Received by OCD: 8/2/2022 4:08:44 PM

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division

Revised August 1, 2011

Form C-104 1 of 9

<u>District IV</u> 1220 S. St. Franc	nic Dr. San	to Ea NM S	27505	14	Santa Fe, NN						AMENDED REPOR		
1220 S. St. 11and	as Dr., San	I.		T FOR	ALLOWAB		J TH	ORIZATIO	N TO	TRAN	SPORT		
¹ Operator n OCCIDENT			'n					² OGRID Nu	mber	15798	4		
P.O. BOX 50								³ Reason for RC- 12/04/20					
⁴ API Numb			ool Name						6	Pool Code	e		
30 – 025-2					AN ANDRES					1920			
⁷ Property C	ode: 1952	20 8 P	roperty Nan	ne: NORT	TH HOBBS G/S	A UNIT			9	Well Nun	ıber: 984		
	rface Loc	1		1	I	I			1_		T ~		
Ul or lot no. C	Section 33	Townshi 18S	ip Range 38E	Lot Idn	Feet from the 660	North/South NORTH		Feet from the 1980		t/West lin WEST	e County LEA		
	ttom Hol	e Locatio	n	ı					I				
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South	line	Feet from the	Eas	t/West lin	e County		
12 Lse Code S		cing Method ode : P		onnection 01/30/22	¹⁵ C-129 Perm	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C	-129 Expiration Date		
III. Oil a	nd Gas T	ransport	ters										
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad						²⁰ O/G/W		
					Conoco Philli P.O. Bo Midland, T	x 791					0		
			*Produced s	gas is rein	jected as part of	f the North Ho	bbs U	Unit CO2 flood	*		G		
IV. Well O			dy Date		²³ TD	²⁴ PBTD		²⁵ Perfora	tions		²⁶ DHC, MC		
06/16/200			1/2021		7100'M	4480'M		4035-42			DHC, MC		
²⁷ H o	ole Size		²⁸ Casin	g & Tubir	ng Size	²⁹ De _l	oth Se	et	ncks Cement				
1	17"			13-3/8"		350'					300sx		
12	-1/4"			9-5/8"		38	15'		1400sx				
L	iner			7"		71	00'				805sx		
			2	-7/8" tbg		39	04'		na				
V. Well T	Test Data	1											
³¹ Date New 01/30/22			livery Date 30/22		Γest Date 2/05/22	³⁴ Test I 24 I	_	h 35 T	bg. Pro 413	essure	³⁶ Csg. Pressure		
³⁷ Choke S	ize		Oil 73	39	Water 3165	⁴⁰ G 232					⁴¹ Test Method P		
42 I hereby cert been complied complete to the Signature:	with and	ne rules of that the in	the Oil Cons formation gi	ven above	ivision have is true and	Approved by:		OIL CONSER	VATIO	ON DIVIS	ION		
Printed name:	JANA MI	ENDIOLA	1			Title: Petroleum Specialist - A							
Title: Sr. Regu E-mail Addres		alyst				Approval Date:	0	6/01/2023					
Janalyn_mend													
Date:]	Phone:										

432-685-5936

oceived by OCD: 8/2/20224:08:44 PM M Office	State of New Mexico	Form C-133 of 9				
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.				
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-23330				
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE THE STATE FEE THE STA				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505		19523				
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS T	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATIO" PROPOSALS.)	N FOR PERMIT" (FORM C-101) FOR SUCH	State B				
1. Type of Well: Oil Well 🗹 Gas V	Well Other	8. Well Number 006				
2. Name of Operator OCCIDENTAL PERMIAN LTD		9. OGRID Number 157984				
3. Address of Operator		10. Pool name or Wildcat				
P.O. Box 4294, Houston, TX 77	210	Hobbs; Grayburg - San Andres				
4. Well Location Unit Letter C: 660	feet from the North line and 19	980 feet from the West line				
Section 33		NIMDM Court				
	Township 18S Range 38E Elevation (Show whether DR, RKB, RT, GR, etc.)	, <u>200</u>				
	15' GL					
12 Charle Amoun	annista Day to Indicate Natura of Nation	Denort or Other Data				
12. Cneck Appro	opriate Box to Indicate Nature of Notice	e, Report or Other Data				
NOTICE OF INTEN		BSEQUENT REPORT OF:				
	JG AND ABANDON REMEDIAL WO	_				
 -	_	RILLING OPNS. P AND A				
PULL OR ALTER CASING MU DOWNHOLE COMMINGLE	LTIPLE COMPL CASING/CEME	NT JOB				
CLOSED-LOOP SYSTEM						
OTHER:	☐ OTHER:	Plugback and Well Name Change				
		and give pertinent dates, including estimated date				
	SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of				
proposed completion or recomple	tion.					
See procedure attached.						
Spud Date: 12/2/21	Rig Release Date: 12/9/21					
Spud Date: 12/2/21	Rig Release Date: 12/9/21					
I hereby certify that the information above	is true and complete to the best of my knowled	lge and belief.				
\mathcal{D} . \mathcal{M}	, /					
signature Roni Mat	TITLE Regulatory Analyst, Si	r. DATE 2/16/2022				
Type or print name Roni Mathew	E-mail address: roni_mathew	@oxy.com PHONE: 713-215-7827				
For State Use Only						
APPROVED BY:	_TITLE_	DATE				
Conditions of Approval (if any):						

Well Name: NHSAU 33-984

API #: 30-025-23330

Plugback/Well name change

Procedure:

12/01/21: Rupu/rev unit, nd-cap flange,nu-bop,rih tag w/tbg at 4480' toc on cibp good,toh w/tbg sion.

12/02/21: Ruwl rih perf casing 4035 to 4205 rdwl, ru-test trk, test in hole ppi tools and 2 7/8 tbg test tools to 1000 psi held good, nush sion.

12-03-21: Held TGSM, well had 0 psi, got on depth w PPI tools, performed 9 setting PPI job w 5800 gals of 15% acid, POOH w 122 2 7/8" jts, noticed had lost 18' of subs and bottom PPI pkr, RIH w fishing tools and latched on to fish, POOH w 114 2 7/8" jts and fishing tools and fish, SION.

12-04-21: Held TGSM, well had 100 psi, pumped 250 bbls down casing of 10# brine, NU annular BOP, Picked up and assembled esp equipment, RIH w esp equip, 6' 2 7/8" sub, 2 7/8" sn, 122 2 7/8" jts, 6' sub, performed QCI, NDBOP, NUWH, Rigged down PU and clean Loc, SION

State B well name will be changed to North Hobbs (G/SA) Unit Property number will change to (19520)
Well number will change to 984
Pool name will be changed to Hobbs; Grayburg San - Andres

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 82069

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	82069
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
pkautz	None	4/26/2022

Received by O			<i>4:08:44</i>	PM		G					F					
Submit To Appropriate District Office Two Copies				_		State of Ne										rm C-105
District I 1625 N. French Dr., Hobbs, NM 88240				En	ergy, l	Minerals and	d Natu	ıral R	esources		1 WELL	A DI	NO	<u> </u>	Revised	April 3, 2017
District II				Oil Conservation Division 1. WELL API NO. 30-025-23330												
811 S. First St., Art District III		Oil Conservation Division 2. Type of Lease														
1000 Rio Brazos R	d., Aztec,	NM 87410		1220 South St. Francis Dr.							IAN					
District IV 1220 S. St. Francis	Dr., Santa	Fe. NM 87	7505			Santa Fe, N	JM 8	7505			3. State Oil					
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for fili		LLTIC	JIN OIL	NLOC	/IVII L	LIIONIXL	OI	1 //11	D LOO		5. Lease Nan	ne or I	Init Agre	ement Na	ame	
	C										NORTH HOL					
◯ COMPLET	ION REI	PORT (Fi	ill in boxes	#1 throu	ıgh #31	for State and Fee	e wells o	only)			6. Well Num	ber: 9	84			
☐ C-144 CLOS	SURE A	ГТАСНМ	MENT (Fi	ll in box	es #1 thr	ough #9, #15 Da	te Rig F	Release	d and #32 and	l/or						
#33; attach this a	nd the pla															
7. Type of Comp			ZOVED F	П пеер	ENING	⊠PLUGBACE	z 🗆 Di	IEEEDI	NT DECEDA	/OII						
8. Name of Opera						MFLUGBACI	х 🔲 Di	IITEKI	ENT KESEKY	OII	9. OGRID: 1	57984				
10. Address of O						710					11. Pool name	or W	ildcat			
10. Fiduless of O	perator. I	.0. 2011	30230 111	DEI II (D	, 111 //	,10					HOBBS; GR			N ANDRI	ES	
				I		T-5			I =		27/0 7 1	T =		1		l a
12.Location	Unit Ltr		ction	Towns	ship	Range	Lot		Feet from t	the	N/S Line		t from the	_		County
Surface:	C	33		18S		38E			660		NORTH	198	0	WES'	1	LEA
BH:																
13. Date Spudded 06/16/2006		ate T.D. l	Reached		Oate Rig 9/2006	Released			5. Date Comp 2/04/2021	letec	d (Ready to Pro	duce)	1	RT, GR, 6	etc.) 364	
18. Total Measur 7100'M	ed Depth	of Well		19. l 4480		ck Measured Dep	oth	20 N		tiona	al Survey Made	?	21. Ty N/A	pe Electr	ic and O	ther Logs Run
22. Producing Int 4035-4205' –																
23.	повв	b, Gra	IIDOK	5 5711		ING REC	ORD	(Rer	ort all st	rin	os set in w	ell)				
CASING SI	ZE	WE	IGHT LB.	/FT	CAB	DEPTH SET	OKD		OLE SIZE	1111	CEMENTIN		CORD	A1	MOUNT	PULLED
13-3/8"		,,,2	48	350'				17"			300sx-surf circ					TOBLED
9-5/8" J5	55		36	3815'				12-1/4"			1400sx-surf circ		circ			
24.					LIN	ER RECORD				25			NG REC		T	
SIZE 7"	TOP 3609	`		00 TTOM		SACKS CEMI	ENT	SCREE	<u>EN</u>		ZE 7/8"	_	EPTH SE 904'	ST .	PACK	ER SET
/	3005	9	/1	00		803				2-	1/0	3:	904			
26. Perforation re	ecord (int	erval size	e and num	her)				27 A(TOH2 CIT	FR	ACTURE C	MEN	IO2 TV	IFFZF	FTC	
4035-4205' Total	,			001)			_		I INTERVAL		ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
								4035-	4205'		5800 gals 1	0 gals 15% HCL PAD acid				
28.							PRO	DUC	CTION							
Date First Product 1/30/2022	ction		Produc ESP	tion Met	hod (Fla	owing, gas lift, pi	umping	- Size a	nd type pump)	Well Statu Prod.	s (Pro	d. or Shu	t-in)		
Date of Test	Нои	s Tested		oke Size		Prod'n For		Oil - Bl	nl	Go	ns - MCF	1X	ater - Bb	.1	Gas C	Dil Ratio
02/05/2022	24 hr			ioke Size		Test Period		Оп - Бі 173)	23			165	1.	1342	on Katio
													1			
Flow Tubing Press. 413	Casir	ng Pressur		lculated our Rate	24-	Oil - Bbl.			s - MCF		Water - Bbl.		Oil Gi	avity - A	PI - (Cor	r.)
						173		232	2.2		3165					
29. Disposition o Produced gas is r	f Gas (So einjected	old, used for as part of	or fuel, ver f the North	<i>ited, etc.</i> Hobbs U) Jnit CO2	2 flood.		•				30.	Test Witr	nessed By	1	
31. List Attachmo	ents															
32. If a temporary	y pit was	used at th	e well, att	ach a pla	with th	e location of the	tempora	ary pit.				33. F	Rig Relea	se Date:		
34. If an on-site b	ourial was	s used at t	he well, re	port the	exact loc	cation of the on-s	site buria	al:								
I hanshar	f., 41	ho in C	maa c: 4:	ah c	on L - 1	Latitude _	form	ia 4	and as	1.4	Longitude	.f	Im or ··I	.da : ::		D83
I hereby certij	y mat t	ne infor \	таноп .	snown (<i>n sides of this</i> rinted	jorm i	s true	апа сотрі	iete	io ine best d	ıj my	KNOWIE	eage an	u venej	
Signature:	#XIL					ame: <u>Jana M</u> e	endial	a	Title: Sr	P۵	gulatory An	alvet		Date	08/2/2	022
E-mail Addre	SS: jana	lvn ma	ndiola@	OXV CO		anic. <u>Jana 1910</u>	chaith	<u>u</u>	1100. <u>51.</u>	NC	guiatory All	ur y St		Date.	00/2/2	<u>044</u>
L man Addit	oo. jana	<u>.,</u>	u.	JAY.CO												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Rustler	T. Bell Canyon	T. Ojo Alamo	T. Penn A"				
T. Salado	T. Strawn	T. Kirtland	T. Penn. "B"				
T. Castile	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. Cherry Canyon	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3360'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3668'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 3962'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5310'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5730'	T. Gr. Wash	T. Dakota					
T.Tubb 6426'	T. Delaware Sand	T. Morrison					
T. Drinkard 6524'	T. Bone Springs	T.Todilto					
T. Abo	T. 1st Bone Springs	T. Entrada					
T. Wolfcamp	T. 2 nd Bone Springs	T. Wingate					
T. Penn	T. 3 rd Bone Springs	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			SANDS O	R GAS R ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT	WATER SANDS		
Include data on rate of wate	er inflow and elevation to which wat	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
I	LITHOLOGY RECORD	(Attach additional sheet if n	ecessary)	

			LITTOLOGI KLEOKD (1 10	tucii uu	artiona	ii biicct ii ii	(CCCSSury)
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology

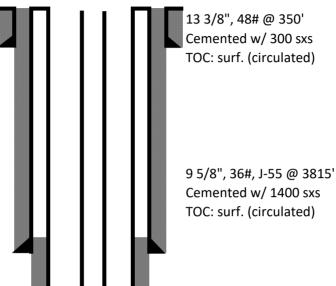


NORTH HOBBS G/SA UNIT 984

API# 30-025-23330

Footage Location: 660' FNL & 1980' FWL Surface location: C-33-18S-38E

TD @ 7100'



San Andres Perfs 4035' - 4045', 4055' - 4065', 4078' - 4088' 4095' - 4105', 4113' - 4123', 4133' - 4143' 4153' - 4163', 4170' - 4180', 4190' - 4205' (4 jspf)

(San Andres Formation)

Sqzd Perfs San Andres 4784' to 4792' San Andres 4626' to 4634' (San Andres Formation)

Isolated Perfs @ 5839' to 5964' (Blinebry Formation)

Isolated Perfs @ 6431' to 6558' (Tubb Formation)

Isolated Perfs @ 6621' to 6939' (11/1969) (Drinkard Formation)

2-7/8" tbg & ESP @ 3904' 7" CIBP @ 4495' w/ 35 sxs cmt, TOC @ 4480' 200 sx cement Plug from 5318' to 6220' 7" CIBP @ 6400' w/ 6 sxs cmt TOC 6361' 7", 23#, 8rd, LT&C, N-80 @3609-7100' Cemented w/ 805 sxs @ 7100' TOC: Est. 3609'

District I
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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 130853

ACKNOWLEDGMENTS

Operator:	OGRID:		
OCCIDENTAL PERMIAN LTD	157984		
P.O. Box 4294	Action Number:		
Houston, TX 772104294	130853		
	Action Type:		
	[C-104] Completion Packet (C-104C)		

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 130853

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	130853
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Created By		Condition Date
smcgrath	None	6/1/2023