Office	PM State of New Mexico		Form C-103 ¹ of 5	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Re	esources WELL API 1	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIV	ISION	30-025-27007	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis D	5 Indicate 1	Type of Lease TE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	SIAI	E X FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505		L 786		
SUNDRY NOTI	CES AND REPORTS ON WELLS		me or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			ate	
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Nun	nber 4	
2. Name of Operator Robertson Resources, Inc.			Number	
			70 ne or Wildcat	
3. Address of Operator PO Box 9415, Midland, Tx 79708			e Abo	
4. Well Location	990 for the N	1980		
Unit Letter B :		_	et from the <u>E</u> line	
Section 9	Township 18S Range 11. Elevation (Show whether DR, RKB,	JJL	ea County	
3931 GL				
10 (1) 1			d B	
12. Check A	Appropriate Box to Indicate Nature	of Notice, Report or O	ther Data	
NOTICE OF IN		SUBSEQUENT		
PERFORM REMEDIAL WORK		IEDIAL WORK	ALTERING CASING RANDA	
TEMPORARILY ABANDON DULL OR ALTER CASING	I	MENCE DRILLING OPNS. ING/CEMENT JOB	□ PANDA 🗓	
DOWNHOLE COMMINGLE	MOETH LE COMI L	INO/OLIMENT JOB	_	
CLOSED-LOOP SYSTEM	_		_	
OTHER:	OTH letted operations. (Clearly state all pertine		t datas including astimated data	
	ork). SEE RULE 19.15.7.14 NMAC. For			
• • •	•			
Robertson Resources prugged	this well as shown on attached report			
The casings will be cut off 3	below ground level, a plate installed	d covering the casings as	nd a dry hole marker as	
· ·	he location will be cleaned and leveled		•	
Spud Date: 9/7/1980	Rig Release Date:	11/8/1980		
I hereby certify that the information	above is true and complete to the best of r	ny knowledge and belief.		
	TITLE Consultan	t	DATE 4/15/2023	
SIGNATURE	IIILE		_DATE	
Type or print name Phelps White	E-mail address: _pv	viv@zianet.com	PHONE: _ 575 626 7660	
For State Use Only				
APPROVED BY:	TITLE Petroleu	ım Specialist	DATE 06/2/23	
Conditions of Approval (if any):				

Robertson Resources, LLC

Gulf State #4 API #30-025-27007

Plugging Report

3/31/23: MIRU Permian 5 plugging equipment

4/3/2023: POH LD tubing. NU BOP and POH 100 jts tubing

4/4/23: POH 110 jts tubing and found tubing part at 6615'

4/5/23: PU 4 ¾" overshot and workstring. RIH and hit obstruction @ 5793', cannot work

through. Call NMOCD and got instructions to attempt to fix the problem and work

down to fish. POH w/ tubing

4/6/23: RIH w/ 2 jts 2 3/8" tailpipe, 4 5/8" casing swage and tubing. Made it through the 5793'

obstruction and worked through one at 5918'. Tagged at 6176' but could not work

through. POH. Threads on tailpipe came out damaged.

4/10/23: RIH w/ tapered mill (2" to 4 5/8"). Tag at 6176'. Pick up swivel and establish circulation

then begin working mill, made 8' in 5 hours with torque. Returns did not show metal

but looked like formation. Circulate hole clean and POH. Called NMOCD to report and

they suggested running a bit.

4/11/23: RIH w/ 4 ¾" bit. Attempt to get past obstruction without rotation but could not. Start

rotating pipe and drill down to 6210'. Samples are cement and formation (we are outside of casing). POH w/ bit and collars. Visit with NMOCD and were instructed to set

first plug at 6210'. RIH open ended to 6210'. Circulate hole w/ plug mud and pump 35

sx class C plug at 6210'. Pull up and SDFN

4/12/23: RIH and tag plug @ 6018'. Pull up and perforate 3663'. Set packer but could not

establish injection rate. Contact NMOCD and were instructed to pump a plug 50' below perfs. RIH to 3720' and pump 25 sx class C plug. Pull up and WOC 4 hrs. RIH and tag

plug @ 3298'. Pull up and perf 3227'. Set packer and established injection rate.

Squeeze 40 sx class C into perforations. Pull up and SDFN

4/13/23: RIH and tag plug @ 3058'. Pull up and perforate 1726'. Set packer and establish good

injection rate. Squeeze 40 sx class C cement plug. Pull up, WOC 4 hours. RIH and tag plug @ 1568'. POH and perforate 426'. Establish circulation to surface around 4 ½"

casing and fill casing and annulus w/ 145 sx class C cement.

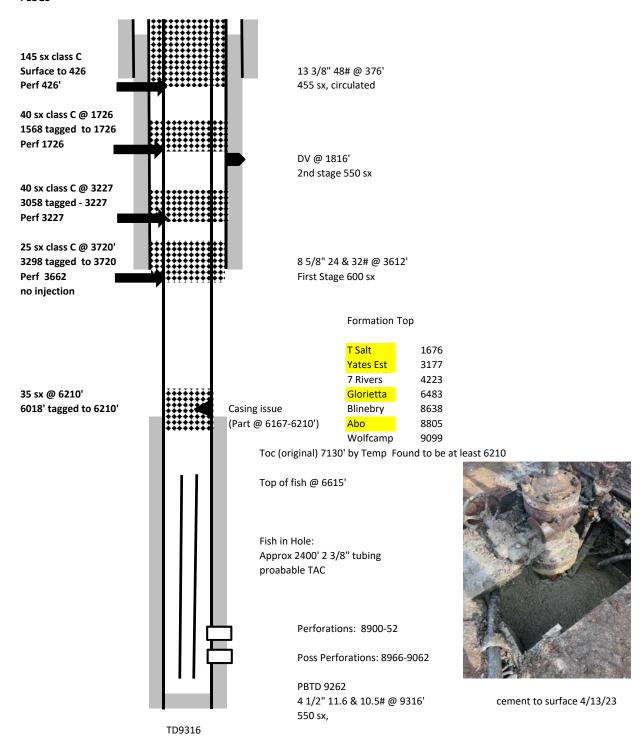
Well Bore Diagram Proposed Plugs

Operataor: Robertson Resources Well Name Gulf State #4 API # 30-025-27007

Location: 9-18S-35E, Lea Co. NM

Date Spud 9/7/1980 Date Complete 11/8/1980

PLUGS



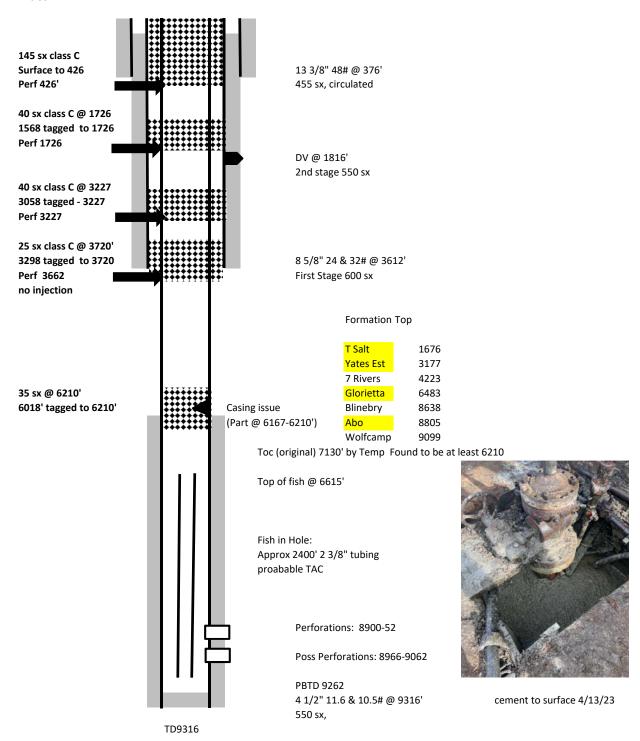
Well Bore Diagram Proposed Plugs

Operataor: Robertson Resources Well Name Gulf State #4 API # 30-025-27007

Location: 9-18S-35E, Lea Co. NM

Date Spud 9/7/1980 Date Complete 11/8/1980

PLUGS



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 217504

CONDITIONS

Operator:	OGRID:
ROBERTSON RESOURCES, INC	195670
P.O. Box 9415	Action Number:
Midland, TX 79708 217504	
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harrison	None	6/2/2023