

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32568
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name COYOTE STATE
8. Well Number 10
9. OGRID Number 330423
10. Pool name or Wildcat MALJAMAR; GB-SA

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Extex Operating Company	
3. Address of Operator 1616 S. Voss Rd. Ste 400 Houston, Tx 77057	
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3820' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: REQUEST TA WITH MIT TEST <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Extex wishes to temporarily abandon this well until oil and gas prices recover for recompletion operations.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Procedure:

POH with production equipment. RIH with CIBP. Set RBP at 3,750'. Notify OCD for MIT and perform MIT on well.
Wellbore diagram attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryce Mueller TITLE Production Engineer DATE 11/30/2022

Type or print name Bryce Mueller E-mail address: bmueller@extex.net PHONE: 817-944-7406

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/6/23

Conditions of Approval (if any):

Wellbore Schematic

Printed: 3/23/2023

Page 1

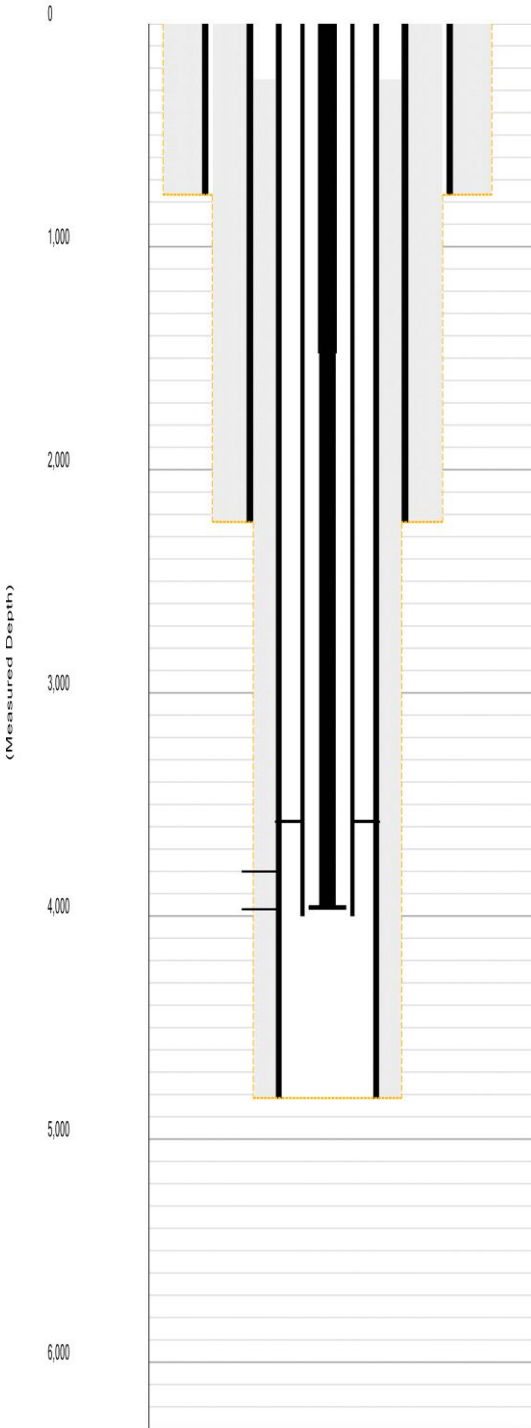
COYOTE ST # 10

Co. Well ID: 300448.10

API # 3001532568

COYOTE ST # 10, 3/23/2023

990 FNL & 330 FWL	GL Elev: 3,820.00	KOP:	
Section 36, Township 17S, Range 31E		EOC:	
County, State: EDDY, NM		Fill Depth:	
Aux ID: AUX01111		PBTD:	
'KB' correction: ; All Depths Corr To:		TD:	4,825.00
		BOP:	



Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	768.00	1/13/2003
12.2500	768.00	2,235.00	1/17/2003
7.8750	2,235.00	4,817.00	1/24/2003
conflicting reports - may be 4103 depth			

Surface Casing

Date Ran: 1/13/2003

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	18	13.3750	48.00	J55	768.00	0.00	768.00

Intermediate Casing

Date Ran: 1/17/2003

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	52	8.6250	32.00	J55	2,235.00	0.00	2,235.00

Production Casing

Date Ran: 1/24/2003

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	109	5.5000	17.00	J55	4,817.00	0.00	4,817.00

conflicting reports - may be 4103 depth

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	768.00	13.375	17.500	Circ	10	650		
0.00	2,235.00	8.625	12.250	Circ	20	900		
250.00	4,817.00	5.500	7.875	CBL	30	750		

did not circ tie back to 8-5/8"; did not circ tie back to 8-5/8"

Zone and Perfs

GRAYBURG

Comments / Completion Summary

COG 2012

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,801.00	3,970.00	Grayburg	A	2/5/2003		1	20

Tubing

Date Ran: 2/12/2003

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	115	2.8750	6.40		3,575.00	0.00	3,575.00
Tubing Anchor	3	5.5000			3.00	3,575.00	3,578.00
Tubing	13	2.8750	6.40		422.00	3,578.00	4,000.00

Rods

Date Ran: 3/1/2012

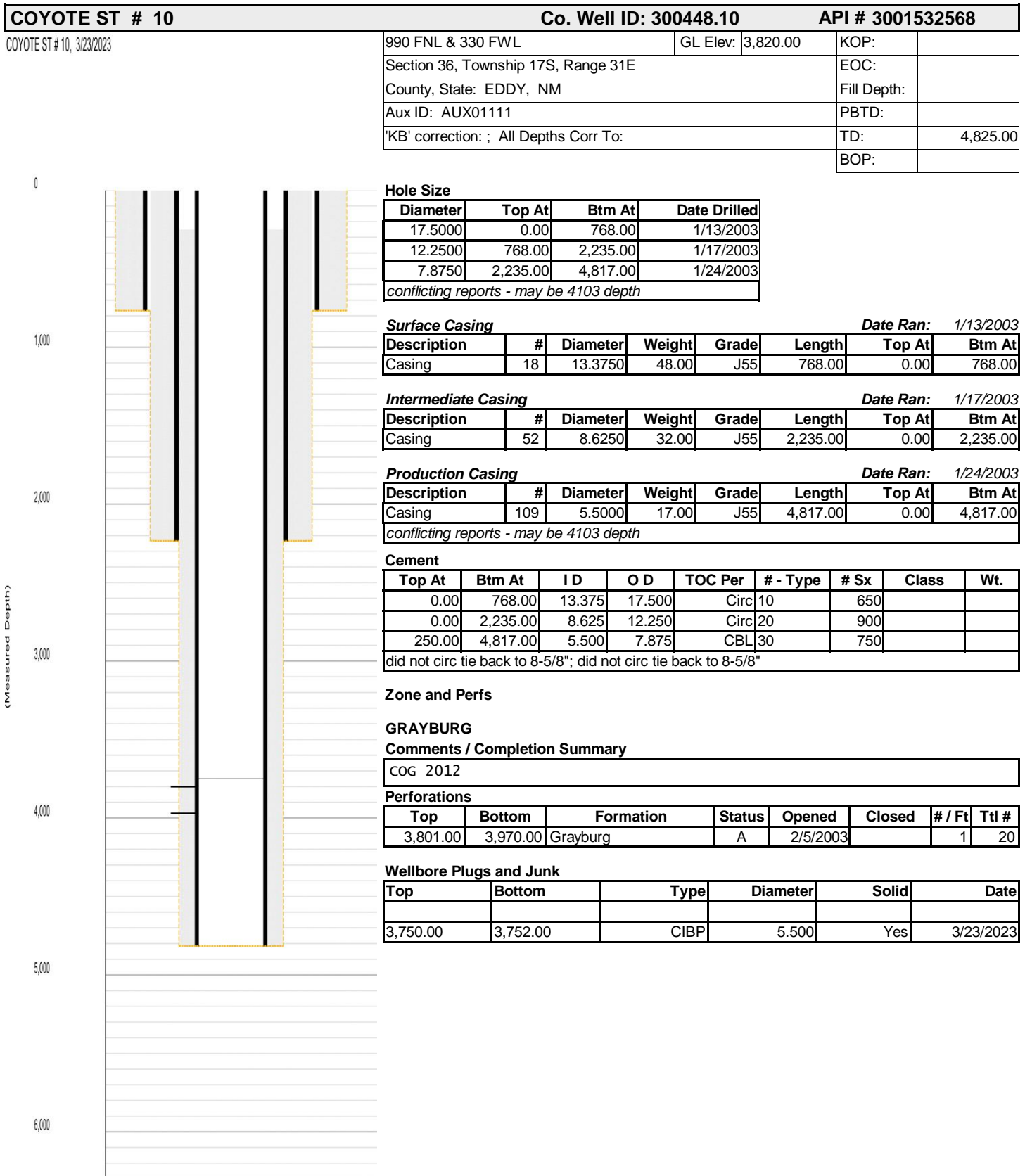
Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Pony Rods	1	1.0000			2.00	0.00	2.00
Rods	59	1.0000			1,475.00	2.00	1,477.00
Rods	99	0.8750			2,475.00	1,477.00	3,952.00
Rods	1	0.8750			2.00	3,952.00	3,954.00
Pump	1	2.0000			16.00	3,954.00	3,970.00

COG DATA: Pulled rod part. Lowered SN.

Wellbore Schematic

Printed: 3/23/2023

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Santa Fe, NM 87505

CONDITIONS

Action 200092

CONDITIONS

Operator: Extex Operating Company 1616 S. Voss Road Houston, TX 77057	OGRID: 330423
	Action Number: 200092
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/6/2023