Office	State of New Mexico	Form C-1831
Office <u>District I</u> – (575) 393-6161 Energy,	Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-28919
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	20 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AND REF	DODTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O		7. Lease Name of Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		NORTH VACUUM ABO UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION		8. Well Number 269
2. Name of Operator		9. OGRID Number
CROSS TIMBERS ENERGY, LLC		298299
3. Address of Operator		10. Pool name or Wildcat
400 W 7TH ST, FORT	WORTH, TX 76102	VACUUM; ABO, NORTH
4. Well Location	,	,
Unit Letter A : 660 feet	from the N line and6	feet from the <u>E</u> line
Section 15 Tov	vnship 17S Range 34E	NMPM County LEA
11. Elevation	(Show whether DR, RKB, RT, GR, etc.)
	4048 GL	
12. Check Appropriate E	Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION 3	O. CUD	CECUENT DEDORT OF
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND A		SEQUENT REPORT OF: K
TEMPORARILY ABANDON CHANGE PL		
PULL OR ALTER CASING MULTIPLE C		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: CONVERT TO PROD		
		d give pertinent dates, including estimated date
of starting any proposed work). SEE RUL	E 19.15.7.14 NMAC. For Multiple Con	mpletions: Attach wellbore diagram of
proposed completion or recompletion.		
Cross Timbers requests approval to convert the	ne well from WIW to a producer:	
MIRU. POOH w/tubing and packer.	he wen from with to a producer.	
PU and RIH w/treating packer. Acidize perfo	rations w/1500 gals 15% NEFE HCl.	
POOH w/packer, RIH w/production tbg.	Č	
RIH w/insert pump and rods.		
Turn well to production.		
a 15		
Spud Date:	Rig Release Date:	
<u> </u>		11 11 0
I hereby certify that the information above is true ar	id complete to the best of my knowledg	e and belief.
SIGNATURE Connis Blaylock	TITLE_Regulatory Analyst	DATE 05/31/2023
	<u></u>	
Type or print name Connie Blaylock	E-mail address: <u>cblaylock@txo</u>	partners.com PHONE: 817-334-7882
For State Use Only		
ADDDOVED DV		D A TIPE
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE

CURRENT

ELEV: GL: 4048' DF: NA

> KB: 4066' AGL: 18'

> > 17-1/2" HOLE

SFC CSG: 13-3/8", 48#, H40 ST&C SET @ 406' W/ 400SX. CI. C. CMT, 2% CaCl2, 1/4#/SK FC.

CIRC 150SX, CMT.

12-1/4" HOLE

TOL @ 4203'

INT CSG: 8-5/8", 32#, S80 & K55, ST&C SET @ 5000' W/ 2600SX. CI. C CMT, 4% GEL, 15#/SK SALT, 5#/ SK. GILSONITE, 1/4#/SK. FC + 300SX. Cl. C CMT, 2% CaCl2 + 1/4#/ SK FC. CIRC. 300SX CMT.

7-7/8" HOLE

LINER: 5½", 17# & 15.5#, K-55, ST&C SET @ 8829' W/ 950SX. DID NOT CIRC.

PBTD: 8786'

NORTH VACUUM ABO UNIT #269

LOCATION: 660' FNL & 660' FEL, SEC 15, T17S, R34E

COUNTY/STATE: LEA, NM

FIELD: N. VACUUM FORMATION: ABO

SPUD DATE: 9/25/84 **COMPLETION DATE**:11/14/84

API #: 30-025-28919

STATUS: INJECTION WELL

Tubing & Packer:

275 JTS 2-7/8" TBG, T-2 ON/ OFF TOOL W/ 1.5" F PROFILE.

5-1/2" ARROWSET 1X PKR @ 8,628'

ABO PERFS: 8664'-77', 80'-86', 92'-96', 8699'-8704', 1 JSPF. 32 HOLES.

PROPOSED NORTH VACUUM ABO UNIT #269 LOCATION: 660' FNL & 660' FEL, SEC 15, T17S, R34E ELEV: GL: 4048' **COUNTY/STATE:** LEA, NM DF: NA FIELD: N. VACUUM KB: 4066' FORMATION: ABO AGL: 18' **SPUD DATE:** 9/25/84 **COMPLETION DATE**:11/14/84 **API #:** 30-025-28919 STATUS: 17-1/2" HOLE SFC CSG: 13-3/8", 48#, H40 ST&C SET @ 406' W/ 400SX. CI. C. CMT, 2% CaCl2, 1/4#/SK FC. CIRC 150SX, CMT. 12-1/4" HOLE **Proposed Tubing:** 2-7/8" w/ TAC @ 8200' & SN @ 8700' TOL @ 4203' **Proposed Rods:** 1.5" Insert Pump on steel rods INT CSG: 8-5/8", 32#, S80 & K55, ST&C SET @ 5000' W/ 2600SX. CI. C CMT, 4% GEL, 15#/SK SALT, 5#/ SK. GILSONITE, 1/4#/SK. FC + 300SX. Cl. C CMT, 2% CaCl2 + 1/4#/ SK FC. CIRC. 300SX CMT. 7-7/8" HOLE ABO PERFS: 8664'-77', 80'-86', 92'-96', 8699'-8704', 1 JSPF. 32 HOLES. **LINER:** 5½", 17# & 15.5#, K-55, ST&C SET @ 8829' W/ 950SX. DID NOT CIRC. PBTD: 8786'

8830'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 222245

CONDITIONS

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	222245
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created	By Condition	Condition Date
jwrink	None None	5/31/2023