esainadsby QCD: Aph5/20232:32:19 Office	State of New IVI		Form C-1831
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	WE	May 27, 2004 LL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		015-02630
District III	1220 South St. Fra	ncis Dr.	ndicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	STATE FEE tate Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Z	0.0	5043
	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL		ease Name or Unit Agreement Name t Artesia Grayburg Unit
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	'ATION FOR PERMIT" (FORM C-101) F	OR SUCH 8. V	Vell Number
	Gas Well Other	3	a control to
2. Name of Operator Rover Operating, LLC			OGRID Number
3. Address of Operator		3714	Pool name or Wildcat
1255 W. 15 th St., Ste. 700 Plano, T.	x 75075	3007.5	sia Q, Grybg, SA
4. Well Location			, e., e., e., e.,
	0feet from theN line and	330feet from the	Eline
Section 7 To	wnship 18S Range 28		County Eddy
	11. Elevation (Show whether DR		
Pit or Below-grade Tank Application 🔲 or	3622	GL	
Pit type Depth to Groundwa		water well Distance fr	om nearest surface water
	Below-Grade Tank: Volume	bbls; Construct	
12. Check A	appropriate Box to Indicate N	Nature of Notice, Repo	ort or Other Data
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WORK COMMENCE DRILLING CASING/CEMENT JOB	
OTHER:	П	OTHER:	
13. Describe proposed or compl of starting any proposed wo or recompletion.	eted operations. (Clearly state all rk). SEE RULE 1103. For Multip	pertinent details, and give ble Completions: Attach w	pertinent dates, including estimated date rellbore diagram of proposed completion
ISIP 500psi. 3. 4-18-2023 – Tag 765' Perf 4 4. 4-19-2023 – Tag 85 perf 809	1640' Test 500psi. Circ w/P&A m 470. Sqz 200sx WOC tag 290.Perf sx cmt to surf w/100sx SWI to WC surf. Hot work permit. CO WH & m	280 sqz 100sx SWI. OC.	OC & tag 1370'. Perf 890', sqz 50sx D. DHM to be installed.
A mud between all plugs. Closed hereby certify that the information a rade tank has been will be constructed or	above is true and complete to the b	pest of my knowledge and	belief. I further certify that any pit or below- attached) alternative OCD-approved plan □.
SIGNATURE BUSINESS AND STREET OF THE SIGNATURE	TITLE	VP	DATE4-24-2023_
-17/			
Type or print name: Brody Pinkerton For State Use Only	E-mail address: Brody@n	maverickwellpluggers.com	Telephone No.: 432-458-3780
APPROVED BY:	TITLE	Petroleum Specialist	DATE 05/30/23
Conditions of Approval (if any):			

WAGU #3 Sub P&A Plugging Report

4/14/2023 – MIRU.

4/17/2023 – TIH Tag CIBP 1640' Test 500psi. Circ w/P&A mud, spot 45sx on CIBP. WOC & tag 1370'. Perf 890', sqz 50sx ISIP 500psi.

4/18/2023 – Tag 765' Perf 470'. Sqz 200sx WOC tag 290'. Perf 280' sqz 100sx SWI.

4/19/2023 – Tag 85' Perf 80'. Circ cmt to surf w/100sx SWI to WOC.

4/20/2023 – Verify cmt @ surf. Hot work permit. CO WH & mast anchors RR. RD MO. DHM to be installed.

P&A mud between all plugs. Closed loop all fluids to licensed facility.

WELLBORE DIAGRAM

Lease/Well No.: WAGU No. 3 P&A ELEVATION, GL: 3,622 ft

Location: 2,310' FNL & 330' FEL

UL: H, SEC: 7, T: 18-S, R:28-E FIELD: ARTESIA: QN-GB-SA

EDDY County, NM

 LEASE No.:
 State B-6043
 Spudded:
 12/18/1957

 API No.:
 30-015-02630
 Drlg Stopped:
 1/22/1958

 Completed:
 1/30/1958

Perf @ 80' Suface Csg Pulled Sqz 80sx cmt to surface 10" HOLE **TOPS** DEPTH, ft Perf @ 280' 140' **ANHY Surface Csg:** 420' Sqz 100sx cmt; tag @ 85' YATES 8-5/8" **SEVEN RIVERS** 840' Csg Set @ 457' Perf @ 470' QUEEN 1,365' Cmt'd w/ Mudded Sqz 200sx cmt; tag @ 290' **GRAYBURG** 1,942' **PULLED SAN ANDRES** 2,240' Perrf @ 890' Sqz 50sx cmt Tag @ 765' TOC @ 1,160'

GR/CCL/CBL Log 4/7/2011 Tag CIBP @ 1640'
Spot 45sx cmt
Tag @ 1370'

CIBP set @ 1644' (2/8/23)

PERFS:	<u>Zone</u>	SPF - # Holes	<u>Date</u>
1659 - 1689'	QN - "1,650"	30' 4 spf -120 holes	10/05/60
1930 - 1964'	GB - Zone 12	34' 2 spf - 68 holes	06/18/11
1972 - 2000'	GB - Zone 11	28' 2 spf - 56 holes	06/18/11
2008 - 2019'	GB - Zone 10	11' 2 spf - 22 holes	06/18/11
2042 - 2046'	GB - Zone 9	4' 2 spf - 8 holes	06/18/11
2058 - 2066'	GB - Zone 8	8' 2 spf - 16 holes	06/18/11
2071 - 2083'	GB - Zone 8	12' 4 spf - 48 holes	02/12/59
2096 - 2112'	GB - Zone 7	16' 2 spf - 32 holes	06/18/11
2122 - 2125'	GB - Zone 6	3' 2 spf - 6 holes	06/18/11
	GB - Zone 5		
	GB - Zone 4		
2,160'	TOTALS:	42' 166 holes	
2160 - 2190'	GB - Zone 3	30' Open-Hole	01/30/58
2190 - 2200'	GB - Zone 2	10' Open-Hole	01/30/58
2200 - 2235'	GB - Zone 1	15' Open-Hole	01/30/58

2,420' TD / 2,2213 PBTD

8" HOLE

Production Csg:

Csg Set @ 2,160' Cmt'd w/ 65 sx

7" 20#

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 217019

CONDITIONS

Operator:	OGRID:
ROVER OPERATING, LLC	371484
2024 W. 15th St.	Action Number:
Plano, TX 75075	217019
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harrison	None	5/30/2023