

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-02602
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-2715-1
7. Lease Name or Unit Agreement Name Empire Abo Unit (309164)
8. Well Number 026D
9. OGRID Number 873
10. Pool name or Wildcat Empire; Abo (22040)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
Unit Letter F: 1650 feet from the North line and 1650 feet from the West line
Section 05 Township 18S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3657' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ta extension ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

apache is requesting to run MIT and request 5 year TA extension

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date: 11/28/1959

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE Regulatory Tech DATE 5/3/23

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: (432) 818-1088

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/6/23
Conditions of Approval (if any):



WBD Actual

Well Name: EMPIRE ABO UNIT J #026D

Reference Datum: KB

API/Surface Loc 3001502602		Surface Legal Location		Field Name Empire (BP)		State/Province New Mexico		Well Purpose Production	
Spud Date 11/28/1959 11:00		Original KB Elevation (ft) 3,668.0		Ground Elevation (ft) 3,657.0				KB-Ground Distance (ft) 11.0	
PBTD (All) (ftKB) Original Hole - 6,262				Total Depth All (TVD) (ftKB)					

Production, EMPIRE ABO UNIT PH-2 #J026D - Original Hole, 5/3/2023 12:19:25 PM		Original KB Elevation (ft) 3,668.0	KB-TH (ft)	Ground Elevation (ft) 3,657.0	TH Elev (ft)	KB-Ground Distance (ft) 11.0	
Vertical schematic (actual)		BH UWI					
		Wellbore Legal Name EMPIRE ABO UNIT PH-2 #J026D		Wellbore Name EMPIRE ABO UNIT PH-2 #J026D		Bottom Hole Legal Location	
						Total Depth (ftKB) 6,265.0	
		Wellbore Sections					
		Section Des		Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
		Surface		11	11.0	960.0	11/28/1959
		Prod 1		7 7/8	960.0	6,265.0	12/1/1959
		Casing Strings					
		Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)	
		Surface	8 5/8	24.00	J-55	960.00	
		Prod 1	5 1/2	15.50	J-55	6,265.00	
		Cement Stages					
		Des	String		Top (ftKB)	Btm (ftKB)	Start Date
		Primary Cement	Prod 1, 6,265.00ftKB, 5 1/2		960.00	6,265.00	12/27/1959
		Primary Cement	Surface, 960.00ftKB, 8 5/8		11.00	960.00	11/28/1959
		Abandonment Plug	Prod 1, 6,265.00ftKB, 5 1/2		5,715.00	5,750.00	6/22/2018
		Cement Squeeze	Prod 1, 6,265.00ftKB, 5 1/2		5,150.00	5,151.00	7/1/1979
		Tubing Strings					
		Tubing Description		Run Date	String Length (ft)	Set Depth (ftKB)	
		Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)
		Rod Strings					
		Rod Description		Run Date	String Length (ft)	Set Depth (ftKB)	
		Item Des	Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)
		Other In Hole					
		Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
		Bridge Plug - Permanent	⬮	5 1/2	5,750	5,756	6/22/2018
		Perforations					
		Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)
		7/1/1979	Squeeze Perf	5,150	5,151	No	2.0
		3/28/2017	Cased Hole	5,802	5,898	No	4.0
		7/1/1979	Cased Hole	5,969	6,095	No	2.0
		12/1/1959	Cased Hole	6,220	6,245	No	4.0
		Plug Back Total Depths					
		Date	Type	Depth (ftKB)		Depth (TVD) (ftKB)	
		1/2/2013	Float	6,262			
		Comments					
		Com					
		CIBP set at 52' above top perf.					

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CONDITIONS

Action 213347

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 213347
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/6/2023