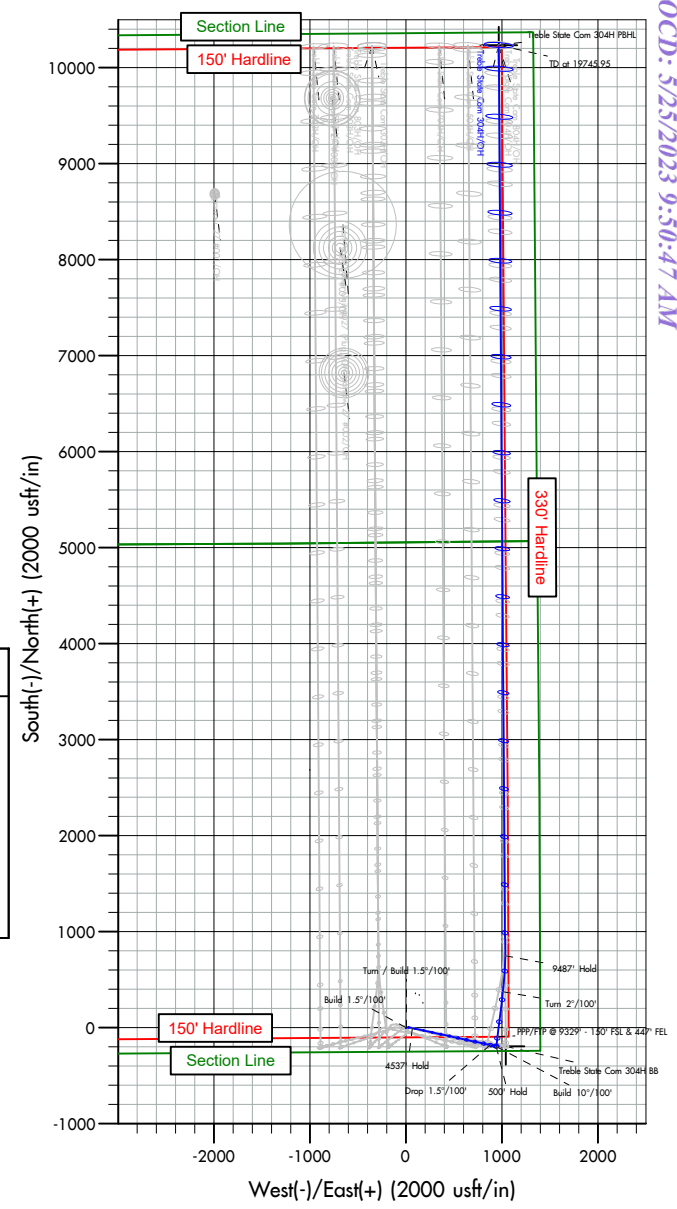
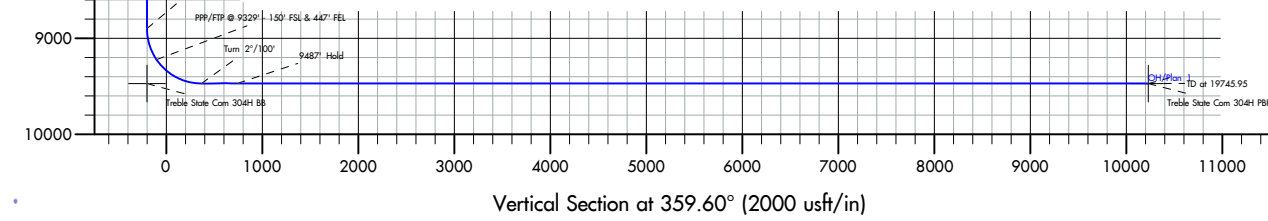
WELL DETAILS: Treble State Com 304H					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	586889.58	816078.35	32.610242	-103.441094

WELLBORE TARGET DETAILS (LAT/LONG)						
Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape Point
Treble State Com 304H BB	9472.00	-193.44	1040.56	586696.14	817118.91	Point
Treble State Com 304H PBHL	9472.00	10235.69	967.08	597125.27	817045.43	Point

SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2500.00	0.00	0.00	2500.00	0.00	0.00	0.00	0.00	0.00	Build 1.5"/100'
2700.00	3.00	70.00	2699.91	1.79	4.92	1.50	70.00	1.76	Turn / Build 1.5"/100'
3243.74	10.54	102.28	3239.61	-3.93	66.97	1.50	43.49	-4.39	4537' Hold
7781.26	10.54	102.28	7700.63	-180.38	877.64	0.00	0.00	-186.50	Drop 1.5"/100'
8483.62	0.00	0.00	8399.04	-194.07	940.56	1.50	180.00	-200.63	500' Hold
8983.62	0.00	0.00	8899.04	-194.07	940.56	0.00	0.00	-200.63	Build 10"/100'
9883.62	90.00	7.10	9472.00	374.49	1011.38	10.00	7.10	367.42	Turn 2"/100'
10258.61	90.00	359.60	9472.00	748.57	1033.28	2.00	-90.00	741.34	9487' Hold
19745.95	90.00	359.60	9472.00	10235.69	967.08	0.00	0.00	10228.69	TD at 19745.95



FORMATION TOPS		
TVDPath	MDPath	Formation
30.00	30.00	Cenozoic Alluvium (surface)
1818.00	1818.00	Rustler
2077.00	2077.00	Salado
3248.00	3252.28	Base Salt
3538.00	3547.25	Yates
4057.00	4075.15	Seven Rivers
4674.00	4702.73	Queen
6135.00	6188.78	Delaware Mtn Group
7959.00	8042.60	Bone Spring Lime
9398.00	9589.19	First Bone Spring Sand
9472.00	9883.62	HZ Target



Azimuths to Grid North
True North: -0.48°
Magnetic North: 5.75°

Magnetic Field
Strength: 47650.5nT
Dip Angle: 60.42°
Date: 5/16/2023
Model: HRGM



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 304H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Project	Lea Co., NM (NAD-83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Treble East Pad			
Site Position:		Northing:	586,889.42 usft	Latitude:	32.610242
From:	Map	Easting:	816,053.35 usft	Longitude:	-103.441175
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "		

Well	Treble State Com 304H					
Well Position	+N/-S	0.00 usft	Northing:	586,889.58 usft	Latitude:	32.610242
	+E/-W	0.00 usft	Easting:	816,078.35 usft	Longitude:	-103.441094
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,687.00 usft
Grid Convergence:		0.48 °				

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HRGM	5/16/2023	6.23	60.42	47,650.52609557

Design	Plan 1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	359.60

Plan Survey Tool Program	Date	5/16/2023			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.00	19,745.95	Plan 1 (OH)	MWD+HDGM	
				OWSG MWD + HRGM	



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 304H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,700.00	3.00	70.00	2,699.91	1.79	4.92	1.50	1.50	0.00	70.00	
3,243.74	10.54	102.28	3,239.61	-3.93	66.97	1.50	1.39	5.94	43.49	
7,781.26	10.54	102.28	7,700.63	-180.38	877.64	0.00	0.00	0.00	0.00	
8,483.62	0.00	0.00	8,399.04	-194.07	940.56	1.50	-1.50	0.00	180.00	
8,983.62	0.00	0.00	8,899.04	-194.07	940.56	0.00	0.00	0.00	0.00	
9,883.62	90.00	7.10	9,472.00	374.49	1,011.38	10.00	10.00	0.00	7.10	
10,258.61	90.00	359.60	9,472.00	748.57	1,033.28	2.00	0.00	-2.00	-90.00	
19,745.95	90.00	359.60	9,472.00	10,235.69	967.08	0.00	0.00	0.00	0.00	Treble State Com 3



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 304H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30.00	0.00	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00
Cenozoic Alluvium (surface)									
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,818.00	0.00	0.00	1,818.00	0.00	0.00	0.00	0.00	0.00	0.00
Rustler									
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,077.00	0.00	0.00	2,077.00	0.00	0.00	0.00	0.00	0.00	0.00
Salado									
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
Build 1.5°/100'									
2,600.00	1.50	70.00	2,599.99	0.45	1.23	0.44	1.50	1.50	0.00
2,700.00	3.00	70.00	2,699.91	1.79	4.92	1.76	1.50	1.50	0.00
Turn / Build 1.5°/100'									
2,800.00	4.22	84.18	2,799.71	3.06	11.04	2.98	1.50	1.22	14.18
2,900.00	5.57	91.77	2,899.34	3.28	19.55	3.14	1.50	1.36	7.59
3,000.00	6.99	96.35	2,998.74	2.46	30.45	2.24	1.50	1.42	4.58
3,100.00	8.43	99.38	3,097.84	0.59	43.73	0.28	1.50	1.44	3.03
3,200.00	9.89	101.53	3,196.56	-2.32	59.38	-2.74	1.50	1.46	2.14
3,243.74	10.54	102.28	3,239.61	-3.93	66.97	-4.39	1.50	1.47	1.72
4537' Hold									
3,252.28	10.54	102.28	3,248.00	-4.26	68.49	-4.74	0.00	0.00	0.00
Base Salt									
3,300.00	10.54	102.28	3,294.92	-6.11	77.02	-6.65	0.00	0.00	0.00
3,400.00	10.54	102.28	3,393.23	-10.00	94.88	-10.66	0.00	0.00	0.00
3,500.00	10.54	102.28	3,491.54	-13.89	112.75	-14.68	0.00	0.00	0.00
3,547.25	10.54	102.28	3,538.00	-15.73	121.19	-16.57	0.00	0.00	0.00
Yates									
3,600.00	10.54	102.28	3,589.86	-17.78	130.62	-18.69	0.00	0.00	0.00
3,700.00	10.54	102.28	3,688.17	-21.67	148.48	-22.70	0.00	0.00	0.00
3,800.00	10.54	102.28	3,786.49	-25.56	166.35	-26.72	0.00	0.00	0.00



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 304H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,900.00	10.54	102.28	3,884.80	-29.44	184.21	-30.73	0.00	0.00	0.00
4,000.00	10.54	102.28	3,983.12	-33.33	202.08	-34.74	0.00	0.00	0.00
4,075.15	10.54	102.28	4,057.00	-36.26	215.51	-37.76	0.00	0.00	0.00
Seven Rivers									
4,100.00	10.54	102.28	4,081.43	-37.22	219.95	-38.76	0.00	0.00	0.00
4,200.00	10.54	102.28	4,179.74	-41.11	237.81	-42.77	0.00	0.00	0.00
4,300.00	10.54	102.28	4,278.06	-45.00	255.68	-46.78	0.00	0.00	0.00
4,400.00	10.54	102.28	4,376.37	-48.89	273.54	-50.80	0.00	0.00	0.00
4,500.00	10.54	102.28	4,474.69	-52.78	291.41	-54.81	0.00	0.00	0.00
4,600.00	10.54	102.28	4,573.00	-56.67	309.28	-58.82	0.00	0.00	0.00
4,700.00	10.54	102.28	4,671.32	-60.55	327.14	-62.84	0.00	0.00	0.00
4,702.73	10.54	102.28	4,674.00	-60.66	327.63	-62.95	0.00	0.00	0.00
Queen									
4,800.00	10.54	102.28	4,769.63	-64.44	345.01	-66.85	0.00	0.00	0.00
4,900.00	10.54	102.28	4,867.94	-68.33	362.87	-70.86	0.00	0.00	0.00
5,000.00	10.54	102.28	4,966.26	-72.22	380.74	-74.88	0.00	0.00	0.00
5,100.00	10.54	102.28	5,064.57	-76.11	398.61	-78.89	0.00	0.00	0.00
5,200.00	10.54	102.28	5,162.89	-80.00	416.47	-82.90	0.00	0.00	0.00
5,300.00	10.54	102.28	5,261.20	-83.89	434.34	-86.92	0.00	0.00	0.00
5,400.00	10.54	102.28	5,359.51	-87.78	452.20	-90.93	0.00	0.00	0.00
5,500.00	10.54	102.28	5,457.83	-91.66	470.07	-94.94	0.00	0.00	0.00
5,600.00	10.54	102.28	5,556.14	-95.55	487.94	-98.96	0.00	0.00	0.00
5,700.00	10.54	102.28	5,654.46	-99.44	505.80	-102.97	0.00	0.00	0.00
5,800.00	10.54	102.28	5,752.77	-103.33	523.67	-106.98	0.00	0.00	0.00
5,900.00	10.54	102.28	5,851.09	-107.22	541.53	-111.00	0.00	0.00	0.00
6,000.00	10.54	102.28	5,949.40	-111.11	559.40	-115.01	0.00	0.00	0.00
6,100.00	10.54	102.28	6,047.71	-115.00	577.27	-119.02	0.00	0.00	0.00
6,188.78	10.54	102.28	6,135.00	-118.45	593.13	-122.59	0.00	0.00	0.00
Delaware Mtn Group									
6,200.00	10.54	102.28	6,146.03	-118.88	595.13	-123.04	0.00	0.00	0.00
6,300.00	10.54	102.28	6,244.34	-122.77	613.00	-127.05	0.00	0.00	0.00
6,400.00	10.54	102.28	6,342.66	-126.66	630.86	-131.06	0.00	0.00	0.00
6,500.00	10.54	102.28	6,440.97	-130.55	648.73	-135.08	0.00	0.00	0.00
6,600.00	10.54	102.28	6,539.29	-134.44	666.60	-139.09	0.00	0.00	0.00
6,700.00	10.54	102.28	6,637.60	-138.33	684.46	-143.10	0.00	0.00	0.00
6,800.00	10.54	102.28	6,735.91	-142.22	702.33	-147.12	0.00	0.00	0.00
6,900.00	10.54	102.28	6,834.23	-146.11	720.19	-151.13	0.00	0.00	0.00
7,000.00	10.54	102.28	6,932.54	-149.99	738.06	-155.14	0.00	0.00	0.00
7,100.00	10.54	102.28	7,030.86	-153.88	755.93	-159.16	0.00	0.00	0.00
7,200.00	10.54	102.28	7,129.17	-157.77	773.79	-163.17	0.00	0.00	0.00
7,300.00	10.54	102.28	7,227.48	-161.66	791.66	-167.18	0.00	0.00	0.00
7,400.00	10.54	102.28	7,325.80	-165.55	809.52	-171.20	0.00	0.00	0.00
7,500.00	10.54	102.28	7,424.11	-169.44	827.39	-175.21	0.00	0.00	0.00
7,600.00	10.54	102.28	7,522.43	-173.33	845.26	-179.22	0.00	0.00	0.00
7,700.00	10.54	102.28	7,620.74	-177.22	863.12	-183.24	0.00	0.00	0.00
7,781.26	10.54	102.28	7,700.63	-180.38	877.64	-186.50	0.00	0.00	0.00
Drop 1.5°/100'									
7,800.00	10.25	102.28	7,719.06	-181.09	880.94	-187.24	1.50	-1.50	0.00
7,900.00	8.75	102.28	7,817.69	-184.61	897.08	-190.86	1.50	-1.50	0.00
8,000.00	7.25	102.28	7,916.71	-187.57	910.68	-193.92	1.50	-1.50	0.00
8,042.60	6.62	102.28	7,959.00	-188.66	915.71	-195.05	1.50	-1.50	0.00
Bone Spring Lime									
8,100.00	5.75	102.28	8,016.06	-189.98	921.75	-196.41	1.50	-1.50	0.00
8,200.00	4.25	102.28	8,115.68	-191.83	930.28	-198.32	1.50	-1.50	0.00



Altitude Energy Partners

Planning Report



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Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,300.00	2.75	102.28	8,215.49	-193.13	936.25	-199.66	1.50	-1.50	0.00
8,400.00	1.25	102.28	8,315.43	-193.88	939.67	-200.43	1.50	-1.50	0.00
8,483.62	0.00	0.00	8,399.04	-194.07	940.56	-200.63	1.50	-1.50	0.00
500' Hold									
8,500.00	0.00	0.00	8,415.42	-194.07	940.56	-200.63	0.00	0.00	0.00
8,600.00	0.00	0.00	8,515.42	-194.07	940.56	-200.63	0.00	0.00	0.00
8,700.00	0.00	0.00	8,615.42	-194.07	940.56	-200.63	0.00	0.00	0.00
8,800.00	0.00	0.00	8,715.42	-194.07	940.56	-200.63	0.00	0.00	0.00
8,900.00	0.00	0.00	8,815.42	-194.07	940.56	-200.63	0.00	0.00	0.00
8,983.62	0.00	0.00	8,899.04	-194.07	940.56	-200.63	0.00	0.00	0.00
Build 10°/100'									
9,000.00	1.64	7.10	8,915.42	-193.84	940.59	-200.40	10.00	10.00	0.00
9,050.00	6.64	7.10	8,965.27	-190.26	941.03	-196.82	10.00	10.00	0.00
9,100.00	11.64	7.10	9,014.62	-182.38	942.02	-188.95	10.00	10.00	0.00
9,150.00	16.64	7.10	9,063.09	-170.27	943.52	-176.85	10.00	10.00	0.00
9,200.00	21.64	7.10	9,110.31	-154.00	945.55	-160.60	10.00	10.00	0.00
9,250.00	26.64	7.10	9,155.93	-133.72	948.08	-140.34	10.00	10.00	0.00
9,300.00	31.64	7.10	9,199.59	-109.57	951.09	-116.21	10.00	10.00	0.00
9,329.00	34.54	7.10	9,223.88	-93.86	953.04	-100.51	10.00	10.00	0.00
PPP/FTP @ 9329' - 150' FSL & 447' FEL									
9,350.00	36.64	7.10	9,240.96	-81.73	954.55	-88.40	10.00	10.00	0.00
9,400.00	41.64	7.10	9,279.73	-50.43	958.45	-57.12	10.00	10.00	0.00
9,450.00	46.64	7.10	9,315.60	-15.88	962.75	-22.61	10.00	10.00	0.00
9,500.00	51.64	7.10	9,348.30	21.63	967.43	14.87	10.00	10.00	0.00
9,550.00	56.64	7.10	9,377.58	61.83	972.43	55.04	10.00	10.00	0.00
9,589.20	60.56	7.10	9,398.00	95.02	976.57	88.20	10.00	10.00	0.00
First Bone Spring Sand									
9,600.00	61.64	7.10	9,403.22	104.40	977.74	97.57	10.00	10.00	0.00
9,650.00	66.64	7.10	9,425.03	149.04	983.30	142.17	10.00	10.00	0.00
9,700.00	71.64	7.10	9,442.83	195.39	989.07	188.48	10.00	10.00	0.00
9,750.00	76.64	7.10	9,456.49	243.10	995.01	236.15	10.00	10.00	0.00
9,800.00	81.64	7.10	9,465.91	291.81	1,001.08	284.81	10.00	10.00	0.00
9,850.00	86.64	7.10	9,471.01	341.15	1,007.23	334.11	10.00	10.00	0.00
9,883.62	90.00	7.10	9,472.00	374.49	1,011.38	367.42	10.00	10.00	0.00
Turn 2°/100' - HZ Target									
9,900.00	90.00	6.77	9,472.00	390.75	1,013.36	383.67	2.00	0.00	-2.00
10,000.00	90.00	4.77	9,472.00	490.24	1,023.41	483.09	2.00	0.00	-2.00
10,100.00	90.00	2.77	9,472.00	590.02	1,029.99	582.82	2.00	0.00	-2.00
10,200.00	90.00	0.77	9,472.00	689.97	1,033.09	682.74	2.00	0.00	-2.00
10,258.61	90.00	359.60	9,472.00	748.58	1,033.28	741.34	2.00	0.00	-2.00
9487' Hold									
10,300.00	90.00	359.60	9,472.00	789.97	1,032.99	782.73	0.00	0.00	0.00
10,400.00	90.00	359.60	9,472.00	889.96	1,032.29	882.73	0.00	0.00	0.00
10,500.00	90.00	359.60	9,472.00	989.96	1,031.59	982.73	0.00	0.00	0.00
10,600.00	90.00	359.60	9,472.00	1,089.96	1,030.89	1,082.73	0.00	0.00	0.00
10,700.00	90.00	359.60	9,472.00	1,189.96	1,030.20	1,182.73	0.00	0.00	0.00
10,800.00	90.00	359.60	9,472.00	1,289.95	1,029.50	1,282.73	0.00	0.00	0.00
10,900.00	90.00	359.60	9,472.00	1,389.95	1,028.80	1,382.73	0.00	0.00	0.00
11,000.00	90.00	359.60	9,472.00	1,489.95	1,028.10	1,482.73	0.00	0.00	0.00
11,100.00	90.00	359.60	9,472.00	1,589.95	1,027.41	1,582.73	0.00	0.00	0.00
11,200.00	90.00	359.60	9,472.00	1,689.94	1,026.71	1,682.73	0.00	0.00	0.00
11,300.00	90.00	359.60	9,472.00	1,789.94	1,026.01	1,782.73	0.00	0.00	0.00
11,400.00	90.00	359.60	9,472.00	1,889.94	1,025.31	1,882.73	0.00	0.00	0.00



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Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,500.00	90.00	359.60	9,472.00	1,989.94	1,024.61	1,982.73	0.00	0.00	0.00
11,600.00	90.00	359.60	9,472.00	2,089.93	1,023.92	2,082.73	0.00	0.00	0.00
11,700.00	90.00	359.60	9,472.00	2,189.93	1,023.22	2,182.73	0.00	0.00	0.00
11,800.00	90.00	359.60	9,472.00	2,289.93	1,022.52	2,282.73	0.00	0.00	0.00
11,900.00	90.00	359.60	9,472.00	2,389.93	1,021.82	2,382.73	0.00	0.00	0.00
12,000.00	90.00	359.60	9,472.00	2,489.92	1,021.13	2,482.73	0.00	0.00	0.00
12,100.00	90.00	359.60	9,472.00	2,589.92	1,020.43	2,582.73	0.00	0.00	0.00
12,200.00	90.00	359.60	9,472.00	2,689.92	1,019.73	2,682.73	0.00	0.00	0.00
12,300.00	90.00	359.60	9,472.00	2,789.92	1,019.03	2,782.73	0.00	0.00	0.00
12,400.00	90.00	359.60	9,472.00	2,889.91	1,018.33	2,882.73	0.00	0.00	0.00
12,500.00	90.00	359.60	9,472.00	2,989.91	1,017.64	2,982.73	0.00	0.00	0.00
12,600.00	90.00	359.60	9,472.00	3,089.91	1,016.94	3,082.73	0.00	0.00	0.00
12,700.00	90.00	359.60	9,472.00	3,189.91	1,016.24	3,182.73	0.00	0.00	0.00
12,800.00	90.00	359.60	9,472.00	3,289.90	1,015.54	3,282.73	0.00	0.00	0.00
12,900.00	90.00	359.60	9,472.00	3,389.90	1,014.85	3,382.73	0.00	0.00	0.00
13,000.00	90.00	359.60	9,472.00	3,489.90	1,014.15	3,482.73	0.00	0.00	0.00
13,100.00	90.00	359.60	9,472.00	3,589.90	1,013.45	3,582.73	0.00	0.00	0.00
13,200.00	90.00	359.60	9,472.00	3,689.89	1,012.75	3,682.73	0.00	0.00	0.00
13,300.00	90.00	359.60	9,472.00	3,789.89	1,012.06	3,782.73	0.00	0.00	0.00
13,400.00	90.00	359.60	9,472.00	3,889.89	1,011.36	3,882.73	0.00	0.00	0.00
13,500.00	90.00	359.60	9,472.00	3,989.89	1,010.66	3,982.73	0.00	0.00	0.00
13,600.00	90.00	359.60	9,472.00	4,089.89	1,009.96	4,082.73	0.00	0.00	0.00
13,700.00	90.00	359.60	9,472.00	4,189.88	1,009.26	4,182.73	0.00	0.00	0.00
13,800.00	90.00	359.60	9,472.00	4,289.88	1,008.57	4,282.73	0.00	0.00	0.00
13,900.00	90.00	359.60	9,472.00	4,389.88	1,007.87	4,382.73	0.00	0.00	0.00
14,000.00	90.00	359.60	9,472.00	4,489.88	1,007.17	4,482.73	0.00	0.00	0.00
14,100.00	90.00	359.60	9,472.00	4,589.87	1,006.47	4,582.73	0.00	0.00	0.00
14,200.00	90.00	359.60	9,472.00	4,689.87	1,005.78	4,682.73	0.00	0.00	0.00
14,300.00	90.00	359.60	9,472.00	4,789.87	1,005.08	4,782.73	0.00	0.00	0.00
14,400.00	90.00	359.60	9,472.00	4,889.87	1,004.38	4,882.73	0.00	0.00	0.00
14,500.00	90.00	359.60	9,472.00	4,989.86	1,003.68	4,982.73	0.00	0.00	0.00
14,600.00	90.00	359.60	9,472.00	5,089.86	1,002.98	5,082.73	0.00	0.00	0.00
14,700.00	90.00	359.60	9,472.00	5,189.86	1,002.29	5,182.73	0.00	0.00	0.00
14,800.00	90.00	359.60	9,472.00	5,289.86	1,001.59	5,282.73	0.00	0.00	0.00
14,900.00	90.00	359.60	9,472.00	5,389.85	1,000.89	5,382.73	0.00	0.00	0.00
15,000.00	90.00	359.60	9,472.00	5,489.85	1,000.19	5,482.73	0.00	0.00	0.00
15,100.00	90.00	359.60	9,472.00	5,589.85	999.50	5,582.73	0.00	0.00	0.00
15,200.00	90.00	359.60	9,472.00	5,689.85	998.80	5,682.73	0.00	0.00	0.00
15,300.00	90.00	359.60	9,472.00	5,789.84	998.10	5,782.73	0.00	0.00	0.00
15,400.00	90.00	359.60	9,472.00	5,889.84	997.40	5,882.73	0.00	0.00	0.00
15,500.00	90.00	359.60	9,472.00	5,989.84	996.71	5,982.73	0.00	0.00	0.00
15,600.00	90.00	359.60	9,472.00	6,089.84	996.01	6,082.73	0.00	0.00	0.00
15,700.00	90.00	359.60	9,472.00	6,189.83	995.31	6,182.73	0.00	0.00	0.00
15,800.00	90.00	359.60	9,472.00	6,289.83	994.61	6,282.73	0.00	0.00	0.00
15,900.00	90.00	359.60	9,472.00	6,389.83	993.91	6,382.73	0.00	0.00	0.00
16,000.00	90.00	359.60	9,472.00	6,489.83	993.22	6,482.73	0.00	0.00	0.00
16,100.00	90.00	359.60	9,472.00	6,589.82	992.52	6,582.73	0.00	0.00	0.00
16,200.00	90.00	359.60	9,472.00	6,689.82	991.82	6,682.73	0.00	0.00	0.00
16,300.00	90.00	359.60	9,472.00	6,789.82	991.12	6,782.73	0.00	0.00	0.00
16,400.00	90.00	359.60	9,472.00	6,889.82	990.43	6,882.73	0.00	0.00	0.00
16,500.00	90.00	359.60	9,472.00	6,989.81	989.73	6,982.73	0.00	0.00	0.00
16,600.00	90.00	359.60	9,472.00	7,089.81	989.03	7,082.73	0.00	0.00	0.00
16,700.00	90.00	359.60	9,472.00	7,189.81	988.33	7,182.73	0.00	0.00	0.00
16,800.00	90.00	359.60	9,472.00	7,289.81	987.63	7,282.73	0.00	0.00	0.00



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 304H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
16,900.00	90.00	359.60	9,472.00	7,389.80	986.94	7,382.73	0.00	0.00	0.00	
17,000.00	90.00	359.60	9,472.00	7,489.80	986.24	7,482.73	0.00	0.00	0.00	
17,100.00	90.00	359.60	9,472.00	7,589.80	985.54	7,582.73	0.00	0.00	0.00	
17,200.00	90.00	359.60	9,472.00	7,689.80	984.84	7,682.73	0.00	0.00	0.00	
17,300.00	90.00	359.60	9,472.00	7,789.80	984.15	7,782.73	0.00	0.00	0.00	
17,400.00	90.00	359.60	9,472.00	7,889.79	983.45	7,882.73	0.00	0.00	0.00	
17,500.00	90.00	359.60	9,472.00	7,989.79	982.75	7,982.73	0.00	0.00	0.00	
17,600.00	90.00	359.60	9,472.00	8,089.79	982.05	8,082.73	0.00	0.00	0.00	
17,700.00	90.00	359.60	9,472.00	8,189.79	981.36	8,182.73	0.00	0.00	0.00	
17,800.00	90.00	359.60	9,472.00	8,289.78	980.66	8,282.73	0.00	0.00	0.00	
17,900.00	90.00	359.60	9,472.00	8,389.78	979.96	8,382.73	0.00	0.00	0.00	
18,000.00	90.00	359.60	9,472.00	8,489.78	979.26	8,482.73	0.00	0.00	0.00	
18,100.00	90.00	359.60	9,472.00	8,589.78	978.56	8,582.73	0.00	0.00	0.00	
18,200.00	90.00	359.60	9,472.00	8,689.77	977.87	8,682.73	0.00	0.00	0.00	
18,300.00	90.00	359.60	9,472.00	8,789.77	977.17	8,782.73	0.00	0.00	0.00	
18,400.00	90.00	359.60	9,472.00	8,889.77	976.47	8,882.73	0.00	0.00	0.00	
18,500.00	90.00	359.60	9,472.00	8,989.77	975.77	8,982.73	0.00	0.00	0.00	
18,600.00	90.00	359.60	9,472.00	9,089.76	975.08	9,082.73	0.00	0.00	0.00	
18,700.00	90.00	359.60	9,472.00	9,189.76	974.38	9,182.73	0.00	0.00	0.00	
18,800.00	90.00	359.60	9,472.00	9,289.76	973.68	9,282.73	0.00	0.00	0.00	
18,900.00	90.00	359.60	9,472.00	9,389.76	972.98	9,382.73	0.00	0.00	0.00	
19,000.00	90.00	359.60	9,472.00	9,489.75	972.28	9,482.73	0.00	0.00	0.00	
19,100.00	90.00	359.60	9,472.00	9,589.75	971.59	9,582.73	0.00	0.00	0.00	
19,200.00	90.00	359.60	9,472.00	9,689.75	970.89	9,682.73	0.00	0.00	0.00	
19,300.00	90.00	359.60	9,472.00	9,789.75	970.19	9,782.73	0.00	0.00	0.00	
19,400.00	90.00	359.60	9,472.00	9,889.74	969.49	9,882.73	0.00	0.00	0.00	
19,500.00	90.00	359.60	9,472.00	9,989.74	968.80	9,982.73	0.00	0.00	0.00	
19,600.00	90.00	359.60	9,472.00	10,089.74	968.10	10,082.73	0.00	0.00	0.00	
19,700.00	90.00	359.60	9,472.00	10,189.74	967.40	10,182.73	0.00	0.00	0.00	
19,745.95	90.00	359.60	9,472.00	10,235.69	967.08	10,228.68	0.00	0.00	0.00	
TD at 19745.95										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
- hit/miss target										
- Shape										
Treble State Com 304	0.00	0.00	9,472.00	-193.44	1,040.56	586,696.14	817,118.91	32.609686	-103.437720	
- plan misses target center by 248.91usft at 9446.24usft MD (9313.01 TVD, -18.59 N, 962.42 E)										
- Point										
Treble State Com 304	0.00	0.00	9,472.00	10,235.69	967.08	597,125.27	817,045.43	32.638351	-103.437673	
- plan hits target center										
- Point										



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 304H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
30.00	30.00	Cenozoic Alluvium (surface)			
1,818.00	1,818.00	Rustler			
2,077.00	2,077.00	Salado			
3,252.28	3,248.00	Base Salt			
3,547.25	3,538.00	Yates			
4,075.15	4,057.00	Seven Rivers			
4,702.73	4,674.00	Queen			
6,188.78	6,135.00	Delaware Mtn Group			
8,042.60	7,959.00	Bone Spring Lime			
9,589.20	9,398.00	First Bone Spring Sand			
9,883.62	9,472.00	HZ Target			

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
2,500.00	2,500.00	0.00	0.00	Build 1.5°/100'
2,700.00	2,699.91	1.79	4.92	Turn / Build 1.5°/100'
3,243.74	3,239.61	-3.93	66.97	4537' Hold
7,781.26	7,700.63	-180.38	877.64	Drop 1.5°/100'
8,483.62	8,399.04	-194.07	940.56	500' Hold
8,983.62	8,899.04	-194.07	940.56	Build 10°/100'
9,329.00	9,223.88	-93.86	953.04	PPP/FTP @ 9329' - 150' FSL & 447' FEL
9,883.62	9,472.00	374.49	1,011.38	Turn 2°/100'
10,258.61	9,472.00	748.58	1,033.28	9487' Hold
19,745.95	9,472.00	10,235.69	967.08	TD at 19745.95



Franklin Mountain Energy

Lea Co., NM (NAD-83)

Treble East Pad

Treble State Com 304H

OH

Plan 1

Anticollision Report

16 May, 2023





Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Reference	Plan 1
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria
Interpolation Method:	Stations
Depth Range:	Unlimited
Results Limited by:	Maximum centre distance of 1,000.00usft
Warning Levels Evaluated at:	2.00 Sigma
Error Model:	ISCWSA
Scan Method:	Closest Approach 3D
Error Surface:	Pedal Curve
Casing Method:	Not applied

Survey Tool Program		Date	5/16/2023		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.00	19,745.95	Plan 1 (OH)	MWD+HDGM	OWSG MWD + HRGM	

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Treble East Offsets						
East Pearl Queen Unit #027 (Plug) - OH - OH						Out of range
Sparrow 27 #001 - OH - OH						Out of range
Sparrow 27 #002 - OH - OH						Out of range
Sparrow 27 #003 - OH - OH						Out of range
Toro 27 #005 - OH - OH						Out of range
Treble East Pad						
Treble State Com 303H - OH - Plan 1	2,000.00	2,000.00	25.00	13.88	2.248	CC, ES, SF
Treble State Com 503H - OH - Plan #1	2,000.00	2,000.00	249.96	238.85	22.480	CC, ES
Treble State Com 503H - OH - Plan #1	2,300.00	2,286.12	258.08	246.11	21.552	SF
Treble State Com 504H - OH - Plan 1	2,500.00	2,500.00	224.96	212.37	17.857	CC, ES
Treble State Com 504H - OH - Plan 1	19,745.95	20,644.35	970.27	763.27	4.687	SF
Treble State Com 603H - OH - Plan 1	2,000.00	2,000.00	199.97	188.85	17.984	CC
Treble State Com 603H - OH - Plan 1	2,200.00	2,199.75	200.08	188.42	17.166	ES
Treble State Com 603H - OH - Plan 1	2,400.00	2,393.82	202.53	190.38	16.667	SF
Treble State Com 604H - OH - Plan 1	8,983.62	8,991.69	99.99	41.85	1.720	Collision Risk Procedures
Treble State Com 703H - OH - Plan 1	2,300.00	2,300.00	149.98	137.96	12.476	CC, ES
Treble State Com 703H - OH - Plan 1	2,500.00	2,494.40	153.65	141.08	12.229	SF
Treble State Com 704H - OH - Plan 1	3,828.40	3,848.19	81.75	63.24	4.418	CC
Treble State Com 704H - OH - Plan 1	4,000.00	4,019.57	82.20	62.98	4.277	ES
Treble State Com 704H - OH - Plan 1	4,300.00	4,319.19	85.11	64.82	4.195	SF
Treble State Com 803H - OH - Plan 1	2,185.09	2,185.16	24.58	12.97	2.116	CC
Treble State Com 803H - OH - Plan 1	2,200.00	2,200.05	24.60	12.94	2.110	ES, SF
Treble State Com 804H - OH - Plan 1	2,000.00	2,000.00	49.99	38.87	4.496	CC, ES
Treble State Com 804H - OH - Plan 1	9,105.85	9,111.71	99.16	41.44	1.718	Collision Risk Procedures

Offset Design: Treble East Pad - Treble State Com 303H - OH - Plan 1													
Survey Program: 0-MWD+HDGM													
Reference Offset													
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Semi Major Axis	Highside Toolface (°)	Offset Wellbore Centre	Rule Assigned:	Distance	Minimum Separation (usft)	Separation Factor	Warning
				(usft)	(usft)	(usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)		
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-90.36	-0.16	-25.00	25.00			
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-90.36	-0.16	-25.00	25.00	23.42	1.58	15.782
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-90.36	-0.16	-25.00	25.00	22.10	2.90	8.623

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 303H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)	Rule Assigned: Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)					
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-0.16	-25.00	25.00	21.21	3.79	6.599	
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-0.16	-25.00	25.00	20.49	4.51	5.541	
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-0.16	-25.00	25.00	19.86	5.14	4.864	
524.27	524.27	524.27	524.27	2.64	2.64	-90.36	-0.16	-25.00	25.00	19.72	5.28	4.738	
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-0.16	-25.00	25.00	19.30	5.70	4.384	
633.33	633.33	633.33	633.33	2.94	2.94	-90.36	-0.16	-25.00	25.00	19.13	5.88	4.255	
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-0.16	-25.00	25.00	18.78	6.22	4.020	
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-0.16	-25.00	25.00	18.30	6.70	3.731	
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-0.16	-25.00	25.00	17.85	7.15	3.495	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-0.16	-25.00	25.00	17.42	7.58	3.297	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-0.16	-25.00	25.00	17.01	7.99	3.128	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-0.16	-25.00	25.00	16.62	8.38	2.982	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-0.16	-25.00	25.00	16.24	8.76	2.853	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-0.16	-25.00	25.00	15.87	9.13	2.739	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-0.16	-25.00	25.00	15.52	9.48	2.637	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-0.16	-25.00	25.00	15.17	9.83	2.544	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-0.16	-25.00	25.00	14.84	10.16	2.461	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-0.16	-25.00	25.00	14.51	10.49	2.384	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-0.16	-25.00	25.00	14.19	10.81	2.313	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-0.16	-25.00	25.00	13.88	11.12	2.248 CC, ES, SF	
2,100.00	2,100.00	2,099.46	2,099.45	5.71	5.73	-92.12	-0.96	-26.02	26.04	14.61	11.43	2.279	
2,200.00	2,200.00	2,198.79	2,198.70	5.86	5.89	-96.62	-3.37	-29.05	29.28	17.55	11.72	2.498	
2,300.00	2,300.00	2,297.86	2,297.55	6.01	6.07	-102.19	-7.37	-34.10	34.97	22.94	12.03	2.907	
2,400.00	2,400.00	2,397.14	2,396.47	6.16	6.18	-107.26	-12.68	-40.81	42.88	30.60	12.27	3.493	
2,500.00	2,500.00	2,496.75	2,495.69	6.30	6.36	-110.82	-18.14	-47.70	51.22	38.61	12.60	4.063	
2,600.00	2,599.99	2,596.24	2,594.79	6.46	6.57	176.68	-23.60	-54.58	61.00	48.02	12.98	4.701	
2,700.00	2,699.91	2,695.44	2,693.60	6.63	6.79	175.06	-29.04	-61.45	73.45	60.09	13.36	5.496	
2,800.00	2,799.71	2,794.36	2,792.13	6.79	7.02	160.33	-34.46	-68.29	88.08	74.33	13.75	6.405	
2,900.00	2,899.34	2,893.00	2,890.39	6.97	7.27	153.40	-39.87	-75.12	104.42	90.26	14.16	7.373	
3,000.00	2,998.74	2,991.30	2,988.31	7.17	7.52	150.16	-45.26	-81.92	122.52	107.93	14.59	8.395	
3,100.00	3,097.84	3,089.19	3,085.82	7.39	7.79	148.83	-50.62	-88.70	142.49	127.44	15.04	9.471	
3,200.00	3,196.56	3,186.60	3,182.85	7.63	8.06	148.55	-55.96	-95.44	164.42	148.90	15.51	10.598	
3,243.74	3,239.61	3,229.05	3,225.13	7.71	8.18	148.63	-58.29	-98.38	174.65	158.96	15.70	11.128	
3,300.00	3,294.92	3,283.57	3,279.43	7.82	8.34	149.75	-61.28	-102.15	188.11	172.17	15.94	11.803	
3,400.00	3,393.23	3,380.47	3,375.96	8.08	8.63	151.38	-66.59	-108.85	212.16	195.73	16.43	12.912	
3,500.00	3,491.54	3,477.38	3,472.49	8.36	8.92	152.68	-71.91	-115.56	236.34	219.39	16.95	13.947	
3,600.00	3,589.86	3,574.29	3,569.02	8.65	9.23	153.74	-77.22	-122.27	260.61	243.13	17.48	14.909	
3,700.00	3,688.17	3,671.19	3,665.55	8.95	9.53	154.61	-82.53	-128.97	284.95	266.92	18.03	15.803	
3,800.00	3,786.49	3,768.10	3,762.08	9.27	9.84	155.35	-87.84	-135.68	309.35	290.75	18.60	16.632	
3,900.00	3,884.80	3,865.01	3,858.61	9.61	10.16	155.99	-93.16	-142.38	333.78	314.60	19.18	17.400	
4,000.00	3,983.12	3,961.92	3,955.13	9.95	10.48	156.53	-98.47	-149.09	358.25	338.48	19.78	18.112	
4,100.00	4,081.43	4,058.82	4,051.66	10.30	10.80	157.01	-103.78	-155.80	382.75	362.36	20.39	18.773	
4,200.00	4,179.74	4,155.73	4,148.19	10.66	11.13	157.43	-109.10	-162.50	407.27	386.26	21.01	19.386	
4,300.00	4,278.06	4,252.64	4,244.72	11.03	11.46	157.80	-114.41	-169.21	431.81	410.17	21.64	19.956	
4,400.00	4,376.37	4,349.54	4,341.25	11.40	11.79	158.13	-119.72	-175.91	456.36	434.08	22.28	20.485	
4,500.00	4,474.69	4,446.45	4,437.78	11.78	12.12	158.43	-125.04	-182.62	480.93	458.00	22.93	20.978	
4,600.00	4,573.00	4,543.36	4,534.31	12.17	12.46	158.69	-130.35	-189.33	505.50	481.92	23.58	21.437	
4,700.00	4,671.32	4,640.27	4,630.84	12.56	12.80	158.94	-135.66	-196.03	530.09	505.84	24.24	21.865	
4,800.00	4,769.63	4,737.17	4,727.36	12.95	13.14	159.16	-140.97	-202.74	554.68	529.77	24.91	22.266	
4,900.00	4,867.94	4,834.08	4,823.89	13.35	13.49	159.36	-146.29	-209.44	579.28	553.69	25.59	22.640	
5,000.00	4,966.26	4,930.99	4,920.42	13.76	13.83	159.55	-151.60	-216.15	603.89	577.62	26.27	22.990	
5,100.00	5,064.57	5,027.89	5,016.95	14.16	14.18	159.72	-156.91	-222.86	628.50	601.55	26.95	23.319	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 303H - OH - Plan 1

Survey Program:		0-MWD+HDGM						Rule Assigned:					Offset Well Error:	
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance				Warning				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
5,200.00	5,162.89	5,124.80	5,113.48	14.58	14.53	159.88	-162.23	-229.56	653.12	625.48	27.64	23.628		
5,300.00	5,261.20	5,221.71	5,210.01	14.99	14.88	160.03	-167.54	-236.27	677.74	649.40	28.34	23.918		
5,400.00	5,359.51	5,318.62	5,306.54	15.41	15.23	160.17	-172.85	-242.98	702.37	673.33	29.03	24.191		
5,500.00	5,457.83	5,415.52	5,403.07	15.83	15.58	160.29	-178.16	-249.68	727.00	697.26	29.74	24.448		
5,600.00	5,556.14	5,512.43	5,499.59	16.25	15.94	160.41	-183.48	-256.39	751.63	721.19	30.44	24.691		
5,700.00	5,654.46	5,609.34	5,596.12	16.67	16.29	160.52	-188.79	-263.09	776.26	745.12	31.15	24.921		
5,800.00	5,752.77	5,712.75	5,699.15	17.10	16.65	160.64	-194.35	-270.11	800.78	768.90	31.88	25.116		
5,900.00	5,851.09	5,831.60	5,817.75	17.52	17.07	160.87	-199.02	-276.00	823.35	790.64	32.71	25.170		
6,000.00	5,949.40	5,951.69	5,937.78	17.95	17.43	161.23	-201.41	-279.02	843.35	809.88	33.46	25.201		
6,100.00	6,047.71	6,061.63	6,047.71	18.39	17.58	161.65	-201.72	-279.41	861.06	827.04	34.02	25.310		
6,200.00	6,146.03	6,159.94	6,146.03	18.82	17.63	162.03	-201.72	-279.41	878.46	844.00	34.46	25.489		
6,300.00	6,244.34	6,258.26	6,244.34	19.25	17.67	162.39	-201.72	-279.41	895.90	860.99	34.91	25.664		
6,400.00	6,342.66	6,356.57	6,342.66	19.69	17.71	162.73	-201.72	-279.41	913.37	878.01	35.36	25.833		
6,500.00	6,440.97	6,454.89	6,440.97	20.12	17.75	163.07	-201.72	-279.41	930.87	895.06	35.81	25.996		
6,600.00	6,539.29	6,553.20	6,539.29	20.56	17.79	163.39	-201.72	-279.41	948.40	912.14	36.26	26.155		
6,700.00	6,637.60	6,651.52	6,637.60	21.00	17.83	163.70	-201.72	-279.41	965.96	929.24	36.72	26.308		
6,800.00	6,735.91	6,749.83	6,735.91	21.44	17.87	164.00	-201.72	-279.41	983.55	946.37	37.18	26.457		



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 503H - OH - Plan #1

Survey Program: 0-MWD+HDGM													Offset Site Error: 0.00 usft		
Reference				Offset		Semi Major Axis			Offset Wellbore Centre		Rule Assigned: Distance			Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-1.57	-249.96	249.96						
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-1.57	-249.96	249.96	248.38	1.58	157.790			
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-1.57	-249.96	249.96	247.07	2.90	86.217			
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-1.57	-249.96	249.96	246.18	3.79	65.974			
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-1.57	-249.96	249.96	245.45	4.51	55.401			
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-1.57	-249.96	249.96	244.83	5.14	48.637			
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-1.57	-249.96	249.96	244.26	5.70	43.831			
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-1.57	-249.96	249.96	243.75	6.22	40.189			
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-1.57	-249.96	249.96	243.26	6.70	37.304			
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-1.57	-249.96	249.96	242.81	7.15	34.944			
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-1.57	-249.96	249.96	242.38	7.58	32.967			
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-1.57	-249.96	249.96	241.97	7.99	31.278			
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-1.57	-249.96	249.96	241.58	8.38	29.814			
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-1.57	-249.96	249.96	241.20	8.76	28.527			
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-1.57	-249.96	249.96	240.84	9.13	27.386			
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-1.57	-249.96	249.96	240.48	9.48	26.363			
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-1.57	-249.96	249.96	240.14	9.83	25.440			
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-1.57	-249.96	249.96	239.80	10.16	24.602			
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-1.57	-249.96	249.96	239.48	10.49	23.835			
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-1.57	-249.96	249.96	239.16	10.81	23.130			
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-1.57	-249.96	249.96	238.85	11.12	22.480	CC, ES		
2,100.00	2,100.00	2,095.53	2,095.52	5.71	5.72	-90.55	-2.41	-250.80	250.86	239.44	11.42	21.974			
2,200.00	2,200.00	2,190.94	2,190.86	5.86	5.88	-91.12	-4.94	-253.33	253.55	241.85	11.69	21.682			
2,300.00	2,300.00	2,286.12	2,285.85	6.01	6.04	-92.03	-9.14	-257.53	258.08	246.11	11.97	21.552	SF		
2,400.00	2,400.00	2,380.94	2,380.30	6.16	6.23	-93.26	-14.99	-263.38	264.54	252.28	12.26	21.570			
2,500.00	2,500.00	2,475.29	2,474.06	6.30	6.44	-94.74	-22.45	-270.84	273.01	260.44	12.56	21.728			
2,600.00	2,599.99	2,570.96	2,568.87	6.46	6.60	-166.45	-31.56	-279.95	284.70	271.85	12.85	22.148			
2,700.00	2,699.91	2,669.42	2,666.36	6.63	6.82	-168.23	-41.25	-289.64	299.57	286.36	13.21	22.675			
2,800.00	2,799.71	2,767.52	2,763.51	6.79	7.06	-175.91	-50.90	-299.29	317.06	303.46	13.59	23.324			
2,900.00	2,899.34	2,865.32	2,860.36	6.97	7.32	-167.03	-60.53	-308.92	336.87	322.86	14.01	24.045			
3,000.00	2,998.74	2,962.76	2,956.85	7.17	7.59	-161.51	-70.12	-318.51	358.87	344.42	14.45	24.828			
3,100.00	3,097.84	3,058.91	3,052.07	7.39	7.84	-157.86	-79.51	-328.01	383.01	368.13	14.89	25.731			
3,200.00	3,196.56	3,152.03	3,144.31	7.63	8.11	-155.58	-87.18	-338.11	409.79	394.43	15.35	26.693			
3,243.74	3,239.61	3,192.41	3,184.32	7.71	8.24	-154.91	-89.91	-342.86	422.38	406.84	15.54	27.184			
3,300.00	3,294.92	3,244.09	3,235.52	7.82	8.39	-155.25	-92.87	-349.27	439.06	423.28	15.78	27.829			
3,400.00	3,393.23	3,338.01	3,328.52	8.08	8.66	-155.95	-97.15	-361.58	469.19	452.92	16.28	28.823			
3,500.00	3,491.54	3,433.18	3,422.77	8.36	8.97	-156.60	-101.38	-374.13	499.44	482.60	16.84	29.657			
3,600.00	3,589.86	3,528.35	3,517.02	8.65	9.28	-157.17	-105.62	-386.69	529.74	512.32	17.42	30.409			
3,700.00	3,688.17	3,623.53	3,611.27	8.95	9.60	-157.68	-109.85	-399.24	560.08	542.06	18.02	31.078			
3,800.00	3,786.49	3,718.70	3,705.51	9.27	9.93	-158.14	-114.08	-411.79	590.46	571.81	18.64	31.675			
3,900.00	3,884.80	3,813.88	3,799.76	9.61	10.27	-158.55	-118.31	-424.34	620.86	601.58	19.28	32.206			
4,000.00	3,983.12	3,909.05	3,894.01	9.95	10.61	-158.93	-122.54	-436.90	651.30	631.37	19.93	32.679			
4,100.00	4,081.43	4,004.22	3,988.26	10.30	10.95	-159.27	-126.77	-449.45	681.75	661.16	20.60	33.101			
4,200.00	4,179.74	4,099.40	4,082.50	10.66	11.30	-159.58	-131.00	-462.00	712.23	690.96	21.28	33.477			
4,300.00	4,278.06	4,194.57	4,176.75	11.03	11.65	-159.87	-135.23	-474.55	742.73	720.76	21.97	33.812			
4,400.00	4,376.37	4,289.74	4,271.00	11.40	12.01	-160.13	-139.46	-487.11	773.24	750.57	22.67	34.112			
4,500.00	4,474.69	4,384.92	4,365.25	11.78	12.37	-160.37	-143.69	-499.66	803.76	780.38	23.38	34.381			
4,600.00	4,573.00	4,480.09	4,459.50	12.17	12.73	-160.60	-147.92	-512.21	834.30	810.20	24.10	34.621			
4,700.00	4,671.32	4,575.27	4,553.74	12.56	13.10	-160.81	-152.15	-524.76	864.84	840.02	24.83	34.837			
4,800.00	4,769.63	4,670.44	4,647.99	12.95	13.47	-161.01	-156.38	-537.31	895.40	869.84	25.56	35.031			
4,900.00	4,867.94	4,765.61	4,742.24	13.35	13.84	-161.19	-160.61	-549.87	925.97	899.66	26.30	35.205			
5,000.00	4,966.26	4,860.79	4,836.49	13.76	14.22	-161.36	-164.84	-562.42	956.54	929.49	27.05	35.362			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 503H - OH - Plan #1

Survey Program: 0-MWD+HDGM							Rule Assigned:				Offset Well Error: 0.00 usft		
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)		Minimum Separation (usft)	Separation Factor
5,100.00	5,064.57	4,955.96	4,930.73	14.16	14.59		161.52	-169.07	-574.97	987.12		959.32	27.80



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 504H - OH - Plan 1

Survey Program: 0-MWD+HDGM													Offset Site Error:	0.00 usft
Reference				Offset		Semi Major Axis			Offset Wellbore Centre		Rule Assigned:		Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-1.42	-224.96	224.96					
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-1.42	-224.96	224.96	223.38	1.58	142.009		
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-1.42	-224.96	224.96	222.07	2.90	77.594		
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-1.42	-224.96	224.96	221.18	3.79	59.376		
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-1.42	-224.96	224.96	220.45	4.51	49.860		
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-1.42	-224.96	224.96	219.83	5.14	43.772		
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-1.42	-224.96	224.96	219.26	5.70	39.448		
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-1.42	-224.96	224.96	218.74	6.22	36.169		
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-1.42	-224.96	224.96	218.26	6.70	33.573		
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-1.42	-224.96	224.96	217.81	7.15	31.449		
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-1.42	-224.96	224.96	217.38	7.58	29.670		
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-1.42	-224.96	224.96	216.97	7.99	28.150		
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-1.42	-224.96	224.96	216.58	8.38	26.832		
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-1.42	-224.96	224.96	216.20	8.76	25.674		
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-1.42	-224.96	224.96	215.84	9.13	24.647		
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-1.42	-224.96	224.96	215.48	9.48	23.726		
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-1.42	-224.96	224.96	215.14	9.83	22.896		
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-1.42	-224.96	224.96	214.80	10.16	22.141		
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-1.42	-224.96	224.96	214.48	10.49	21.451		
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-1.42	-224.96	224.96	214.16	10.81	20.817		
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-1.42	-224.96	224.96	213.85	11.12	20.232		
2,100.00	2,100.00	2,100.00	2,100.00	5.71	5.71	-90.36	-1.42	-224.96	224.96	213.54	11.43	19.689		
2,200.00	2,200.00	2,200.00	2,200.00	5.86	5.86	-90.36	-1.42	-224.96	224.96	213.24	11.73	19.184		
2,300.00	2,300.00	2,300.00	2,300.00	6.01	6.01	-90.36	-1.42	-224.96	224.96	212.94	12.02	18.713		
2,400.00	2,400.00	2,400.00	2,400.00	6.16	6.16	-90.36	-1.42	-224.96	224.96	212.65	12.31	18.272		
2,500.00	2,500.00	2,500.00	2,500.00	6.30	6.30	-90.36	-1.42	-224.96	224.96	212.37	12.60	17.857	CC, ES	
2,600.00	2,599.99	2,599.99	2,599.99	6.46	6.44	-160.47	-1.42	-224.96	226.20	213.30	12.90	17.535		
2,700.00	2,699.91	2,699.91	2,699.91	6.63	6.58	-160.78	-1.42	-224.96	229.90	216.70	13.20	17.417		
2,800.00	2,799.71	2,799.71	2,799.71	6.79	6.72	-175.26	-1.42	-224.96	236.04	222.54	13.49	17.492		
2,900.00	2,899.34	2,899.34	2,899.34	6.97	6.85	177.11	-1.42	-224.96	244.55	230.74	13.81	17.709		
3,000.00	2,998.74	2,998.74	2,998.74	7.17	6.98	172.72	-1.42	-224.96	255.44	241.29	14.14	18.060		
3,100.00	3,097.84	3,105.04	3,105.03	7.39	7.14	170.06	-1.71	-223.55	267.38	252.86	14.52	18.420		
3,200.00	3,196.56	3,211.81	3,211.70	7.63	7.28	168.36	-2.60	-219.21	279.00	264.10	14.90	18.727		
3,243.74	3,239.61	3,258.64	3,258.44	7.71	7.36	167.82	-3.18	-216.39	283.98	268.94	15.04	18.878		
3,300.00	3,294.92	3,319.01	3,318.64	7.82	7.45	168.10	-4.10	-211.92	289.92	274.67	15.24	19.023		
3,400.00	3,393.23	3,426.79	3,425.91	8.08	7.64	168.50	-6.21	-201.63	298.33	282.66	15.67	19.035		
3,500.00	3,491.54	3,535.01	3,533.27	8.36	7.86	168.76	-8.94	-188.32	303.98	287.84	16.14	18.835		
3,600.00	3,589.86	3,639.90	3,636.95	8.65	8.19	168.92	-12.12	-172.80	307.10	290.34	16.76	18.326		
3,700.00	3,688.17	3,739.86	3,735.69	8.95	8.58	169.05	-15.26	-157.53	309.75	292.28	17.47	17.728		
3,800.00	3,786.49	3,839.82	3,834.43	9.27	8.81	169.18	-18.39	-142.27	312.40	294.37	18.03	17.330		
3,900.00	3,884.80	3,939.79	3,933.17	9.61	9.05	169.31	-21.52	-127.00	315.05	296.44	18.61	16.930		
4,000.00	3,983.12	4,039.75	4,031.91	9.95	9.30	169.43	-24.65	-111.74	317.71	298.49	19.22	16.532		
4,100.00	4,081.43	4,139.71	4,130.65	10.30	9.57	169.55	-27.79	-96.47	320.36	300.51	19.85	16.140		
4,200.00	4,179.74	4,239.67	4,229.39	10.66	9.86	169.67	-30.92	-81.21	323.02	302.52	20.50	15.756		
4,300.00	4,278.06	4,339.64	4,328.13	11.03	10.15	169.79	-34.05	-65.94	325.68	304.51	21.17	15.382		
4,400.00	4,376.37	4,439.60	4,426.87	11.40	10.45	169.91	-37.18	-50.68	328.34	306.48	21.86	15.018		
4,500.00	4,474.69	4,539.56	4,525.61	11.78	10.77	170.02	-40.32	-35.41	331.00	308.43	22.57	14.667		
4,600.00	4,573.00	4,639.52	4,624.35	12.17	11.09	170.13	-43.45	-20.15	333.66	310.37	23.29	14.327		
4,700.00	4,671.32	4,739.49	4,723.09	12.56	11.42	170.25	-46.58	-4.88	336.33	312.30	24.02	14.001		
4,800.00	4,769.63	4,839.45	4,821.83	12.95	11.76	170.35	-49.71	10.38	338.99	314.22	24.77	13.687		
4,900.00	4,867.94	4,939.41	4,920.57	13.35	12.11	170.46	-52.85	25.65	341.66	316.13	25.52	13.386		
5,000.00	4,966.26	5,039.37	5,019.31	13.76	12.46	170.57	-55.98	40.92	344.32	318.03	26.29	13.096		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 504H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)		Minimum Separation (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
5,100.00	5,064.57	5,139.34	5,118.05	14.16	12.82	170.67	-59.11	56.18	346.99	319.92	27.07	12.819	
5,200.00	5,162.89	5,239.30	5,216.79	14.58	13.18	170.78	-62.24	71.45	349.66	321.81	27.85	12.554	
5,300.00	5,261.20	5,339.26	5,315.53	14.99	13.55	170.88	-65.38	86.71	352.33	323.69	28.65	12.300	
5,400.00	5,359.51	5,439.22	5,414.27	15.41	13.93	170.98	-68.51	101.98	355.01	325.56	29.45	12.056	
5,500.00	5,457.83	5,539.18	5,513.01	15.83	14.30	171.07	-71.64	117.24	357.68	327.42	30.25	11.823	
5,600.00	5,556.14	5,639.15	5,611.75	16.25	14.68	171.17	-74.78	132.51	360.35	329.29	31.07	11.599	
5,700.00	5,654.46	5,739.11	5,710.49	16.67	15.07	171.27	-77.91	147.77	363.03	331.14	31.89	11.385	
5,800.00	5,752.77	5,839.07	5,809.23	17.10	15.46	171.36	-81.04	163.04	365.70	332.99	32.71	11.180	
5,900.00	5,851.09	5,939.03	5,907.97	17.52	15.85	171.45	-84.17	178.30	368.38	334.84	33.54	10.984	
6,000.00	5,949.40	6,039.00	6,006.71	17.95	16.24	171.54	-87.31	193.57	371.06	336.68	34.37	10.795	
6,100.00	6,047.71	6,138.96	6,105.45	18.39	16.64	171.63	-90.44	208.84	373.74	338.52	35.21	10.614	
6,200.00	6,146.03	6,238.92	6,204.19	18.82	17.04	171.72	-93.57	224.10	376.42	340.36	36.05	10.441	
6,300.00	6,244.34	6,338.88	6,302.93	19.25	17.44	171.81	-96.70	239.37	379.10	342.20	36.90	10.274	
6,400.00	6,342.66	6,438.85	6,401.67	19.69	17.84	171.90	-99.84	254.63	381.78	344.03	37.75	10.114	
6,500.00	6,440.97	6,538.81	6,500.41	20.12	18.25	171.98	-102.97	269.90	384.46	345.86	38.60	9.960	
6,600.00	6,539.29	6,638.77	6,599.15	20.56	18.65	172.06	-106.10	285.16	387.14	347.69	39.46	9.812	
6,700.00	6,637.60	6,738.73	6,697.89	21.00	19.06	172.15	-109.23	300.43	389.83	349.51	40.31	9.670	
6,800.00	6,735.91	6,838.70	6,796.64	21.44	19.47	172.23	-112.37	315.69	392.51	351.34	41.18	9.533	
6,900.00	6,834.23	6,938.66	6,895.38	21.88	19.89	172.31	-115.50	330.96	395.20	353.16	42.04	9.401	
7,000.00	6,932.54	7,038.62	6,994.12	22.32	20.30	172.39	-118.63	346.22	397.88	354.98	42.91	9.273	
7,100.00	7,030.86	7,138.58	7,092.86	22.77	20.71	172.47	-121.76	361.49	400.57	356.80	43.77	9.151	
7,200.00	7,129.17	7,238.55	7,191.60	23.21	21.13	172.54	-124.90	376.75	403.26	358.61	44.64	9.033	
7,300.00	7,227.48	7,338.51	7,290.34	23.65	21.55	172.62	-128.03	392.02	405.95	360.43	45.52	8.919	
7,400.00	7,325.80	7,438.47	7,389.08	24.10	21.97	172.69	-131.16	407.29	408.64	362.25	46.39	8.809	
7,500.00	7,424.11	7,538.43	7,487.82	24.54	22.39	172.77	-134.29	422.55	411.33	364.06	47.27	8.702	
7,600.00	7,522.43	7,638.40	7,586.56	24.99	22.81	172.84	-137.43	437.82	414.02	365.87	48.14	8.600	
7,700.00	7,620.74	7,738.36	7,685.30	25.44	23.23	172.91	-140.56	453.08	416.71	367.68	49.02	8.500	
7,812.26	7,700.63	7,819.59	7,765.53	25.80	23.57	172.97	-143.10	465.49	418.89	369.16	49.73	8.423	
7,800.00	7,719.06	7,838.32	7,784.04	25.88	23.65	172.98	-143.69	468.35	419.35	369.46	49.89	8.405	
7,900.00	7,817.69	7,938.31	7,882.81	26.33	24.07	173.03	-146.83	483.62	420.26	369.48	50.78	8.277	
8,000.00	7,916.71	8,038.30	7,981.57	26.76	24.50	173.02	-149.96	498.89	418.57	366.93	51.63	8.106	
8,100.00	8,016.06	8,138.20	8,080.25	27.17	24.92	172.97	-153.09	514.14	414.28	361.81	52.47	7.896	
8,200.00	8,115.68	8,237.96	8,178.79	27.55	25.35	172.86	-156.22	529.38	407.40	354.12	53.28	7.646	
8,300.00	8,215.49	8,337.50	8,277.12	27.91	25.77	172.70	-159.34	544.58	397.93	343.87	54.05	7.362	
8,400.00	8,315.43	8,436.76	8,375.16	28.22	26.20	172.47	-162.45	559.74	385.88	331.10	54.78	7.044	
8,483.62	8,399.04	8,519.49	8,456.88	28.35	26.55	-85.49	-165.04	572.37	373.83	318.59	55.25	6.767	
8,500.00	8,415.42	8,535.67	8,472.87	28.35	26.62	-85.54	-165.55	574.84	371.30	315.99	55.31	6.713	
8,600.00	8,515.42	8,634.45	8,570.44	28.38	27.04	-85.85	-168.64	589.93	355.83	300.08	55.76	6.382	
8,700.00	8,615.42	8,733.23	8,668.01	28.41	27.47	-86.19	-171.74	605.01	340.38	284.19	56.19	6.058	
8,800.00	8,715.42	8,832.01	8,765.58	28.44	27.89	-86.56	-174.83	620.09	324.94	268.32	56.62	5.739	
8,900.00	8,815.42	8,930.78	8,863.14	28.47	28.32	-86.97	-177.93	635.18	309.51	252.46	57.05	5.425	
8,983.62	8,899.04	9,013.38	8,944.73	28.49	28.67	-87.35	-180.52	647.79	296.62	239.23	57.40	5.168	
9,000.00	8,915.42	9,029.56	8,960.71	28.50	28.74	-94.83	-181.02	650.26	294.12	236.66	57.46	5.119	
9,050.00	8,965.27	9,078.76	9,009.31	28.50	28.95	-96.53	-182.56	657.78	286.76	229.15	57.61	4.977	
9,100.00	9,014.62	9,127.41	9,057.36	28.50	29.16	-99.07	-184.09	665.21	280.10	222.43	57.67	4.857	
9,150.00	9,063.09	9,175.13	9,104.51	28.50	29.37	-102.36	-185.58	672.49	274.60	217.03	57.57	4.770	
9,200.00	9,110.31	9,219.61	9,148.46	28.50	29.56	-106.09	-186.96	679.18	271.10	213.85	57.24	4.736	
9,230.26	9,138.14	9,245.29	9,173.87	28.50	29.67	-108.46	-187.70	682.83	270.46	213.55	56.90	4.753	
9,250.00	9,155.93	9,261.74	9,190.15	28.50	29.75	-110.03	-188.17	685.07	270.75	214.14	56.61	4.783	
9,300.00	9,199.59	9,300.00	9,228.08	28.51	29.92	-113.75	-189.18	690.04	274.40	218.80	55.60	4.935	
9,350.00	9,240.96	9,340.57	9,268.34	28.52	30.08	-117.74	-190.18	694.90	282.72	228.45	54.27	5.209	
9,400.00	9,279.73	9,376.64	9,304.18	28.54	30.23	-121.02	-191.00	698.86	296.22	243.56	52.66	5.625	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 504H - OH - Plan 1

Survey Program: 0-MWD+HDGM													Offset Site Error: 0.00 usft		
Reference				Offset		Semi Major Axis			Offset Wellbore Centre		Rule Assigned: Distance			Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
9,450.00	9,315.60	9,410.07	9,337.44	28.56	30.37	-123.68	-191.69	702.24	315.04	264.13	50.92	6.188			
9,500.00	9,348.30	9,440.60	9,367.83	28.60	30.48	-125.55	-192.27	705.08	339.06	289.88	49.17	6.895			
9,550.00	9,377.58	9,467.98	9,395.10	28.65	30.59	-126.54	-192.75	707.42	367.90	320.34	47.55	7.737			
9,600.00	9,403.22	9,491.97	9,419.01	28.71	30.68	-126.51	-193.14	709.32	401.04	354.92	46.12	8.696			
9,650.00	9,425.03	9,512.37	9,439.36	28.79	30.76	-125.27	-193.45	710.81	437.89	393.00	44.89	9.756			
9,700.00	9,442.83	9,529.02	9,455.96	28.88	30.82	-122.56	-193.68	711.95	477.85	434.00	43.85	10.898			
9,750.00	9,456.49	9,541.76	9,468.68	29.00	30.86	-117.99	-193.85	712.78	520.32	477.33	42.99	12.104			
9,800.00	9,465.91	9,550.49	9,477.39	29.13	30.89	-111.02	-193.96	713.32	564.72	522.45	42.27	13.360			
9,850.00	9,471.01	9,555.12	9,482.02	29.29	30.91	-101.12	-194.02	713.60	610.53	568.86	41.67	14.652			
9,883.62	9,472.00	9,555.91	9,482.80	29.40	30.91	-92.75	-194.03	713.65	641.86	600.54	41.32	15.534			
9,900.00	9,472.00	9,555.83	9,482.72	29.46	30.91	-92.69	-194.03	713.64	657.20	616.04	41.16	15.966			
10,000.00	9,472.00	9,555.24	9,482.13	29.90	30.91	-92.31	-194.02	713.61	751.20	710.85	40.35	18.618			
10,100.00	9,472.00	9,554.44	9,481.34	30.40	30.91	-91.92	-194.01	713.56	845.53	805.81	39.72	21.287			
10,200.00	9,472.00	9,553.44	9,480.33	30.96	30.90	-91.55	-194.00	713.50	940.00	900.77	39.23	23.960			
10,258.61	9,472.00	11,157.14	10,388.00	31.30	33.62	-160.78	746.33	713.94	970.07	916.35	53.72	18.058			
10,300.00	9,472.00	11,198.53	10,388.00	31.55	33.84	-160.78	787.72	713.65	970.07	915.87	54.20	17.897			
10,400.00	9,472.00	11,298.53	10,388.00	32.20	34.43	-160.78	887.71	712.94	970.08	914.67	55.41	17.508			
10,500.00	9,472.00	11,398.53	10,388.00	32.89	35.08	-160.78	987.71	712.24	970.08	913.44	56.64	17.127			
10,600.00	9,472.00	11,498.53	10,388.00	33.63	35.76	-160.78	1,087.71	711.54	970.08	912.18	57.90	16.754			
10,700.00	9,472.00	11,598.53	10,388.00	34.41	36.49	-160.78	1,187.71	710.83	970.08	910.90	59.19	16.391			
10,800.00	9,472.00	11,698.53	10,388.00	35.23	37.26	-160.78	1,287.70	710.13	970.08	909.59	60.50	16.036			
10,900.00	9,472.00	11,798.53	10,388.00	36.08	38.06	-160.78	1,387.70	709.42	970.09	908.26	61.83	15.690			
11,000.00	9,472.00	11,898.53	10,388.00	36.97	38.90	-160.78	1,487.70	708.72	970.09	906.91	63.18	15.354			
11,100.00	9,472.00	11,998.53	10,388.00	37.88	39.77	-160.78	1,587.70	708.01	970.09	905.54	64.55	15.028			
11,200.00	9,472.00	12,098.53	10,388.00	38.83	40.68	-160.78	1,687.69	707.31	970.09	904.15	65.94	14.711			
11,300.00	9,472.00	12,198.53	10,388.00	39.80	41.61	-160.78	1,787.69	706.61	970.09	902.74	67.35	14.403			
11,400.00	9,472.00	12,298.53	10,388.00	40.80	42.57	-160.78	1,887.69	705.90	970.10	901.32	68.78	14.105			
11,500.00	9,472.00	12,398.53	10,388.00	41.83	43.55	-160.78	1,987.69	705.20	970.10	899.88	70.22	13.815			
11,600.00	9,472.00	12,498.53	10,388.00	42.87	44.56	-160.78	2,087.68	704.49	970.10	898.43	71.67	13.535			
11,700.00	9,472.00	12,598.53	10,388.00	43.94	45.58	-160.77	2,187.68	703.79	970.10	896.96	73.14	13.263			
11,800.00	9,472.00	12,698.53	10,388.00	45.02	46.63	-160.77	2,287.68	703.09	970.10	895.48	74.62	13.000			
11,900.00	9,472.00	12,798.53	10,388.00	46.13	47.70	-160.77	2,387.68	702.38	970.11	893.99	76.12	12.745			
12,000.00	9,472.00	12,898.53	10,388.00	47.25	48.79	-160.77	2,487.67	701.68	970.11	892.49	77.62	12.498			
12,100.00	9,472.00	12,998.53	10,388.00	48.39	49.90	-160.77	2,587.67	700.97	970.11	890.97	79.14	12.259			
12,200.00	9,472.00	13,098.53	10,388.00	49.54	51.02	-160.77	2,687.67	700.27	970.11	889.45	80.66	12.027			
12,300.00	9,472.00	13,198.53	10,388.00	50.70	52.15	-160.77	2,787.67	699.57	970.12	887.92	82.20	11.802			
12,400.00	9,472.00	13,298.53	10,388.00	51.88	53.31	-160.77	2,887.66	698.86	970.12	886.38	83.74	11.585			
12,500.00	9,472.00	13,398.53	10,388.00	53.08	54.47	-160.77	2,987.66	698.16	970.12	884.83	85.29	11.374			
12,600.00	9,472.00	13,498.53	10,388.00	54.28	55.65	-160.77	3,087.66	697.45	970.12	883.27	86.85	11.169			
12,700.00	9,472.00	13,598.53	10,388.00	55.49	56.84	-160.77	3,187.66	696.75	970.12	881.70	88.42	10.971			
12,800.00	9,472.00	13,698.53	10,388.00	56.72	58.04	-160.77	3,287.66	696.05	970.13	880.13	90.00	10.779			
12,900.00	9,472.00	13,798.53	10,388.00	57.95	59.25	-160.77	3,387.65	695.34	970.13	878.55	91.58	10.593			
13,000.00	9,472.00	13,898.53	10,388.00	59.20	60.47	-160.77	3,487.65	694.64	970.13	876.96	93.17	10.413			
13,100.00	9,472.00	13,998.53	10,388.00	60.45	61.70	-160.77	3,587.65	693.93	970.13	875.37	94.76	10.237			
13,200.00	9,472.00	14,098.53	10,388.00	61.71	62.94	-160.77	3,687.65	693.23	970.13	873.77	96.36	10.067			
13,300.00	9,472.00	14,198.53	10,388.00	62.98	64.19	-160.77	3,787.64	692.52	970.14	872.17	97.97	9.902			
13,400.00	9,472.00	14,298.53	10,388.00	64.26	65.44	-160.77	3,887.64	691.82	970.14	870.56	99.58	9.742			
13,500.00	9,472.00	14,398.53	10,388.00	65.54	66.71	-160.77	3,987.64	691.12	970.14	868.94	101.20	9.586			
13,600.00	9,472.00	14,498.53	10,388.00	66.83	67.98	-160.77	4,087.64	690.41	970.14	867.32	102.82	9.435			
13,700.00	9,472.00	14,598.53	10,388.00	68.12	69.25	-160.77	4,187.63	689.71	970.14	865.70	104.45	9.288			
13,800.00	9,472.00	14,698.53	10,388.00	69.42	70.54	-160.77	4,287.63	689.00	970.15	864.07	106.08	9.146			
13,900.00	9,472.00	14,798.53	10,388.00	70.73	71.83	-160.77	4,387.63	688.30	970.15	862.44	107.71	9.007			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 504H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance Between Centres (usft)		Minimum Separation (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
14,000.00	9,472.00	14,898.53	10,388.00	72.04	73.12	-160.77	4,487.63	687.60	970.15	860.80	109.35	8.872	
14,100.00	9,472.00	14,998.53	10,388.00	73.36	74.42	-160.77	4,587.62	686.89	970.15	859.16	110.99	8.741	
14,200.00	9,472.00	15,098.53	10,388.00	74.68	75.73	-160.77	4,687.62	686.19	970.15	857.52	112.64	8.613	
14,300.00	9,472.00	15,198.53	10,388.00	76.00	77.04	-160.77	4,787.62	685.48	970.16	855.87	114.29	8.489	
14,400.00	9,472.00	15,298.53	10,388.00	77.33	78.36	-160.77	4,887.62	684.78	970.16	854.22	115.94	8.368	
14,500.00	9,472.00	15,398.53	10,388.00	78.67	79.68	-160.76	4,987.61	684.08	970.16	852.56	117.60	8.250	
14,600.00	9,472.00	15,498.53	10,388.00	80.01	81.00	-160.76	5,087.61	683.37	970.16	850.91	119.26	8.135	
14,700.00	9,472.00	15,598.53	10,388.00	81.35	82.33	-160.76	5,187.61	682.67	970.16	849.24	120.92	8.023	
14,800.00	9,472.00	15,698.53	10,388.00	82.69	83.66	-160.76	5,287.61	681.96	970.17	847.58	122.59	7.914	
14,900.00	9,472.00	15,798.53	10,388.00	84.04	85.00	-160.76	5,387.60	681.26	970.17	845.92	124.25	7.808	
15,000.00	9,472.00	15,898.53	10,388.00	85.39	86.34	-160.76	5,487.60	680.56	970.17	844.25	125.92	7.704	
15,100.00	9,472.00	15,998.53	10,388.00	86.75	87.68	-160.76	5,587.60	679.85	970.17	842.58	127.60	7.603	
15,200.00	9,472.00	16,098.53	10,388.00	88.11	89.03	-160.76	5,687.60	679.15	970.18	840.90	129.27	7.505	
15,300.00	9,472.00	16,198.53	10,388.00	89.47	90.38	-160.76	5,787.59	678.44	970.18	839.23	130.95	7.409	
15,400.00	9,472.00	16,298.53	10,388.00	90.83	91.73	-160.76	5,887.59	677.74	970.18	837.55	132.63	7.315	
15,500.00	9,472.00	16,398.53	10,388.00	92.19	93.09	-160.76	5,987.59	677.03	970.18	835.87	134.31	7.223	
15,600.00	9,472.00	16,498.53	10,388.00	93.56	94.44	-160.76	6,087.59	676.33	970.18	834.19	136.00	7.134	
15,700.00	9,472.00	16,598.53	10,388.00	94.93	95.81	-160.76	6,187.58	675.63	970.19	832.50	137.68	7.047	
15,800.00	9,472.00	16,698.53	10,388.00	96.30	97.17	-160.76	6,287.58	674.92	970.19	830.82	139.37	6.961	
15,900.00	9,472.00	16,798.53	10,388.00	97.68	98.53	-160.76	6,387.58	674.22	970.19	829.13	141.06	6.878	
16,000.00	9,472.00	16,898.53	10,388.00	99.06	99.90	-160.76	6,487.58	673.51	970.19	827.44	142.75	6.796	
16,100.00	9,472.00	16,998.53	10,388.00	100.43	101.27	-160.76	6,587.57	672.81	970.19	825.75	144.45	6.717	
16,200.00	9,472.00	17,098.53	10,388.00	101.81	102.64	-160.76	6,687.57	672.11	970.20	824.05	146.14	6.639	
16,300.00	9,472.00	17,198.53	10,388.00	103.20	104.02	-160.76	6,787.57	671.40	970.20	822.36	147.84	6.563	
16,400.00	9,472.00	17,298.53	10,388.00	104.58	105.39	-160.76	6,887.57	670.70	970.20	820.66	149.54	6.488	
16,500.00	9,472.00	17,398.53	10,388.00	105.97	106.77	-160.76	6,987.56	669.99	970.20	818.97	151.24	6.415	
16,600.00	9,472.00	17,498.53	10,388.00	107.35	108.15	-160.76	7,087.56	669.29	970.20	817.27	152.94	6.344	
16,700.00	9,472.00	17,598.53	10,388.00	108.74	109.53	-160.76	7,187.56	668.59	970.21	815.57	154.64	6.274	
16,800.00	9,472.00	17,698.53	10,388.00	110.13	110.92	-160.76	7,287.56	667.88	970.21	813.86	156.35	6.206	
16,900.00	9,472.00	17,798.53	10,388.00	111.52	112.30	-160.76	7,387.55	667.18	970.21	812.16	158.05	6.139	
17,000.00	9,472.00	17,898.53	10,388.00	112.92	113.69	-160.76	7,487.55	666.47	970.21	810.45	159.76	6.073	
17,100.00	9,472.00	17,998.53	10,388.00	114.31	115.07	-160.76	7,587.55	665.77	970.21	808.75	161.47	6.009	
17,200.00	9,472.00	18,098.53	10,388.00	115.71	116.46	-160.76	7,687.55	665.06	970.22	807.04	163.18	5.946	
17,300.00	9,472.00	18,198.53	10,388.00	117.10	117.85	-160.75	7,787.54	664.36	970.22	805.33	164.89	5.884	
17,400.00	9,472.00	18,298.53	10,388.00	118.50	119.25	-160.75	7,887.54	663.66	970.22	803.62	166.60	5.824	
17,500.00	9,472.00	18,398.53	10,388.00	119.90	120.64	-160.75	7,987.54	662.95	970.22	801.91	168.31	5.765	
17,600.00	9,472.00	18,498.53	10,388.00	121.30	122.03	-160.75	8,087.54	662.25	970.23	800.20	170.02	5.706	
17,700.00	9,472.00	18,598.53	10,388.00	122.70	123.43	-160.75	8,187.53	661.54	970.23	798.49	171.74	5.649	
17,800.00	9,472.00	18,698.53	10,388.00	124.11	124.83	-160.75	8,287.53	660.84	970.23	796.78	173.45	5.594	
17,900.00	9,472.00	18,798.53	10,388.00	125.51	126.22	-160.75	8,387.53	660.14	970.23	795.06	175.17	5.539	
18,000.00	9,472.00	18,898.53	10,388.00	126.91	127.62	-160.75	8,487.53	659.43	970.23	793.35	176.89	5.485	
18,100.00	9,472.00	18,998.53	10,388.00	128.32	129.02	-160.75	8,587.52	658.73	970.24	791.63	178.61	5.432	
18,200.00	9,472.00	19,098.53	10,388.00	129.73	130.42	-160.75	8,687.52	658.02	970.24	789.91	180.33	5.380	
18,300.00	9,472.00	19,198.53	10,388.00	131.13	131.83	-160.75	8,787.52	657.32	970.24	788.19	182.05	5.330	
18,400.00	9,472.00	19,298.53	10,388.00	132.54	133.23	-160.75	8,887.52	656.62	970.24	786.47	183.77	5.280	
18,500.00	9,472.00	19,398.53	10,388.00	133.95	134.63	-160.75	8,987.51	655.91	970.24	784.75	185.49	5.231	
18,600.00	9,472.00	19,498.53	10,388.00	135.36	136.04	-160.75	9,087.51	655.21	970.25	783.03	187.21	5.183	
18,700.00	9,472.00	19,598.53	10,388.00	136.77	137.44	-160.75	9,187.51	654.50	970.25	781.31	188.94	5.135	
18,800.00	9,472.00	19,698.53	10,388.00	138.18	138.85	-160.75	9,287.51	653.80	970.25	779.59	190.66	5.089	
18,900.00	9,472.00	19,798.53	10,388.00	139.59	140.26	-160.75	9,387.50	653.10	970.25	777.87	192.38	5.043	
19,000.00	9,472.00	19,898.53	10,388.00	141.01	141.67	-160.75	9,487.50	652.39	970.25	776.14	194.11	4.998	
19,100.00	9,472.00	19,998.53	10,388.00	142.42	143.08	-160.75	9,587.50	651.69	970.26	774.42	195.84	4.954	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 504H - OH - Plan 1

Survey Program: 0-MWD+HDGM										Rule Assigned:				Offset Site Error: 0.00 usft
Reference										Distance				Offset Well Error: 0.00 usft
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Semi Major Axis	Offset	Highside	Offset Wellbore Centre		Between Centres	Between Ellipses	Minimum Separation	Separation Factor	Warning	
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(")	+N-S	+E-W	(usft)	(usft)	(usft)			
19,200.00	9,472.00	20,098.53	10,388.00	143.84	144.49	-160.75	9,687.50	650.98	970.26	772.69	197.56	4.911		
19,300.00	9,472.00	20,198.53	10,388.00	145.25	145.90	-160.75	9,787.49	650.28	970.26	770.97	199.29	4.869		
19,400.00	9,472.00	20,298.53	10,388.00	146.67	147.31	-160.75	9,887.49	649.57	970.26	769.24	201.02	4.827		
19,500.00	9,472.00	20,398.53	10,388.00	148.08	148.72	-160.75	9,987.49	648.87	970.26	767.52	202.75	4.786		
19,600.00	9,472.00	20,498.53	10,388.00	149.50	150.13	-160.75	10,087.49	648.17	970.27	765.79	204.48	4.745		
19,700.00	9,472.00	20,598.53	10,388.00	150.92	151.55	-160.75	10,187.48	647.46	970.27	764.06	206.21	4.705		
19,701.21	9,472.00	20,599.73	10,388.00	150.93	151.56	-160.75	10,188.69	647.45	970.27	764.04	206.23	4.705		
19,745.95	9,472.00	20,644.35	10,388.00	151.57	152.19	-160.75	10,233.30	647.14	970.27	763.27	207.00	4.687 SF		



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 603H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)	Rule Assigned: Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-1.26	-199.97	199.97				
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-1.26	-199.97	199.97	198.39	1.58	126.233	
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-1.26	-199.97	199.97	197.07	2.90	68.974	
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-1.26	-199.97	199.97	196.19	3.79	52.780	
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-1.26	-199.97	199.97	195.46	4.51	44.321	
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-1.26	-199.97	199.97	194.83	5.14	38.910	
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-1.26	-199.97	199.97	194.27	5.70	35.066	
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-1.26	-199.97	199.97	193.75	6.22	32.152	
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-1.26	-199.97	199.97	193.27	6.70	29.843	
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-1.26	-199.97	199.97	192.82	7.15	27.956	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-1.26	-199.97	199.97	192.39	7.58	26.374	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-1.26	-199.97	199.97	191.98	7.99	25.023	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-1.26	-199.97	199.97	191.59	8.38	23.851	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-1.26	-199.97	199.97	191.21	8.76	22.822	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-1.26	-199.97	199.97	190.85	9.13	21.909	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-1.26	-199.97	199.97	190.49	9.48	21.091	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-1.26	-199.97	199.97	190.15	9.83	20.352	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-1.26	-199.97	199.97	189.81	10.16	19.681	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-1.26	-199.97	199.97	189.49	10.49	19.068	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-1.26	-199.97	199.97	189.17	10.81	18.505	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-1.26	-199.97	199.97	188.85	11.12	17.984 CC	
2,100.00	2,100.00	2,099.94	2,099.93	5.71	5.73	-90.74	-2.57	-199.97	199.99	188.58	11.40	17.540	
2,200.00	2,200.00	2,199.75	2,199.66	5.86	5.88	-91.86	-6.48	-199.97	200.08	188.42	11.66	17.166 ES	
2,300.00	2,300.00	2,298.54	2,298.24	6.01	5.99	-93.68	-12.87	-200.01	200.43	188.56	11.86	16.896	
2,400.00	2,400.00	2,393.82	2,393.29	6.16	6.17	-95.46	-19.27	-201.50	202.53	190.38	12.15	16.667 SF	
2,500.00	2,500.00	2,489.09	2,488.32	6.30	6.33	-96.88	-24.77	-205.20	207.02	194.62	12.41	16.688	
2,600.00	2,599.99	2,588.48	2,587.45	6.46	6.61	-168.17	-29.99	-210.32	214.10	201.27	12.82	16.695	
2,700.00	2,699.91	2,687.87	2,686.57	6.63	6.81	-169.49	-35.22	-215.44	223.85	210.69	13.16	17.014	
2,800.00	2,799.71	2,787.02	2,785.45	6.79	7.01	175.15	-40.42	-220.55	236.07	222.59	13.48	17.511	
2,900.00	2,899.34	2,885.94	2,884.10	6.97	7.23	166.81	-45.62	-225.65	250.49	236.65	13.84	18.102	
3,000.00	2,998.74	2,984.55	2,982.44	7.17	7.45	161.86	-50.80	-230.73	267.05	252.83	14.22	18.780	
3,100.00	3,097.84	3,082.78	3,080.41	7.39	7.69	158.79	-55.96	-235.80	285.72	271.09	14.62	19.537	
3,200.00	3,196.56	3,180.58	3,177.95	7.63	7.93	156.85	-61.10	-240.84	306.48	291.43	15.05	20.363	
3,243.74	3,239.61	3,223.21	3,220.46	7.71	8.04	156.26	-63.34	-243.04	316.23	301.01	15.21	20.788	
3,300.00	3,294.92	3,277.97	3,275.06	7.82	8.19	156.57	-66.22	-245.86	329.02	313.59	15.43	21.325	
3,400.00	3,393.23	3,375.30	3,372.13	8.08	8.45	157.07	-71.33	-250.87	351.79	335.91	15.88	22.155	
3,500.00	3,491.54	3,472.63	3,469.20	8.36	8.72	157.51	-76.44	-255.89	374.58	358.23	16.35	22.911	
3,600.00	3,589.86	3,569.96	3,566.26	8.65	8.99	157.90	-81.56	-260.91	397.38	380.55	16.84	23.598	
3,700.00	3,688.17	3,667.29	3,663.33	8.95	9.28	158.24	-86.67	-265.92	420.21	402.86	17.35	24.223	
3,800.00	3,786.49	3,764.62	3,760.40	9.27	9.56	158.55	-91.78	-270.94	443.04	425.17	17.87	24.790	
3,900.00	3,884.80	3,861.95	3,857.47	9.61	9.86	158.83	-96.90	-275.96	465.89	447.48	18.41	25.304	
4,000.00	3,983.12	3,959.28	3,954.53	9.95	10.15	159.09	-102.01	-280.97	488.75	469.78	18.96	25.772	
4,100.00	4,081.43	4,056.61	4,051.60	10.30	10.45	159.32	-107.12	-285.99	511.61	492.08	19.53	26.197	
4,200.00	4,179.74	4,153.95	4,148.67	10.66	10.76	159.53	-112.24	-291.01	534.48	514.38	20.11	26.584	
4,300.00	4,278.06	4,251.28	4,245.73	11.03	11.07	159.72	-117.35	-296.02	557.36	536.67	20.69	26.936	
4,400.00	4,376.37	4,348.61	4,342.80	11.40	11.38	159.90	-122.46	-301.04	580.25	558.96	21.29	27.257	
4,500.00	4,474.69	4,445.94	4,439.87	11.78	11.69	160.07	-127.58	-306.06	603.14	581.24	21.89	27.550	
4,600.00	4,573.00	4,543.27	4,536.94	12.17	12.01	160.22	-132.69	-311.07	626.03	603.52	22.51	27.817	
4,700.00	4,671.32	4,640.60	4,634.00	12.56	12.33	160.36	-137.81	-316.09	648.93	625.80	23.12	28.062	
4,800.00	4,769.63	4,737.93	4,731.07	12.95	12.65	160.50	-142.92	-321.10	671.83	648.08	23.75	28.286	
4,900.00	4,867.94	4,835.26	4,828.14	13.35	12.98	160.62	-148.03	-326.12	694.73	670.35	24.38	28.492	
5,000.00	4,966.26	4,932.59	4,925.20	13.76	13.31	160.74	-153.15	-331.14	717.64	692.62	25.02	28.681	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 603H - OH - Plan 1

Survey Program: Reference		0-MWD+HDGM						Rule Assigned:						Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Reference (usft)	Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
5,100.00	5,064.57	5,029.92	5,022.27	14.16	13.63	160.84	-158.26	-336.15	740.55	714.88	25.66	28.855			
5,200.00	5,162.89	5,127.26	5,119.34	14.58	13.96	160.95	-163.37	-341.17	763.46	737.15	26.31	29.015			
5,300.00	5,261.20	5,224.59	5,216.41	14.99	14.30	161.04	-168.49	-346.19	786.37	759.41	26.96	29.163			
5,400.00	5,359.51	5,321.92	5,313.47	15.41	14.63	161.13	-173.60	-351.20	809.29	781.67	27.62	29.299			
5,500.00	5,457.83	5,419.25	5,410.54	15.83	14.96	161.22	-178.71	-356.22	832.21	803.93	28.28	29.425			
5,600.00	5,556.14	5,516.58	5,507.61	16.25	15.30	161.30	-183.83	-361.24	855.13	826.18	28.95	29.542			
5,700.00	5,654.46	5,613.91	5,604.67	16.67	15.64	161.38	-188.94	-366.25	878.05	848.44	29.61	29.651			
5,800.00	5,752.77	5,711.24	5,701.74	17.10	15.97	161.45	-194.05	-371.27	900.97	870.69	30.28	29.756			
5,900.00	5,851.09	5,826.86	5,817.13	17.52	16.34	161.58	-199.22	-376.34	923.10	892.08	31.02	29.760			
6,000.00	5,949.40	5,947.40	5,937.60	17.95	16.66	161.86	-201.99	-379.05	942.92	911.20	31.72	29.728			
6,100.00	6,047.71	6,057.52	6,047.71	18.39	16.79	162.22	-202.35	-379.41	960.66	928.41	32.24	29.794			
6,200.00	6,146.03	6,155.83	6,146.03	18.82	16.83	162.55	-202.35	-379.41	978.11	945.43	32.69	29.925			
6,300.00	6,244.34	6,254.14	6,244.34	19.25	16.87	162.86	-202.35	-379.41	995.59	962.46	33.13	30.048			



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 604H - OH - Plan 1

Survey Program: 0-MWD+HDGM													Offset Site Error: 0.00 usft
Reference				Offset		Semi Major Axis			Offset Wellbore Centre		Rule Assigned: Distance		Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-1.10	-174.97	174.97				
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-1.10	-174.97	174.97	173.39	1.58	110.452	
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-1.10	-174.97	174.97	172.07	2.90	60.351	
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-1.10	-174.97	174.97	171.18	3.79	46.182	
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-1.10	-174.97	174.97	170.46	4.51	38.780	
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-1.10	-174.97	174.97	169.83	5.14	34.045	
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-1.10	-174.97	174.97	169.27	5.70	30.682	
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-1.10	-174.97	174.97	168.75	6.22	28.132	
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-1.10	-174.97	174.97	168.27	6.70	26.112	
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-1.10	-174.97	174.97	167.82	7.15	24.461	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-1.10	-174.97	174.97	167.39	7.58	23.077	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-1.10	-174.97	174.97	166.98	7.99	21.894	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-1.10	-174.97	174.97	166.59	8.38	20.869	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-1.10	-174.97	174.97	166.21	8.76	19.969	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-1.10	-174.97	174.97	165.85	9.13	19.170	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-1.10	-174.97	174.97	165.49	9.48	18.454	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-1.10	-174.97	174.97	165.15	9.83	17.808	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-1.10	-174.97	174.97	164.81	10.16	17.221	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-1.10	-174.97	174.97	164.49	10.49	16.684	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-1.10	-174.97	174.97	164.17	10.81	16.191	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-1.10	-174.97	174.97	163.85	11.12	15.736	
2,100.00	2,100.00	2,102.70	2,102.69	5.71	5.75	-89.99	0.03	-174.18	174.20	162.76	11.44	15.229	
2,200.00	2,200.00	2,205.25	2,205.15	5.86	5.95	-88.86	3.42	-171.81	171.92	160.17	11.75	14.631	
2,300.00	2,300.00	2,307.50	2,307.17	6.01	6.17	-86.92	9.03	-167.87	168.27	156.21	12.06	13.956	
2,400.00	2,400.00	2,409.43	2,408.65	6.16	6.40	-84.08	16.84	-162.39	163.49	151.14	12.36	13.228	
2,500.00	2,500.00	2,512.22	2,510.90	6.30	6.63	-81.04	24.44	-155.11	157.41	144.74	12.67	12.427	
2,600.00	2,599.99	2,615.11	2,613.22	6.46	6.86	-148.70	30.03	-145.94	150.70	137.71	12.99	11.602	
2,700.00	2,699.91	2,718.08	2,715.53	6.63	7.10	-147.33	33.58	-134.88	144.22	130.90	13.31	10.833	
2,800.00	2,799.71	2,821.02	2,817.64	6.79	7.33	-160.77	35.09	-121.94	137.95	124.31	13.65	10.109	
2,900.00	2,899.34	2,923.86	2,919.41	6.97	7.57	-168.02	34.57	-107.16	132.05	118.02	14.02	9.416	
3,000.00	2,998.74	3,026.60	3,020.76	7.17	7.80	-172.73	32.01	-90.54	126.48	112.04	14.44	8.758	
3,100.00	3,097.84	3,127.72	3,120.19	7.39	8.02	-176.28	27.81	-72.66	121.60	106.70	14.90	8.162	
3,200.00	3,196.56	3,227.68	3,218.45	7.63	8.29	-178.82	23.46	-54.81	119.09	103.64	15.45	7.710	
3,243.74	3,239.61	3,271.42	3,261.44	7.71	8.41	-179.68	21.56	-46.99	118.80	103.14	15.66	7.586	
3,300.00	3,294.92	3,327.68	3,316.74	7.82	8.57	-179.80	19.11	-36.95	118.75	102.79	15.95	7.444	
3,400.00	3,393.23	3,427.67	3,415.04	8.08	8.87	-179.98	14.76	-19.09	118.65	102.10	16.55	7.170	
3,500.00	3,491.54	3,527.67	3,513.33	8.36	9.18	-179.76	10.41	-1.22	118.55	101.38	17.18	6.902	
3,600.00	3,589.86	3,627.67	3,611.63	8.65	9.51	-179.54	6.06	16.64	118.46	100.63	17.83	6.643	
3,700.00	3,688.17	3,727.67	3,709.92	8.95	9.84	-179.32	1.70	34.50	118.37	99.86	18.51	6.394	
3,800.00	3,786.49	3,827.67	3,808.21	9.27	10.19	-179.10	-2.65	52.36	118.28	99.06	19.22	6.155	
3,900.00	3,884.80	3,927.67	3,906.51	9.61	10.55	-178.88	-7.00	70.22	118.19	98.25	19.94	5.927	
4,000.00	3,983.12	4,027.67	4,004.80	9.95	10.91	-178.66	-11.35	88.08	118.11	97.42	20.68	5.711	
4,100.00	4,081.43	4,127.67	4,103.10	10.30	11.28	-178.44	-15.70	105.94	118.02	96.58	21.44	5.505	
4,200.00	4,179.74	4,227.67	4,201.39	10.66	11.66	-178.21	-20.06	123.81	117.94	95.73	22.21	5.310	
4,300.00	4,278.06	4,327.66	4,299.69	11.03	12.04	-177.99	-24.41	141.67	117.86	94.86	23.00	5.125	
4,400.00	4,376.37	4,427.66	4,397.98	11.40	12.43	-177.77	-28.76	159.53	117.78	93.99	23.79	4.950	
4,500.00	4,474.69	4,527.66	4,496.28	11.78	12.83	-177.55	-33.11	177.39	117.70	93.10	24.60	4.785	
4,600.00	4,573.00	4,627.66	4,594.57	12.17	13.23	-177.33	-37.46	195.25	117.62	92.21	25.41	4.628	
4,700.00	4,671.32	4,727.66	4,692.87	12.56	13.63	-177.10	-41.82	213.11	117.55	91.31	26.24	4.480	
4,800.00	4,769.63	4,827.66	4,791.16	12.95	14.03	-176.88	-46.17	230.97	117.48	90.41	27.07	4.340	
4,900.00	4,867.94	4,927.66	4,889.45	13.35	14.44	-176.66	-50.52	248.84	117.41	89.50	27.91	4.207	
5,000.00	4,966.26	5,027.66	4,987.75	13.76	14.86	-176.43	-54.87	266.70	117.34	88.59	28.75	4.081	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 604H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)		Minimum Separation (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
5,100.00	5,064.57	5,127.66	5,086.04	14.16	15.27	176.21	-59.22	284.56	117.27	87.67	29.60	3.961	
5,200.00	5,162.89	5,227.66	5,184.34	14.58	15.69	175.98	-63.58	302.42	117.21	86.75	30.46	3.848	
5,300.00	5,261.20	5,327.65	5,282.63	14.99	16.11	175.76	-67.93	320.28	117.14	85.83	31.32	3.740	
5,400.00	5,359.51	5,427.65	5,380.93	15.41	16.53	175.53	-72.28	338.14	117.08	84.90	32.18	3.638	
5,500.00	5,457.83	5,527.65	5,479.22	15.83	16.96	175.31	-76.63	356.00	117.02	83.97	33.05	3.541	
5,600.00	5,556.14	5,627.65	5,577.52	16.25	17.39	175.08	-80.98	373.87	116.97	83.05	33.92	3.448	
5,700.00	5,654.46	5,727.65	5,675.81	16.67	17.82	174.86	-85.34	391.73	116.91	82.12	34.79	3.360	
5,800.00	5,752.77	5,827.65	5,774.11	17.10	18.25	174.63	-89.69	409.59	116.86	81.18	35.67	3.276	
5,900.00	5,851.09	5,927.65	5,872.40	17.52	18.68	174.41	-94.04	427.45	116.80	80.25	36.55	3.196	
6,000.00	5,949.40	6,027.65	5,970.69	17.95	19.11	174.18	-98.39	445.31	116.75	79.32	37.43	3.119	
6,100.00	6,047.71	6,127.65	6,068.99	18.39	19.55	173.95	-102.75	463.17	116.70	78.39	38.31	3.046	
6,200.00	6,146.03	6,227.64	6,167.28	18.82	19.98	173.73	-107.10	481.03	116.66	77.46	39.20	2.976	
6,300.00	6,244.34	6,327.64	6,265.58	19.25	20.42	173.50	-111.45	498.90	116.61	76.53	40.09	2.909	
6,400.00	6,342.66	6,427.64	6,363.87	19.69	20.86	173.27	-115.80	516.76	116.57	75.60	40.97	2.845	
6,500.00	6,440.97	6,527.64	6,462.17	20.12	21.30	173.05	-120.15	534.62	116.53	74.67	41.86	2.784	
6,600.00	6,539.29	6,627.64	6,560.46	20.56	21.74	172.82	-124.51	552.48	116.49	73.74	42.75	2.725	
6,700.00	6,637.60	6,727.64	6,658.76	21.00	22.18	172.59	-128.86	570.34	116.45	72.81	43.64	2.668	
6,800.00	6,735.91	6,827.64	6,757.05	21.44	22.62	172.36	-133.21	588.20	116.42	71.88	44.53	2.614	
6,900.00	6,834.23	6,927.64	6,855.35	21.88	23.07	172.14	-137.56	606.06	116.38	70.96	45.43	2.562	
7,000.00	6,932.54	7,027.64	6,953.64	22.32	23.51	171.91	-141.91	623.93	116.35	70.03	46.32	2.512	
7,100.00	7,030.86	7,127.63	7,051.93	22.77	23.96	171.68	-146.27	641.79	116.32	69.11	47.21	2.464	
7,200.00	7,129.17	7,227.63	7,150.23	23.21	24.40	171.45	-150.62	659.65	116.29	68.19	48.10	2.418	
7,300.00	7,227.48	7,327.63	7,248.52	23.65	24.85	171.22	-154.97	677.51	116.26	67.27	49.00	2.373	
7,400.00	7,325.80	7,427.63	7,346.82	24.10	25.30	171.00	-159.32	695.37	116.24	66.35	49.89	2.330	
7,500.00	7,424.11	7,527.63	7,445.11	24.54	25.74	170.77	-163.67	713.23	116.22	65.43	50.78	2.288	
7,600.00	7,522.43	7,627.63	7,543.41	24.99	26.19	170.54	-168.03	731.09	116.20	64.52	51.68	2.249	
7,700.00	7,620.74	7,727.63	7,641.70	25.44	26.64	170.31	-172.38	748.96	116.18	63.61	52.57	2.210	
7,781.26	7,700.63	7,808.89	7,721.57	25.80	27.01	170.12	-175.91	763.47	116.16	62.87	53.29	2.180	
7,800.00	7,719.06	7,827.63	7,740.00	25.88	27.09	170.08	-176.73	766.82	116.11	62.66	53.45	2.172	
7,900.00	7,817.69	7,926.43	7,837.15	26.33	27.53	169.71	-180.98	784.26	114.54	60.21	54.33	2.108	
8,000.00	7,916.71	8,023.58	7,933.03	26.76	27.97	169.32	-184.68	799.46	112.45	57.30	55.15	2.039	
8,100.00	8,016.06	8,120.79	8,029.33	27.17	28.38	168.93	-187.81	812.29	110.29	54.38	55.91	1.973 Collision Risk Procedures Req.	
8,200.00	8,115.68	8,218.05	8,125.99	27.55	28.78	168.56	-190.35	822.74	108.04	51.46	56.59	1.909 Collision Risk Procedures Req.	
8,300.00	8,215.49	8,315.36	8,222.96	27.91	29.15	168.19	-192.32	830.80	105.72	48.54	57.18	1.849 Collision Risk Procedures Req.	
8,400.00	8,315.43	8,412.74	8,320.16	28.22	29.50	167.83	-193.70	836.45	103.32	45.65	57.67	1.792 Collision Risk Procedures Req.	
8,483.62	8,399.04	8,494.21	8,401.57	28.35	29.76	-90.19	-194.40	839.34	101.25	43.36	57.90	1.749 Collision Risk Procedures Req.	
8,500.00	8,415.42	8,510.18	8,417.53	28.35	29.79	-90.24	-194.49	839.71	100.88	42.98	57.90	1.742 Collision Risk Procedures Req.	
8,600.00	8,515.42	8,608.07	8,515.42	28.38	29.92	-90.36	-194.70	840.57	99.99	42.09	57.91	1.727 Collision Risk Procedures Req.	
8,700.00	8,615.42	8,708.07	8,615.42	28.41	29.97	-90.36	-194.70	840.57	99.99	42.01	57.98	1.724 Collision Risk Procedures Req.	
8,800.00	8,715.42	8,808.07	8,715.42	28.44	30.00	-90.36	-194.70	840.57	99.99	41.95	58.04	1.723 Collision Risk Procedures Req.	
8,900.00	8,815.42	8,908.07	8,815.42	28.47	30.03	-90.36	-194.70	840.57	99.99	41.89	58.10	1.721 Collision Risk Procedures Req.	
8,983.62	8,899.04	8,991.69	8,899.04	28.49	30.05	-90.36	-194.70	840.57	99.99	41.85	58.14	1.720 Collision Risk Procedures Req., CC	
9,000.00	8,915.42	9,008.07	8,915.42	28.50	30.05	-97.59	-194.70	840.57	100.02	41.88	58.14	1.720 Collision Risk Procedures Req.	
9,050.00	8,965.27	9,057.92	8,965.27	28.50	30.07	-99.57	-194.70	840.57	100.56	42.58	57.98	1.734 Collision Risk Procedures Req.	
9,100.00	9,014.62	9,107.27	9,014.62	28.50	30.08	-103.75	-194.70	840.57	102.19	44.71	57.48	1.778 Collision Risk Procedures Req.	
9,150.00	9,063.09	9,155.74	9,063.09	28.50	30.10	-109.66	-194.70	840.57	105.81	49.38	56.44	1.875 Collision Risk Procedures Req.	
9,200.00	9,110.31	9,202.96	9,110.31	28.50	30.11	-116.58	-194.70	840.57	112.59	57.87	54.73	2.057	
9,250.00	9,155.93	9,248.58	9,155.93	28.50	30.12	-123.64	-194.70	840.57	123.60	71.14	52.46	2.356	
9,300.00	9,199.59	9,292.24	9,199.59	28.51	30.13	-130.12	-194.70	840.57	139.50	89.52	49.98	2.791	
9,350.00	9,240.96	9,333.61	9,240.96	28.52	30.15	-135.60	-194.70	840.57	160.48	112.81	47.66	3.367	
9,400.00	9,279.73	9,372.38	9,279.73	28.54	30.16	-139.94	-194.70	840.57	186.31	140.57	45.74	4.073	
9,450.00	9,315.60	9,408.25	9,315.60	28.56	30.17	-143.13	-194.70	840.57	216.57	172.33	44.25	4.895	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 604H - OH - Plan 1

Survey Program: Reference		0-MWD+HDGM Offset		Semi Major Axis		Offset Wellbore Centre			Rule Assigned: Distance				Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
9,500.00	9,348.30	9,440.95	9,348.30	28.60	30.18	-145.26	-194.70	840.57	250.78	207.64	43.13	5.814		
9,550.00	9,377.58	9,470.23	9,377.58	28.65	30.18	-146.35	-194.70	840.57	288.43	246.12	42.32	6.816		
9,600.00	9,403.22	9,495.87	9,403.22	28.71	30.19	-146.37	-194.70	840.57	329.06	287.34	41.72	7.888		
9,650.00	9,425.03	9,517.68	9,425.03	28.79	30.20	-145.13	-194.70	840.57	372.19	330.92	41.27	9.019		
9,700.00	9,442.83	9,535.48	9,442.83	28.88	30.20	-142.18	-194.70	840.57	417.40	376.47	40.93	10.198		
9,750.00	9,456.49	9,549.14	9,456.49	29.00	30.21	-136.59	-194.70	840.57	464.24	423.58	40.67	11.416		
9,800.00	9,465.91	9,558.56	9,465.91	29.13	30.21	-126.40	-194.70	840.57	512.30	471.85	40.45	12.664		
9,850.00	9,471.01	9,563.66	9,471.01	29.29	30.21	-108.09	-194.70	840.57	561.17	520.89	40.28	13.933		
9,883.62	9,472.00	9,564.65	9,472.00	29.40	30.21	-90.00	-194.70	840.57	594.27	554.10	40.17	14.793		
9,900.00	9,472.00	9,564.65	9,472.00	29.46	30.21	-90.00	-194.70	840.57	610.42	570.29	40.13	15.212		
10,000.00	9,472.00	9,564.65	9,472.00	29.90	30.21	-90.00	-194.70	840.57	708.93	669.05	39.87	17.779		
10,100.00	9,472.00	9,564.65	9,472.00	30.40	30.21	-90.00	-194.70	840.57	807.26	767.59	39.67	20.349		
10,200.00	9,472.00	9,564.65	9,472.00	30.96	30.21	-90.00	-194.70	840.57	905.37	865.86	39.51	22.916		
10,258.61	9,472.00	9,564.65	9,472.00	31.30	30.21	-90.00	-194.70	840.57	962.76	923.33	39.43	24.419		



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 703H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)		Minimum Separation (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-0.94	-149.98	149.98				
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-0.94	-149.98	149.98	148.40	1.58	94.677	
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-0.94	-149.98	149.98	147.08	2.90	51.731	
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-0.94	-149.98	149.98	146.19	3.79	39.586	
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-0.94	-149.98	149.98	145.47	4.51	33.241	
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-0.94	-149.98	149.98	144.84	5.14	29.183	
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-0.94	-149.98	149.98	144.28	5.70	26.300	
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-0.94	-149.98	149.98	143.76	6.22	24.114	
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-0.94	-149.98	149.98	143.28	6.70	22.383	
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-0.94	-149.98	149.98	142.83	7.15	20.967	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-0.94	-149.98	149.98	142.40	7.58	19.781	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-0.94	-149.98	149.98	141.99	7.99	18.767	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-0.94	-149.98	149.98	141.60	8.38	17.889	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-0.94	-149.98	149.98	141.22	8.76	17.117	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-0.94	-149.98	149.98	140.86	9.13	16.432	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-0.94	-149.98	149.98	140.50	9.48	15.818	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-0.94	-149.98	149.98	140.16	9.83	15.265	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-0.94	-149.98	149.98	139.82	10.16	14.761	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-0.94	-149.98	149.98	139.50	10.49	14.301	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-0.94	-149.98	149.98	139.18	10.81	13.879	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-0.94	-149.98	149.98	138.86	11.12	13.488	
2,100.00	2,100.00	2,100.00	2,100.00	5.71	5.71	-90.36	-0.94	-149.98	149.98	138.56	11.43	13.127	
2,200.00	2,200.00	2,200.00	2,200.00	5.86	5.86	-90.36	-0.94	-149.98	149.98	138.26	11.73	12.790	
2,300.00	2,300.00	2,300.00	2,300.00	6.01	6.01	-90.36	-0.94	-149.98	149.98	137.96	12.02	12.476 CC, ES	
2,400.00	2,400.00	2,397.26	2,397.25	6.16	6.16	-90.69	-1.82	-150.86	150.89	138.59	12.30	12.265	
2,500.00	2,500.00	2,494.40	2,494.31	6.30	6.31	-91.66	-4.44	-153.48	153.65	141.08	12.56	12.229 SF	
2,600.00	2,599.99	2,591.18	2,590.90	6.46	6.47	-163.29	-8.78	-157.82	159.58	146.73	12.85	12.417	
2,700.00	2,699.91	2,686.98	2,686.34	6.63	6.57	-165.39	-14.38	-163.91	170.15	157.06	13.09	13.002	
2,800.00	2,799.71	2,781.80	2,780.67	6.79	6.73	178.85	-19.29	-172.08	185.45	172.07	13.38	13.859	
2,900.00	2,899.34	2,875.63	2,873.86	6.97	6.92	170.57	-23.27	-182.30	205.18	191.45	13.73	14.949	
3,000.00	2,998.74	2,970.73	2,968.11	7.17	7.10	165.97	-26.56	-194.50	228.87	214.77	14.10	16.237	
3,100.00	3,097.84	3,067.25	3,063.75	7.39	7.33	163.21	-29.81	-207.10	254.95	240.42	14.53	17.541	
3,200.00	3,196.56	3,163.12	3,158.75	7.63	7.56	161.51	-33.03	-219.62	283.22	268.21	15.01	18.875	
3,243.74	3,239.61	3,204.84	3,200.09	7.71	7.67	161.00	-34.44	-225.07	296.27	281.09	15.19	19.507	
3,300.00	3,294.92	3,258.40	3,253.16	7.82	7.82	161.41	-36.24	-232.06	313.34	297.90	15.44	20.297	
3,400.00	3,393.23	3,353.62	3,347.51	8.08	8.08	162.05	-39.44	-244.50	343.71	327.76	15.95	21.555	
3,500.00	3,491.54	3,448.83	3,441.85	8.36	8.36	162.58	-42.64	-256.93	374.11	357.63	16.48	22.699	
3,600.00	3,589.86	3,544.05	3,536.20	8.65	8.64	163.03	-45.84	-269.36	404.54	387.49	17.04	23.738	
3,700.00	3,688.17	3,639.26	3,630.54	8.95	8.94	163.41	-49.05	-281.79	434.98	417.36	17.63	24.679	
3,800.00	3,786.49	3,734.47	3,724.89	9.27	9.25	163.75	-52.25	-294.23	465.44	447.21	18.23	25.532	
3,900.00	3,884.80	3,829.69	3,819.23	9.61	9.56	164.05	-55.45	-306.66	495.92	477.06	18.85	26.304	
4,000.00	3,983.12	3,924.90	3,913.58	9.95	9.88	164.31	-58.65	-319.09	526.40	506.91	19.49	27.004	
4,100.00	4,081.43	4,020.12	4,007.92	10.30	10.21	164.54	-61.86	-331.53	556.89	536.75	20.15	27.639	
4,200.00	4,179.74	4,115.33	4,102.27	10.66	10.54	164.75	-65.06	-343.96	587.40	566.58	20.82	28.216	
4,300.00	4,278.06	4,210.55	4,196.61	11.03	10.88	164.94	-68.26	-356.39	617.90	596.40	21.50	28.739	
4,400.00	4,376.37	4,305.76	4,290.95	11.40	11.22	165.11	-71.46	-368.82	648.42	626.22	22.19	29.216	
4,500.00	4,474.69	4,400.97	4,385.30	11.78	11.57	165.26	-74.67	-381.26	678.93	656.04	22.90	29.651	
4,600.00	4,573.00	4,496.19	4,479.64	12.17	11.92	165.41	-77.87	-393.69	709.45	685.84	23.61	30.048	
4,700.00	4,671.32	4,591.40	4,573.99	12.56	12.27	165.54	-81.07	-406.12	739.98	715.65	24.33	30.410	
4,800.00	4,769.63	4,686.62	4,668.33	12.95	12.63	165.66	-84.27	-418.55	770.51	745.44	25.06	30.742	
4,900.00	4,867.94	4,781.83	4,762.68	13.35	12.99	165.77	-87.47	-430.99	801.04	775.24	25.80	31.047	
5,000.00	4,966.26	4,877.05	4,857.02	13.76	13.36	165.87	-90.68	-443.42	831.57	805.03	26.54	31.327	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 703H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis	Highside	Offset Wellbore Centre		Rule Assigned:				Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
5,100.00	5,064.57	4,972.26	4,951.37	14.16	13.72	165.96	-93.88	-455.85	862.11	834.81	27.29	31.585	
5,200.00	5,162.89	5,067.47	5,045.71	14.58	14.09	166.05	-97.08	-468.29	892.65	864.60	28.05	31.823	
5,300.00	5,261.20	5,162.69	5,140.06	14.99	14.46	166.14	-100.28	-480.72	923.19	894.38	28.81	32.042	
5,400.00	5,359.51	5,257.90	5,234.40	15.41	14.84	166.21	-103.49	-493.15	953.73	924.15	29.58	32.245	
5,500.00	5,457.83	5,353.12	5,328.75	15.83	15.21	166.29	-106.69	-505.58	984.27	953.92	30.35	32.433	



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 704H - OH - Plan 1

Survey Program: 0-MWD+HDGM													Offset Site Error: 0.00 usft			
Reference				Offset		Semi Major Axis			Offset Wellbore Centre		Rule Assigned: Distance				Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning			
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-0.79	-124.98	124.98							
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-0.79	-124.98	124.98	123.40	1.58	78.895				
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-0.79	-124.98	124.98	122.08	2.90	43.108				
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-0.79	-124.98	124.98	121.19	3.79	32.987				
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-0.79	-124.98	124.98	120.47	4.51	27.700				
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-0.79	-124.98	124.98	119.84	5.14	24.318				
524.27	524.27	524.27	524.27	2.64	2.64	-90.36	-0.79	-124.98	124.98	119.71	5.28	23.688				
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-0.79	-124.98	124.98	119.28	5.70	21.916				
633.33	633.33	633.33	633.33	2.94	2.94	-90.36	-0.79	-124.98	124.98	119.11	5.88	21.273				
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-0.79	-124.98	124.98	118.76	6.22	20.095				
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-0.79	-124.98	124.98	118.28	6.70	18.652				
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-0.79	-124.98	124.98	117.83	7.15	17.472				
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-0.79	-124.98	124.98	117.40	7.58	16.483				
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-0.79	-124.98	124.98	116.99	7.99	15.639				
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-0.79	-124.98	124.98	116.60	8.38	14.907				
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-0.79	-124.98	124.98	116.22	8.76	14.264				
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-0.79	-124.98	124.98	115.85	9.13	13.693				
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-0.79	-124.98	124.98	115.50	9.48	13.182				
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-0.79	-124.98	124.98	115.16	9.83	12.720				
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-0.79	-124.98	124.98	114.82	10.16	12.301				
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-0.79	-124.98	124.98	114.50	10.49	11.917				
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-0.79	-124.98	124.98	114.18	10.81	11.565				
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-0.79	-124.98	124.98	113.86	11.12	11.240				
2,100.00	2,100.00	2,100.00	2,100.00	5.71	5.71	-90.36	-0.79	-124.98	124.98	113.56	11.43	10.939				
2,200.00	2,200.00	2,200.00	2,200.00	5.86	5.86	-90.36	-0.79	-124.98	124.98	113.26	11.73	10.658				
2,300.00	2,300.00	2,300.00	2,300.00	6.01	6.01	-90.36	-0.79	-124.98	124.98	112.96	12.02	10.396				
2,400.00	2,400.00	2,403.31	2,403.30	6.16	6.19	-90.25	-0.55	-123.60	123.65	111.31	12.34	10.022				
2,500.00	2,500.00	2,506.47	2,506.36	6.30	6.36	-89.91	0.18	-119.49	119.66	107.01	12.64	9.463				
2,600.00	2,599.99	2,609.42	2,609.08	6.46	6.55	-159.56	1.39	-112.64	114.24	101.26	12.98	8.802				
2,700.00	2,699.91	2,712.11	2,711.31	6.63	6.76	-159.42	3.05	-103.11	108.64	95.32	13.32	8.154				
2,800.00	2,799.71	2,813.97	2,812.50	6.79	6.96	-173.86	3.70	-91.45	103.28	89.62	13.66	7.561				
2,900.00	2,899.34	2,915.73	2,913.34	6.97	7.18	177.74	2.42	-77.91	98.46	84.42	14.05	7.010				
3,000.00	2,998.74	3,017.37	3,013.76	7.17	7.42	171.76	-0.78	-62.52	94.22	79.74	14.48	6.507				
3,100.00	3,097.84	3,118.88	3,113.66	7.39	7.69	166.66	-5.90	-45.28	90.63	75.68	14.95	6.061				
3,200.00	3,196.56	3,220.25	3,212.96	7.63	7.96	161.75	-12.91	-26.22	87.80	72.35	15.44	5.685				
3,243.74	3,239.61	3,264.27	3,255.94	7.71	8.06	159.62	-16.52	-17.41	86.86	71.25	15.61	5.564				
3,300.00	3,294.92	3,320.45	3,310.78	7.82	8.20	157.84	-21.19	-6.10	85.95	70.09	15.86	5.419				
3,400.00	3,393.23	3,420.33	3,408.25	8.08	8.50	154.61	-29.49	14.01	84.53	68.15	16.38	5.159				
3,500.00	3,491.54	3,520.20	3,505.73	8.36	8.82	151.27	-37.79	34.12	83.39	66.49	16.91	4.933				
3,600.00	3,589.86	3,620.07	3,603.21	8.65	9.15	147.86	-46.10	54.23	82.55	65.13	17.42	4.739				
3,700.00	3,688.17	3,719.95	3,700.68	8.95	9.49	144.39	-54.40	74.34	82.00	64.09	17.91	4.579				
3,800.00	3,786.49	3,819.82	3,798.16	9.27	9.85	140.88	-62.70	94.45	81.76	63.39	18.37	4.450				
3,828.40	3,814.41	3,848.19	3,825.84	9.37	9.95	139.88	-65.06	100.16	81.75	63.24	18.50	4.418 CC				
3,900.00	3,884.80	3,919.70	3,895.63	9.61	10.21	137.37	-71.00	114.56	81.83	63.01	18.81	4.350				
4,000.00	3,983.12	4,019.57	3,993.11	9.95	10.59	133.87	-79.30	134.67	82.20	62.98	19.22	4.277 ES				
4,100.00	4,081.43	4,119.44	4,090.58	10.30	10.97	130.42	-87.60	154.78	82.88	63.28	19.60	4.229				
4,200.00	4,179.74	4,219.32	4,188.06	10.66	11.36	127.04	-95.91	174.89	83.85	63.90	19.95	4.202				
4,300.00	4,278.06	4,319.19	4,285.53	11.03	11.76	123.75	-104.21	195.00	85.11	64.82	20.29	4.195 SF				
4,400.00	4,376.37	4,419.07	4,383.01	11.40	12.16	120.56	-112.51	215.11	86.64	66.03	20.61	4.204				
4,500.00	4,474.69	4,518.94	4,480.48	11.78	12.57	117.49	-120.81	235.22	88.43	67.51	20.92	4.227				
4,600.00	4,573.00	4,618.81	4,577.96	12.17	12.98	114.55	-129.11	255.33	90.46	69.23	21.23	4.261				
4,700.00	4,671.32	4,718.69	4,675.44	12.56	13.40	111.75	-137.42	275.44	92.72	71.18	21.55	4.303				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

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Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 704H - OH - Plan 1

Survey Program: 0-MWD+HDGM													Offset Site Error: 0.00 usft			
Reference				Offset		Semi Major Axis				Offset Wellbore Centre		Rule Assigned: Distance			Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning			
4,800.00	4,769.63	4,818.56	4,772.91	12.95	13.82	109.09	-145.72	295.55	95.20	73.32	21.87	4.352				
4,900.00	4,867.94	4,918.43	4,870.39	13.35	14.24	106.56	-154.02	315.66	97.87	75.65	22.21	4.405				
5,000.00	4,966.26	5,018.31	4,967.86	13.76	14.66	104.18	-162.32	335.77	100.71	78.15	22.56	4.464				
5,100.00	5,064.57	5,118.07	5,065.50	14.16	15.09	102.65	-170.13	354.68	103.78	80.81	22.97	4.518				
5,200.00	5,162.89	5,217.89	5,163.70	14.58	15.52	102.60	-176.96	371.24	107.00	83.55	23.45	4.562				
5,300.00	5,261.20	5,317.64	5,262.26	14.99	15.94	103.91	-182.81	385.41	110.37	86.36	24.01	4.596				
5,400.00	5,359.51	5,417.19	5,360.99	15.41	16.34	106.44	-187.67	397.17	114.06	89.39	24.67	4.623				
5,500.00	5,457.83	5,516.40	5,459.67	15.83	16.73	110.03	-191.53	406.53	118.38	92.92	25.46	4.650				
5,600.00	5,556.14	5,615.13	5,558.12	16.25	17.09	114.49	-194.40	413.48	123.77	97.35	26.42	4.684				
5,700.00	5,654.46	5,713.26	5,656.12	16.67	17.41	119.59	-196.30	418.06	130.70	103.14	27.56	4.742				
5,800.00	5,752.77	5,810.67	5,753.50	17.10	17.68	125.05	-197.22	420.31	139.64	110.81	28.83	4.843				
5,900.00	5,851.09	5,908.26	5,851.09	17.52	17.75	130.55	-197.33	420.57	150.84	120.73	30.11	5.009				
6,000.00	5,949.40	6,006.57	5,949.40	17.95	17.80	135.39	-197.33	420.57	163.43	132.10	31.33	5.217				
6,100.00	6,047.71	6,104.89	6,047.71	18.39	17.84	139.52	-197.33	420.57	177.01	144.58	32.43	5.459				
6,200.00	6,146.03	6,203.20	6,146.03	18.82	17.89	143.06	-197.33	420.57	191.38	157.95	33.42	5.726				
6,300.00	6,244.34	6,301.52	6,244.34	19.25	17.94	146.09	-197.33	420.57	206.37	172.03	34.33	6.010				
6,400.00	6,342.66	6,399.83	6,342.66	19.69	17.98	148.72	-197.33	420.57	221.85	186.68	35.17	6.307				
6,500.00	6,440.97	6,498.14	6,440.97	20.12	18.03	151.00	-197.33	420.57	237.73	201.78	35.95	6.612				
6,600.00	6,539.29	6,596.46	6,539.29	20.56	18.08	152.99	-197.33	420.57	253.94	217.25	36.68	6.922				
6,700.00	6,637.60	6,694.77	6,637.60	21.00	18.12	154.74	-197.33	420.57	270.41	233.03	37.38	7.234				
6,800.00	6,735.91	6,793.09	6,735.91	21.44	18.17	156.30	-197.33	420.57	287.10	249.06	38.04	7.547				
6,900.00	6,834.23	6,891.40	6,834.23	21.88	18.22	157.68	-197.33	420.57	303.97	265.29	38.68	7.858				
7,000.00	6,932.54	6,989.72	6,932.54	22.32	18.27	158.92	-197.33	420.57	321.00	281.70	39.30	8.168				
7,100.00	7,030.86	7,088.03	7,030.86	22.77	18.32	160.03	-197.33	420.57	338.16	298.26	39.90	8.475				
7,200.00	7,129.17	7,186.34	7,129.17	23.21	18.36	161.03	-197.33	420.57	355.43	314.94	40.49	8.778				
7,300.00	7,227.48	7,284.66	7,227.48	23.65	18.41	161.95	-197.33	420.57	372.80	331.73	41.07	9.077				
7,400.00	7,325.80	7,382.97	7,325.80	24.10	18.46	162.78	-197.33	420.57	390.25	348.61	41.64	9.372				
7,500.00	7,424.11	7,481.29	7,424.11	24.54	18.51	163.54	-197.33	420.57	407.78	365.58	42.20	9.663				
7,600.00	7,522.43	7,579.60	7,522.43	24.99	18.56	164.23	-197.33	420.57	425.36	382.61	42.75	9.949				
7,700.00	7,620.74	7,677.91	7,620.74	25.44	18.61	164.87	-197.33	420.57	443.01	399.71	43.30	10.231				
7,781.26	7,700.63	7,757.80	7,700.63	25.80	18.65	165.36	-197.33	420.57	457.38	413.65	43.74	10.457				
7,800.00	7,719.06	7,776.24	7,719.06	25.88	18.66	165.48	-197.33	420.57	460.66	416.82	43.84	10.509				
7,900.00	7,817.69	7,874.86	7,817.69	26.33	18.71	166.03	-197.33	420.57	476.68	432.30	44.37	10.742				
8,000.00	7,916.71	7,973.88	7,916.71	26.76	18.76	166.48	-197.33	420.57	490.21	445.33	44.88	10.922				
8,100.00	8,016.06	8,073.24	8,016.06	27.17	18.81	166.82	-197.33	420.57	501.24	455.88	45.36	11.050				
8,200.00	8,115.68	8,172.85	8,115.68	27.55	18.86	167.07	-197.33	420.57	509.74	463.92	45.81	11.127				
8,300.00	8,215.49	8,272.66	8,215.49	27.91	18.91	167.24	-197.33	420.57	515.70	469.47	46.23	11.156				
8,400.00	8,315.43	8,372.60	8,315.43	28.22	18.96	167.34	-197.33	420.57	519.11	472.51	46.59	11.141				
8,483.62	8,399.04	8,456.21	8,399.04	28.35	19.01	-90.36	-197.33	420.57	520.00	473.24	46.76	11.121				
8,500.00	8,415.42	8,472.59	8,415.42	28.35	19.02	-90.36	-197.33	420.57	520.00	473.23	46.77	11.118				
8,600.00	8,515.42	8,572.59	8,515.42	28.38	19.07	-90.36	-197.33	420.57	520.00	473.14	46.86	11.097				
8,700.00	8,615.42	8,672.59	8,615.42	28.41	19.12	-90.36	-197.33	420.57	520.00	473.06	46.94	11.077				
8,800.00	8,715.42	8,772.59	8,715.42	28.44	19.17	-90.36	-197.33	420.57	520.00	472.97	47.03	11.058				
8,900.00	8,815.42	8,872.59	8,815.42	28.47	19.23	-90.36	-197.33	420.57	520.00	472.89	47.11	11.038				
8,983.62	8,899.04	8,956.21	8,899.04	28.49	19.27	-90.36	-197.33	420.57	520.00	472.83	47.18	11.023				
9,000.00	8,915.42	8,972.59	8,915.42	28.50	19.28	-97.48	-197.33	420.57	520.03	472.85	47.19	11.021				
9,050.00	8,965.27	9,022.45	8,965.27	28.50	19.31	-97.83	-197.33	420.57	520.51	473.31	47.21	11.027				
9,100.00	9,014.62	9,071.79	9,014.62	28.50	19.33	-98.57	-197.33	420.57	521.66	474.48	47.18	11.056				
9,150.00	9,063.09	9,120.27	9,063.09	28.50	19.36	-99.65	-197.33	420.57	523.65	476.54	47.12	11.114				
9,200.00	9,110.31	9,167.49	9,110.31	28.50	19.38	-101.01	-197.33	420.57	526.77	479.77	47.00	11.208				
9,250.00	9,155.93	9,213.10	9,155.93	28.50	19.41	-102.54	-197.33	420.57	531.33	484.51	46.82	11.348				
9,300.00	9,199.59	9,256.76	9,199.59	28.51	19.43	-104.15	-197.33	420.57	537.73	491.15	46.58	11.544				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



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Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 704H - OH - Plan 1

Survey Program:		0-MWD+HDGM							Rule Assigned:				Offset Well Error:	
Reference		Offset		Semi Major Axis		Offset Wellbore Centre		Distance				Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
9,350.00	9,240.96	9,298.13	9,240.96	28.52	19.45	-105.71	-197.33	420.57	546.35	500.09	46.26	11.810		
9,400.00	9,279.73	9,336.90	9,279.73	28.54	19.47	-107.10	-197.33	420.57	557.58	511.71	45.87	12.156		
9,450.00	9,315.60	9,372.77	9,315.60	28.56	19.49	-108.21	-197.33	420.57	571.74	526.34	45.40	12.593		
9,500.00	9,348.30	9,405.47	9,348.30	28.60	19.51	-108.93	-197.33	420.57	589.06	544.19	44.87	13.129		
9,550.00	9,377.58	9,434.76	9,377.58	28.65	19.53	-109.14	-197.33	420.57	609.68	565.41	44.28	13.769		
9,600.00	9,403.22	9,460.40	9,403.22	28.71	19.54	-108.74	-197.33	420.57	633.62	589.97	43.65	14.516		
9,650.00	9,425.03	9,482.20	9,425.03	28.79	19.55	-107.63	-197.33	420.57	660.78	617.78	43.00	15.367		
9,700.00	9,442.83	9,500.00	9,442.83	28.88	19.56	-105.70	-197.33	420.57	690.95	648.61	42.34	16.319		
9,750.00	9,456.49	9,513.66	9,456.49	29.00	19.57	-102.83	-197.33	420.57	723.85	682.16	41.69	17.363		
9,800.00	9,465.91	9,523.08	9,465.91	29.13	19.58	-98.93	-197.33	420.57	759.11	718.05	41.06	18.490		
9,850.00	9,471.01	9,528.19	9,471.01	29.29	19.58	-93.95	-197.33	420.57	796.32	755.87	40.45	19.688		
9,883.62	9,472.00	9,529.17	9,472.00	29.40	19.58	-90.00	-197.33	420.57	822.22	782.16	40.05	20.528		
9,900.00	9,472.00	9,529.17	9,472.00	29.46	19.58	-90.00	-197.33	420.57	835.01	795.14	39.87	20.945		
10,000.00	9,472.00	9,529.17	9,472.00	29.90	19.58	-90.00	-197.33	420.57	914.43	875.60	38.83	23.550		
10,100.00	9,472.00	9,529.17	9,472.00	30.40	19.58	-90.00	-197.33	420.57	995.65	957.71	37.94	26.245		



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 803H - OH - Plan 1

Survey Program: 0-MWD+HDGM													Offset Site Error: 0.00 usft			
Reference				Offset		Semi Major Axis			Offset Wellbore Centre		Rule Assigned: Distance				Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning			
0.00	0.00	0.00	0.00	0.00	0.00	89.66	0.15	24.99	24.99							
100.00	100.00	100.00	100.00	0.79	0.79	89.66	0.15	24.99	24.99	23.41	1.58	15.775				
200.00	200.00	200.00	200.00	1.45	1.45	89.66	0.15	24.99	24.99	22.09	2.90	8.620				
300.00	300.00	300.00	300.00	1.89	1.89	89.66	0.15	24.99	24.99	21.20	3.79	6.596				
400.00	400.00	400.00	400.00	2.26	2.26	89.66	0.15	24.99	24.99	20.48	4.51	5.539				
500.00	500.00	500.00	500.00	2.57	2.57	89.66	0.15	24.99	24.99	19.85	5.14	4.863				
524.27	524.27	524.27	524.27	2.64	2.64	89.66	0.15	24.99	24.99	19.71	5.28	4.736				
600.00	600.00	600.00	600.00	2.85	2.85	89.66	0.15	24.99	24.99	19.29	5.70	4.382				
633.33	633.33	633.33	633.33	2.94	2.94	89.66	0.15	24.99	24.99	19.12	5.88	4.254				
700.00	700.00	700.00	700.00	3.11	3.11	89.66	0.15	24.99	24.99	18.77	6.22	4.018				
800.00	800.00	800.00	800.00	3.35	3.35	89.66	0.15	24.99	24.99	18.29	6.70	3.729				
900.00	900.00	900.00	900.00	3.58	3.58	89.66	0.15	24.99	24.99	17.84	7.15	3.494				
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	89.66	0.15	24.99	24.99	17.41	7.58	3.296				
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	89.66	0.15	24.99	24.99	17.00	7.99	3.127				
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	89.66	0.15	24.99	24.99	16.61	8.38	2.981				
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	89.66	0.15	24.99	24.99	16.23	8.76	2.852				
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	89.66	0.15	24.99	24.99	15.86	9.13	2.738				
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	89.66	0.15	24.99	24.99	15.51	9.48	2.636				
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	89.66	0.15	24.99	24.99	15.16	9.83	2.543				
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	89.66	0.15	24.99	24.99	14.83	10.16	2.460				
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	89.66	0.15	24.99	24.99	14.50	10.49	2.383				
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	89.66	0.15	24.99	24.99	14.18	10.81	2.312				
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	89.66	0.15	24.99	24.99	13.87	11.12	2.247				
2,100.00	2,100.00	2,100.09	2,100.08	5.71	5.73	92.64	-1.14	24.76	24.79	13.39	11.40	2.174				
2,185.09	2,185.09	2,185.16	2,185.09	5.84	5.86	100.00	-4.27	24.21	24.58	12.97	11.62	2.116 CC				
2,200.00	2,200.00	2,200.05	2,199.96	5.86	5.88	101.75	-5.01	24.08	24.60	12.94	11.66	2.110 ES, SF				
2,300.00	2,300.00	2,299.74	2,299.43	6.01	6.05	116.47	-11.43	22.95	25.64	13.72	11.92	2.151				
2,400.00	2,400.00	2,399.36	2,398.71	6.16	6.20	132.20	-19.51	21.52	29.08	16.89	12.20	2.385				
2,500.00	2,500.00	2,499.02	2,498.03	6.30	6.38	143.99	-27.64	20.09	34.23	21.71	12.52	2.734				
2,600.00	2,599.99	2,598.61	2,597.28	6.46	6.57	84.20	-35.76	18.66	40.28	27.41	12.86	3.131				
2,700.00	2,699.91	2,698.02	2,696.35	6.63	6.78	94.68	-43.87	17.23	47.42	34.19	13.24	3.582				
2,800.00	2,799.71	2,797.98	2,795.98	6.79	6.99	91.32	-51.57	15.05	54.90	41.27	13.63	4.028				
2,900.00	2,899.34	2,897.67	2,895.37	6.97	7.23	96.07	-57.91	10.70	61.95	47.92	14.04	4.414				
3,000.00	2,998.74	2,996.38	2,993.75	7.17	7.39	104.71	-63.00	4.46	70.60	56.25	14.35	4.918				
3,100.00	3,097.84	3,094.34	3,091.38	7.39	7.62	113.54	-67.87	-2.03	82.59	67.86	14.73	5.608				
3,200.00	3,196.56	3,191.83	3,188.54	7.63	7.86	121.34	-72.72	-8.48	98.10	82.98	15.12	6.489				
3,243.74	3,239.61	3,234.31	3,230.87	7.71	7.96	124.36	-74.83	-11.29	105.96	90.70	15.27	6.940				
3,300.00	3,294.92	3,288.88	3,285.25	7.82	8.10	128.71	-77.54	-14.91	116.81	101.34	15.47	7.551				
3,400.00	3,393.23	3,385.86	3,381.90	8.08	8.36	134.70	-82.36	-21.33	137.37	121.47	15.90	8.639				
3,500.00	3,491.54	3,482.85	3,478.55	8.36	8.62	139.12	-87.19	-27.75	159.00	142.64	16.36	9.720				
3,600.00	3,589.86	3,579.84	3,575.21	8.65	8.90	142.48	-92.01	-34.17	181.33	164.48	16.84	10.767				
3,700.00	3,688.17	3,676.82	3,671.86	8.95	9.18	145.10	-96.83	-40.59	204.12	186.77	17.35	11.768				
3,800.00	3,786.49	3,773.81	3,768.52	9.27	9.46	147.20	-101.65	-47.01	227.24	209.36	17.87	12.715				
3,900.00	3,884.80	3,870.80	3,865.17	9.61	9.76	148.90	-106.48	-53.43	250.59	232.17	18.42	13.607				
4,000.00	3,983.12	3,967.79	3,961.82	9.95	10.05	150.32	-111.30	-59.85	274.12	255.14	18.98	14.445				
4,100.00	4,081.43	4,064.77	4,058.48	10.30	10.36	151.52	-116.12	-66.27	297.78	278.23	19.55	15.230				
4,200.00	4,179.74	4,161.76	4,155.13	10.66	10.66	152.53	-120.94	-72.70	321.55	301.41	20.14	15.964				
4,300.00	4,278.06	4,258.75	4,251.79	11.03	10.97	153.41	-125.76	-79.12	345.40	324.66	20.74	16.651				
4,400.00	4,376.37	4,355.73	4,348.44	11.40	11.29	154.18	-130.59	-85.54	369.32	347.96	21.36	17.293				
4,500.00	4,474.69	4,452.72	4,445.10	11.78	11.61	154.85	-135.41	-91.96	393.29	371.31	21.98	17.893				
4,600.00	4,573.00	4,549.71	4,541.75	12.17	11.93	155.44	-140.23	-98.38	417.31	394.69	22.61	18.455				
4,700.00	4,671.32	4,646.70	4,638.40	12.56	12.25	155.97	-145.05	-104.80	441.36	418.11	23.25	18.982				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 803H - OH - Plan 1

Survey Program: Reference	0-MWD+HDGM						Rule Assigned:				Offset Well Error:		0.00 usft
	Offset		Semi Major Axis		Highside Toolface (")	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning	
	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)				
4,800.00	4,769.63	4,743.68	4,735.06	12.95	12.58	156.45	-149.87	-111.22	465.45	441.55	23.90	19.474	
4,900.00	4,867.94	4,840.67	4,831.71	13.35	12.91	156.88	-154.70	-117.64	489.56	465.00	24.56	19.937	
5,000.00	4,966.26	4,937.66	4,928.37	13.76	13.24	157.26	-159.52	-124.06	513.70	488.48	25.22	20.371	
5,100.00	5,064.57	5,034.64	5,025.02	14.16	13.57	157.62	-164.34	-130.49	537.86	511.97	25.89	20.778	
5,200.00	5,162.89	5,131.63	5,121.67	14.58	13.91	157.94	-169.16	-136.91	562.03	535.47	26.56	21.162	
5,300.00	5,261.20	5,228.62	5,218.33	14.99	14.25	158.24	-173.99	-143.33	586.22	558.98	27.24	21.523	
5,400.00	5,359.51	5,325.61	5,314.98	15.41	14.59	158.51	-178.81	-149.75	610.42	582.50	27.92	21.863	
5,500.00	5,457.83	5,422.59	5,411.64	15.83	14.93	158.76	-183.63	-156.17	634.64	606.03	28.61	22.185	
5,600.00	5,556.14	5,519.58	5,508.29	16.25	15.27	159.00	-188.45	-162.59	658.87	629.57	29.30	22.488	
5,700.00	5,654.46	5,616.79	5,605.17	16.67	15.61	159.21	-193.29	-169.03	683.10	653.12	29.99	22.779	
5,800.00	5,752.77	5,732.47	5,720.58	17.10	16.01	159.53	-197.96	-175.25	706.03	675.23	30.80	22.923	
5,900.00	5,851.09	5,849.39	5,837.42	17.52	16.36	159.96	-200.55	-178.71	726.39	694.84	31.56	23.019	
6,000.00	5,949.40	5,961.38	5,949.40	17.95	16.54	160.47	-201.09	-179.42	744.28	712.15	32.13	23.166	
6,100.00	6,047.71	6,059.69	6,047.71	18.39	16.58	160.93	-201.09	-179.42	761.57	729.01	32.56	23.391	
6,200.00	6,146.03	6,158.01	6,146.03	18.82	16.62	161.37	-201.09	-179.42	778.90	745.90	33.00	23.604	
6,300.00	6,244.34	6,256.32	6,244.34	19.25	16.66	161.79	-201.09	-179.42	796.28	762.84	33.44	23.810	
6,400.00	6,342.66	6,354.64	6,342.66	19.69	16.70	162.19	-201.09	-179.42	813.70	779.80	33.89	24.009	
6,500.00	6,440.97	6,452.95	6,440.97	20.12	16.74	162.58	-201.09	-179.42	831.15	796.81	34.34	24.202	
6,600.00	6,539.29	6,551.27	6,539.29	20.56	16.79	162.94	-201.09	-179.42	848.64	813.84	34.80	24.389	
6,700.00	6,637.60	6,649.58	6,637.60	21.00	16.83	163.30	-201.09	-179.42	866.16	830.91	35.25	24.569	
6,800.00	6,735.91	6,747.89	6,735.91	21.44	16.87	163.64	-201.09	-179.42	883.71	848.00	35.71	24.745	
6,900.00	6,834.23	6,846.21	6,834.23	21.88	16.92	163.97	-201.09	-179.42	901.29	865.12	36.18	24.914	
7,000.00	6,932.54	6,944.52	6,932.54	22.32	16.96	164.28	-201.09	-179.42	918.90	882.26	36.64	25.079	
7,100.00	7,030.86	7,042.84	7,030.86	22.77	17.00	164.58	-201.09	-179.42	936.54	899.43	37.11	25.238	
7,200.00	7,129.17	7,141.15	7,129.17	23.21	17.05	164.88	-201.09	-179.42	954.20	916.62	37.58	25.393	
7,300.00	7,227.48	7,239.46	7,227.48	23.65	17.09	165.16	-201.09	-179.42	971.88	933.83	38.05	25.543	
7,400.00	7,325.80	7,337.78	7,325.80	24.10	17.14	165.43	-201.09	-179.42	989.58	951.06	38.52	25.689	



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 804H - OH - Plan 1

Survey Program: 0-MWD+HDGM													Offset Site Error: 0.00 usft			
Reference				Offset		Semi Major Axis			Offset Wellbore Centre		Rule Assigned: Distance				Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning			
0.00	0.00	0.00	0.00	0.00	0.00	89.64	0.31	49.99	49.99							
100.00	100.00	100.00	100.00	0.79	0.79	89.64	0.31	49.99	49.99	48.41	1.58	31.557				
200.00	200.00	200.00	200.00	1.45	1.45	89.64	0.31	49.99	49.99	47.09	2.90	17.243				
300.00	300.00	300.00	300.00	1.89	1.89	89.64	0.31	49.99	49.99	46.20	3.79	13.194				
400.00	400.00	400.00	400.00	2.26	2.26	89.64	0.31	49.99	49.99	45.48	4.51	11.080				
500.00	500.00	500.00	500.00	2.57	2.57	89.64	0.31	49.99	49.99	44.85	5.14	9.727				
524.27	524.27	524.27	524.27	2.64	2.64	89.64	0.31	49.99	49.99	44.71	5.28	9.475				
600.00	600.00	600.00	600.00	2.85	2.85	89.64	0.31	49.99	49.99	44.29	5.70	8.766				
633.33	633.33	633.33	633.33	2.94	2.94	89.64	0.31	49.99	49.99	44.12	5.88	8.509				
700.00	700.00	700.00	700.00	3.11	3.11	89.64	0.31	49.99	49.99	43.77	6.22	8.037				
800.00	800.00	800.00	800.00	3.35	3.35	89.64	0.31	49.99	49.99	43.29	6.70	7.460				
900.00	900.00	900.00	900.00	3.58	3.58	89.64	0.31	49.99	49.99	42.84	7.15	6.989				
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	89.64	0.31	49.99	49.99	42.41	7.58	6.593				
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	89.64	0.31	49.99	49.99	42.00	7.99	6.255				
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	89.64	0.31	49.99	49.99	41.61	8.38	5.962				
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	89.64	0.31	49.99	49.99	41.23	8.76	5.705				
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	89.64	0.31	49.99	49.99	40.86	9.13	5.477				
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	89.64	0.31	49.99	49.99	40.51	9.48	5.272				
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	89.64	0.31	49.99	49.99	40.17	9.83	5.088				
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	89.64	0.31	49.99	49.99	39.83	10.16	4.920				
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	89.64	0.31	49.99	49.99	39.50	10.49	4.767				
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	89.64	0.31	49.99	49.99	39.18	10.81	4.626				
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	89.64	0.31	49.99	49.99	38.87	11.12	4.496 CC, ES				
2,100.00	2,100.00	2,098.71	2,098.70	5.71	5.73	89.93	0.07	51.24	51.26	39.82	11.44	4.480				
2,200.00	2,200.00	2,197.29	2,197.20	5.86	5.90	90.70	-0.67	54.99	55.06	43.31	11.75	4.685				
2,300.00	2,300.00	2,295.61	2,295.31	6.01	6.09	91.76	-1.88	61.21	61.42	49.35	12.07	5.087				
2,400.00	2,400.00	2,393.54	2,392.84	6.16	6.29	92.93	-3.58	69.87	70.32	57.92	12.40	5.670				
2,500.00	2,500.00	2,490.95	2,489.60	6.30	6.52	94.06	-5.74	80.91	81.78	69.03	12.75	6.416				
2,600.00	2,599.99	2,587.87	2,585.56	6.46	6.76	25.31	-8.36	94.30	94.59	81.47	13.12	7.208				
2,700.00	2,699.91	2,684.43	2,680.77	6.63	7.03	26.96	-11.43	110.01	107.63	94.12	13.51	7.966				
2,800.00	2,799.71	2,782.47	2,777.11	6.79	7.27	14.40	-14.93	127.91	120.39	106.50	13.89	8.668				
2,900.00	2,899.34	2,881.90	2,874.76	6.97	7.55	7.88	-18.52	146.24	130.89	116.53	14.35	9.118				
3,000.00	2,998.74	2,981.56	2,972.65	7.17	7.85	3.96	-22.11	164.62	138.88	124.02	14.86	9.343				
3,100.00	3,097.84	3,081.41	3,070.71	7.39	8.17	1.29	-25.71	183.04	144.34	128.93	15.42	9.364				
3,200.00	3,196.56	3,181.36	3,168.89	7.63	8.50	-0.76	-29.32	201.47	147.26	131.25	16.00	9.201				
3,243.74	3,239.61	3,225.10	3,211.85	7.71	8.65	-1.54	-30.90	209.54	147.73	131.49	16.24	9.098				
3,300.00	3,294.92	3,281.36	3,267.10	7.82	8.84	-1.62	-32.93	219.91	148.02	131.47	16.55	8.943				
3,400.00	3,393.23	3,381.36	3,365.32	8.08	9.19	-1.77	-36.53	238.35	148.55	131.36	17.19	8.643				
3,500.00	3,491.54	3,481.35	3,463.54	8.36	9.56	-1.92	-40.14	256.79	149.07	131.22	17.85	8.352				
3,600.00	3,589.86	3,581.35	3,561.75	8.65	9.93	-2.06	-43.75	275.23	149.59	131.06	18.53	8.071				
3,700.00	3,688.17	3,681.35	3,659.97	8.95	10.31	-2.21	-47.35	293.67	150.12	130.88	19.24	7.802				
3,800.00	3,786.49	3,781.35	3,758.19	9.27	10.69	-2.35	-50.96	312.12	150.65	130.68	19.97	7.544				
3,900.00	3,884.80	3,881.35	3,856.40	9.61	11.09	-2.49	-54.57	330.56	151.17	130.46	20.71	7.299				
4,000.00	3,983.12	3,981.34	3,954.62	9.95	11.48	-2.63	-58.17	349.00	151.70	130.23	21.47	7.065				
4,100.00	4,081.43	4,081.34	4,052.84	10.30	11.89	-2.78	-61.78	367.44	152.23	129.98	22.25	6.843				
4,200.00	4,179.74	4,181.34	4,151.05	10.66	12.29	-2.92	-65.39	385.88	152.76	129.73	23.03	6.632				
4,300.00	4,278.06	4,281.34	4,249.27	11.03	12.70	-3.05	-68.99	404.32	153.29	129.46	23.83	6.432				
4,400.00	4,376.37	4,381.33	4,347.49	11.40	13.12	-3.19	-72.60	422.76	153.83	129.19	24.64	6.243				
4,500.00	4,474.69	4,481.33	4,445.70	11.78	13.53	-3.33	-76.21	441.20	154.36	128.90	25.46	6.063				
4,600.00	4,573.00	4,581.33	4,543.92	12.17	13.96	-3.46	-79.82	459.64	154.89	128.61	26.28	5.893				
4,700.00	4,671.32	4,681.33	4,642.14	12.56	14.38	-3.60	-83.42	478.08	155.43	128.31	27.12	5.732				
4,800.00	4,769.63	4,781.33	4,740.35	12.95	14.80	-3.73	-87.03	496.52	155.96	128.01	27.96	5.579				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 804H - OH - Plan 1

Survey Program: 0-MWD+HDGM										Rule Assigned:		Offset Site Error: 0.00 usft	
Reference Offset										Offset Well Error: 0.00 usft			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)	Minimum Separation (usft)	Separation Factor	Warning	
							+N/-S (usft)	+E/-W (usft)	Ellipses (usft)				
4,900.00	4,867.94	4,881.32	4,838.57	13.35	15.23	-3.87	-90.64	514.96	156.50	127.70	28.80	5.434	
5,000.00	4,966.26	4,981.32	4,936.78	13.76	15.66	-4.00	-94.24	533.41	157.04	127.38	29.65	5.296	
5,100.00	5,064.57	5,081.32	5,035.00	14.16	16.10	-4.13	-97.85	551.85	157.57	127.06	30.51	5.165	
5,200.00	5,162.89	5,181.32	5,133.22	14.58	16.53	-4.26	-101.46	570.29	158.11	126.74	31.37	5.040	
5,300.00	5,261.20	5,281.32	5,231.43	14.99	16.97	-4.39	-105.06	588.73	158.65	126.42	32.24	4.922	
5,400.00	5,359.51	5,381.31	5,329.65	15.41	17.40	-4.52	-108.67	607.17	159.19	126.09	33.11	4.809	
5,500.00	5,457.83	5,481.31	5,427.87	15.83	17.84	-4.65	-112.28	625.61	159.73	125.76	33.98	4.701	
5,600.00	5,556.14	5,581.31	5,526.08	16.25	18.28	-4.77	-115.89	644.05	160.28	125.42	34.86	4.598	
5,700.00	5,654.46	5,681.31	5,624.30	16.67	18.72	-4.90	-119.49	662.49	160.82	125.09	35.73	4.500	
5,800.00	5,752.77	5,781.31	5,722.52	17.10	19.16	-5.02	-123.10	680.93	161.36	124.75	36.62	4.407	
5,900.00	5,851.09	5,881.30	5,820.73	17.52	19.61	-5.15	-126.71	699.37	161.91	124.41	37.50	4.317	
6,000.00	5,949.40	5,981.30	5,918.95	17.95	20.05	-5.27	-130.31	717.81	162.45	124.07	38.39	4.232	
6,100.00	6,047.71	6,081.30	6,017.17	18.39	20.50	-5.39	-133.92	736.26	163.00	123.72	39.28	4.150	
6,200.00	6,146.03	6,181.30	6,115.38	18.82	20.94	-5.52	-137.53	754.70	163.55	123.38	40.17	4.072	
6,300.00	6,244.34	6,281.30	6,213.60	19.25	21.39	-5.64	-141.13	773.14	164.09	123.03	41.06	3.996	
6,400.00	6,342.66	6,381.29	6,311.82	19.69	21.84	-5.76	-144.74	791.58	164.64	122.69	41.96	3.924	
6,500.00	6,440.97	6,481.29	6,410.03	20.12	22.29	-5.88	-148.35	810.02	165.19	122.34	42.85	3.855	
6,600.00	6,539.29	6,581.29	6,508.25	20.56	22.74	-6.00	-151.95	828.46	165.74	121.99	43.75	3.788	
6,700.00	6,637.60	6,681.29	6,606.47	21.00	23.19	-6.11	-155.56	846.90	166.29	121.64	44.65	3.724	
6,800.00	6,735.91	6,781.28	6,704.68	21.44	23.64	-6.23	-159.17	865.34	166.84	121.29	45.55	3.663	
6,900.00	6,834.23	6,881.28	6,802.90	21.88	24.09	-6.35	-162.78	883.78	167.39	120.94	46.45	3.604	
7,000.00	6,932.54	6,981.28	6,901.12	22.32	24.54	-6.46	-166.38	902.22	167.95	120.59	47.35	3.547	
7,100.00	7,030.86	7,081.28	6,999.33	22.77	24.99	-6.58	-169.99	920.66	168.50	120.24	48.26	3.492	
7,200.00	7,129.17	7,181.28	7,097.55	23.21	25.45	-6.69	-173.60	939.11	169.05	119.89	49.16	3.439	
7,300.00	7,227.48	7,281.27	7,195.77	23.65	25.90	-6.80	-177.20	957.55	169.61	119.54	50.07	3.388	
7,400.00	7,325.80	7,381.83	7,294.53	24.10	26.35	-6.92	-180.83	976.07	170.14	119.18	50.96	3.338	
7,500.00	7,424.11	7,486.44	7,397.60	24.54	26.82	-7.10	-184.26	993.65	169.01	117.13	51.88	3.258	
7,600.00	7,522.43	7,590.91	7,500.98	24.99	27.27	-7.38	-187.16	1,008.43	165.16	112.42	52.74	3.132	
7,700.00	7,620.74	7,695.08	7,604.42	25.44	27.70	-7.80	-189.50	1,020.40	158.60	105.06	53.54	2.962	
7,781.26	7,700.63	7,779.40	7,688.38	25.80	28.04	-8.26	-191.00	1,028.06	151.29	97.16	54.13	2.795	
7,800.00	7,719.06	7,798.80	7,707.72	25.88	28.11	-8.37	-191.29	1,029.57	149.41	95.14	54.26	2.753	
7,900.00	7,817.69	7,902.15	7,810.86	26.33	28.49	-9.05	-192.54	1,035.96	139.28	84.36	54.92	2.536	
8,000.00	7,916.71	8,005.19	7,913.83	26.76	28.81	-9.80	-193.25	1,039.61	129.08	73.62	55.46	2.328	
8,100.00	8,016.06	8,107.43	8,016.06	27.17	28.94	-10.66	-193.44	1,040.56	118.86	63.08	55.78	2.131	
8,200.00	8,115.68	8,207.05	8,115.68	27.55	28.99	-11.47	-193.44	1,040.56	110.30	54.16	56.13	1.965 Collision Risk Procedures Req.	
8,300.00	8,215.49	8,306.86	8,215.49	27.91	29.02	-12.12	-193.44	1,040.56	104.31	47.86	56.45	1.848 Collision Risk Procedures Req.	
8,400.00	8,315.43	8,406.79	8,315.43	28.22	29.04	-12.53	-193.44	1,040.56	100.90	44.15	56.74	1.778 Collision Risk Procedures Req.	
8,483.62	8,399.04	8,490.41	8,399.04	28.35	29.07	89.64	-193.44	1,040.56	100.00	43.12	56.88	1.758 Collision Risk Procedures Req.	
8,500.00	8,415.42	8,506.79	8,415.42	28.35	29.07	89.64	-193.44	1,040.56	100.00	43.12	56.88	1.758 Collision Risk Procedures Req.	
8,600.00	8,515.42	8,606.79	8,515.42	28.38	29.10	89.64	-193.44	1,040.56	100.00	43.05	56.95	1.756 Collision Risk Procedures Req.	
8,700.00	8,615.42	8,706.79	8,615.42	28.41	29.13	89.64	-193.44	1,040.56	100.00	43.00	57.01	1.754 Collision Risk Procedures Req.	
8,800.00	8,715.42	8,806.79	8,715.42	28.44	29.16	89.64	-193.44	1,040.56	100.00	42.94	57.07	1.752 Collision Risk Procedures Req.	
8,900.00	8,815.42	8,906.79	8,815.42	28.47	29.19	89.64	-193.44	1,040.56	100.00	42.88	57.12	1.751 Collision Risk Procedures Req.	
8,983.62	8,899.04	8,990.41	8,899.04	28.49	29.21	89.64	-193.44	1,040.56	100.00	42.83	57.17	1.749 Collision Risk Procedures Req.	
9,000.00	8,915.42	9,006.79	8,915.42	28.50	29.22	82.68	-193.44	1,040.56	99.97	42.78	57.19	1.748 Collision Risk Procedures Req.	
9,050.00	8,965.27	9,056.64	8,965.27	28.50	29.23	84.77	-193.44	1,040.56	99.58	42.16	57.41	1.734 Collision Risk Procedures Req.	
9,100.00	9,014.62	9,105.99	9,014.62	28.50	29.25	89.32	-193.44	1,040.56	99.16	41.47	57.69	1.719 Collision Risk Procedures Req.	
9,105.85	9,020.35	9,111.71	9,020.35	28.50	29.25	90.00	-193.44	1,040.56	99.16	41.44	57.71	1.718 Collision Risk Procedures Req., SF	
9,150.00	9,063.09	9,154.46	9,063.09	28.50	29.26	96.07	-193.44	1,040.56	99.76	42.10	57.67	1.730 Collision Risk Procedures Req.	
9,200.00	9,110.31	9,201.68	9,110.31	28.50	29.27	104.40	-193.44	1,040.56	102.87	45.98	56.88	1.808 Collision Risk Procedures Req.	
9,250.00	9,155.93	9,247.30	9,155.93	28.50	29.29	113.32	-193.44	1,040.56	110.09	55.02	55.07	1.999 Collision Risk Procedures Req.	
9,300.00	9,199.59	9,290.95	9,199.59	28.51	29.30	121.78	-193.44	1,040.56	122.64	70.20	52.44	2.339	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 804H - OH - Plan 1

Survey Program: Reference		0-MWD+HDGM						Rule Assigned:				Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
				Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
9,350.00	9,240.96	9,332.32	9,240.96	28.52	29.31	129.04	-193.44	1,040.56	140.98	91.39	49.59	2.843	
9,400.00	9,279.73	9,371.09	9,279.73	28.54	29.32	134.80	-193.44	1,040.56	164.91	117.84	47.07	3.503	
9,450.00	9,315.60	9,406.97	9,315.60	28.56	29.33	139.08	-193.44	1,040.56	193.85	148.76	45.09	4.299	
9,500.00	9,348.30	9,439.67	9,348.30	28.60	29.34	141.98	-193.44	1,040.56	227.16	183.52	43.65	5.205	
9,550.00	9,377.58	9,468.95	9,377.58	28.65	29.35	143.64	-193.44	1,040.56	264.20	221.57	42.63	6.198	
9,600.00	9,403.22	9,494.59	9,403.22	28.71	29.36	144.05	-193.44	1,040.56	304.40	262.48	41.92	7.262	
9,650.00	9,425.03	9,516.39	9,425.03	28.79	29.37	143.08	-193.44	1,040.56	347.23	305.80	41.43	8.381	
9,700.00	9,442.83	9,534.19	9,442.83	28.88	29.37	140.33	-193.44	1,040.56	392.22	351.13	41.09	9.545	
9,750.00	9,456.49	9,547.86	9,456.49	29.00	29.38	134.90	-193.44	1,040.56	438.91	398.05	40.85	10.743	
9,800.00	9,465.91	9,557.27	9,465.91	29.13	29.38	124.96	-193.44	1,040.56	486.85	446.17	40.69	11.966	
9,850.00	9,471.01	9,562.38	9,471.01	29.29	29.38	107.29	-193.44	1,040.56	535.63	495.06	40.57	13.203	
9,883.62	9,472.00	9,563.37	9,472.00	29.40	29.38	90.00	-193.44	1,040.56	568.68	528.18	40.51	14.039	
9,900.00	9,472.00	9,563.37	9,472.00	29.46	29.38	90.00	-193.44	1,040.56	584.83	544.34	40.48	14.446	
10,000.00	9,472.00	9,563.37	9,472.00	29.90	29.38	90.00	-193.44	1,040.56	683.90	643.51	40.39	16.934	
10,100.00	9,472.00	9,563.37	9,472.00	30.40	29.38	90.00	-193.44	1,040.56	783.53	743.18	40.35	19.420	
10,200.00	9,472.00	9,563.37	9,472.00	30.96	29.38	90.00	-193.44	1,040.56	883.44	843.10	40.34	21.900	
10,258.61	9,472.00	9,563.37	9,472.00	31.30	29.38	90.02	-193.44	1,040.56	942.04	901.70	40.35	23.349	
10,300.00	9,472.00	9,563.37	9,472.00	31.55	29.38	90.02	-193.44	1,040.56	983.43	943.08	40.35	24.372	



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to KB=30' @ 3717.00usft

Offset Depths are relative to Offset Datum

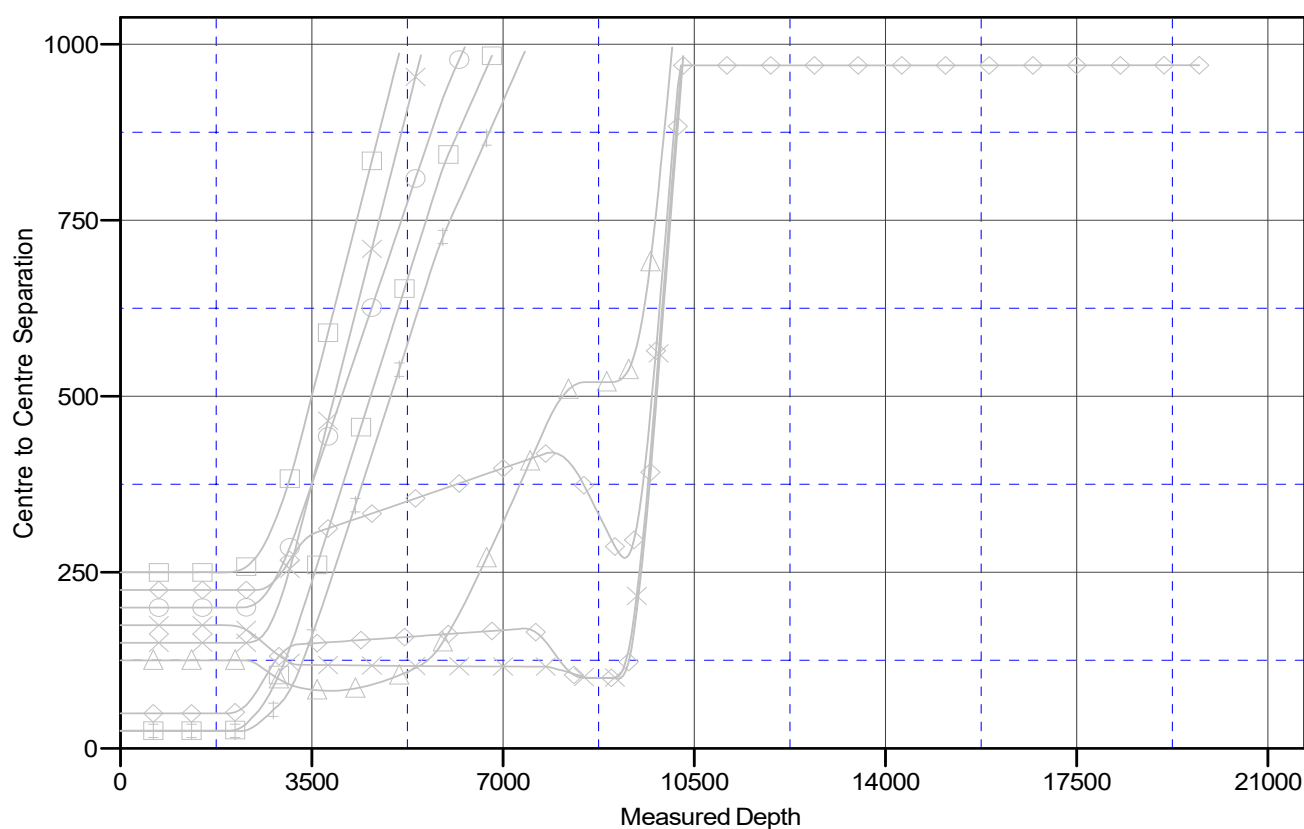
Central Meridian is -104.333334

Coordinates are relative to: Treble State Com 304H

Coordinate System is US State Plane 1983, New Mexico Eastern Zone

Grid Convergence at Surface is: 0.48°

Ladder Plot



LEGEND

Treble State Com 504H, OH, Plan 1 V0	Treble State Com 503H, OH, Plan #1 V0	Treble State Com 604H, OH, Plan 1 V0
Treble State Com 303H, OH, Plan 1 V0	Treble State Com 603H, OH, Plan 1 V0	Treble State Com 703H, OH, Plan 1 V0
Treble State Com 803H, OH, Plan 1 V0	Treble State Com 804H, OH, Plan 1 V0	Treble State Com 704H, OH, Plan 1 V0



Altitude Energy Partners

Anticollision Report

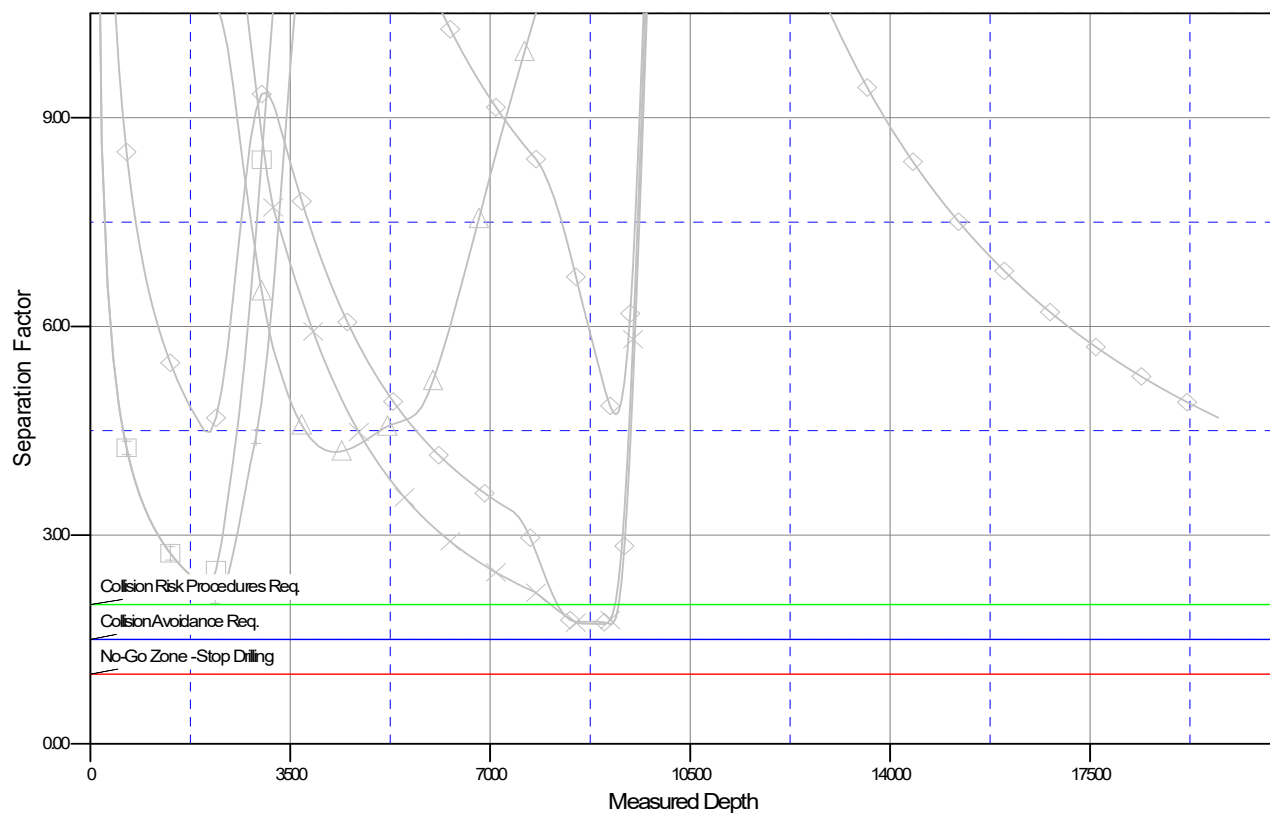


Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 304H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 304H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to KB=30' @ 3717.00usft
 Offset Depths are relative to Offset Datum
 Central Meridian is -104.333334

Coordinates are relative to: Treble State Com 304H
 Coordinate System is US State Plane 1983, New Mexico Eastern Zone
 Grid Convergence at Surface is: 0.48°

Separation Factor Plot



LEGEND

Treble State Com 504H, OH, Plan 1 V0	Treble State Com 503H, OH, Plan #1 V0	Treble State Com 604H, OH, Plan 1 V0
Treble State Com 303H, OH, Plan 1 V0	Treble State Com 603H, OH, Plan 1 V0	Treble State Com 703H, OH, Plan 1 V0
Treble State Com 803H, OH, Plan 1 V0	Treble State Com 804H, OH, Plan 1 V0	Treble State Com 704H, OH, Plan 1 V0