Received by Opp Po Appropriate District: 44 Office	State of frew Mich		Form C-103 ¹ of 4					
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	al Resources	Revised July 18, 2013 WELL API NO.					
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-32568					
<u>District III</u> – (505) 334-6178	1220 South St. Fran	cis Dr.	5. Indicate Type of Lease STATE FEE □					
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.					
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FOR		7. Lease Name or Unit Agreement Name COYOTE STATE					
PROPOSALS.)	Gas Well Other	K 50 011	8. Well Number 10					
2. Name of Operator Extex Operating Company			9. OGRID Number 330423					
3. Address of Operator			10. Pool name or Wildcat					
1616 S. Voss Rd. Ste 400 Houston,	Tx 77057		MALJAMAR; GB-SA					
4. Well Location								
Unit LetterD_:	990_feet from theNORTH	line and	330_feet from the _WESTline					
Section 36		Range 31E						
	11. Elevation (Show whether DR,	RKB, RT, GR, etc	:.)					
	3820' GR							
12. Check A	Appropriate Box to Indicate Na	ature of Notice,	, Report or Other Data					
NOTICE OF IN	TENTION TO:	SLIE	BSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR						
TEMPORARILY ABANDON	CHANGE PLANS		DRILLING OPNS. P AND A					
PULL OR ALTER CASING	MULTIPLE COMPL ☐	CASING/CEMEN	NT JOB □					
DOWNHOLE COMMINGLE								
CLOSED-LOOP SYSTEM	LAMIT TEOT	OTHER:						
OTHER: REQUEST TA WITH		artinant datails or	nd give pertinent dates, including estimated date					
	ork). SEE RULE 19.15.7.14 NMAC		ompletions: Attach wellbore diagram of					
Enter miches to torre mile about		C	1.4:					
Extex wishes to temporarily abando	in this wen until on and gas prices re	cover for recomp	ietion operations.					
			status may be granted after a successful MIT test is					
		The second secon	rformed. Contact the OCD to schedule the test so it may be tnessed.					
Procedure:	H. M. GIDD G (DDD (2.750) M	COOD C ME	D. J. C. MIT. II					
POH with production equipment. RI Wellbore diagram attached.	H with CIBP. Set RBP at 3,750'. No	otify OCD for MI	I and perform MIT on well.					
wellbore diagram attached.								
		<u></u>						
Snud Data:	Pig Palaga Da							
Spud Date:	Rig Release Dat	.e:						
I hereby certify that the information	above is true and complete to the be	st of my knowledg	ge and belief.					
2 711	11							
SIGNATURE Bryce Mu	aller TITLE	Production Eng	gineer DATE 11/30/2022					
Type or print name _Bryce Mueller_ For State Use Only	E-mail address:b	mueller@extex.ne	et PHONE:817-944-7406					
APPROVED BY:	TITLE S	Sta 11711-	AGAN. DATE 6/6/23					
Conditions of Approval (if any): Released to Imaging: 6/6/2023 1:59:0		staff Man	ager DATE 0/0/20					

Page 1

Wellbore Schematic

Printed: 3/23/2023

	E ST # 10				<u> </u>	o. Well I	D: 30044	18.10	A	PI # 300153	<u> 2568</u>	3
YOTE ST # 10, 3	3/23/2023	990 FNL & 330 FWL GL Elev: 3,820.00						820.00	KOP:			
			Section 36,	Township	17S,	Range 31	E			EOC:		
			County, Stat	te: EDD	Y, NN	1				Fill Depth:		
			Aux ID: AUX							PBTD:		
										TD:	1	,825.00
			ND COITCEIN	'KB' correction: ; All Depths Corr To:						BOP:		,020.00
										BOP.		
0			Hole Size						=			
			Diameter		p At	Btm A		e Drilled				
			17.5000		0.00	768.0		/13/2003	_			
			12.2500		8.00	2,235.0		/17/2003	-			
			7.8750		_	4,817.0		/24/2003	3			
	-		conflicting re	eports - n	nay be	e 4103 dep	th					
			Surface Ca	sina						Date Ran:	1/	13/200
1,000			Description		#	Diameter	Weight	Grade	Lengt			Btm A
			Casing		18	13.3750	48.00	J55				768.00
							•					
			Intermediat						,	Date Ran:		17/200
			Description		#	Diameter	Weight	Grade				Btm A
			Casing		52	8.6250	32.00	J55	2,235.0	0.00	2	,235.0
			Production	Casina						Date Ran:	1/2	24/200
2,000			Description		#	Diameter	Weight	Grade	Lengt	_		Btm A
2,000			Casing		09	5.5000	17.00	J55				,817.0
			conflicting re	eports - n	nay be	e 4103 dep	th					
			Cement		-	•						
			Top At	Btm At	t	ID	OD TO	OC Per	# - Type	# Sx Clas	ss	Wt.
			0.00	768.	_		17.500	Circ		650	-	
			0.00				12.250	Circ		900		
10/10/20			250.00			5.500	7.875	CBL		750		
3,000			— did not circ t	tie back to	0 8-5/	8"; did not o	circ tie back	to 8-5/8	"	•		
			710									
			Zone and P	errs								
			GRAYBURG	G								
			GRAYBURG Comments	-	etion	Summary						
	-			/ Compl	etion	Summary						
			Comments COG 2012	/ Compl	etion	Summary						
4,000			Comments COG 2012 Perforation	/ Compl		•	nation	Statu	s Opened	I Closed	# / Ft	Ttl#
4,000			Comments COG 2012 Perforation Top	/ Completes	m	Form		Statu A				
4,000			Comments COG 2012 Perforation Top 3,801.00	/ Completes	m	•		Statu A	s Opened 2/5/20	03	1	•
4,000			Comments COG 2012 Perforation Top 3,801.00 Tubing	S Botton 3,970	m 0.00 G	Form Grayburg	nation	A	2/5/20	Date Ran:	2/1	20 12/200
4,000			Comments COG 2012 Perforation Top 3,801.00 Tubing Description	S Botton 3,970	m 0.00 G	Form Frayburg	nation r Weight	Grade	2/5/20 Lengt	Date Ran:	2/1	20 12/2003 Btm A
4,000			Comments COG 2012 Perforation Top 3,801.00 Tubing Description Tubing	/ Completes Botton 3,970	m 0.00 G	Form Grayburg Diametel 2.8750	r Weight	Grade	2/5/20 Lengt 3,575.0	Date Ran: h Top At 0 0.00	2/1	20 12/2003 Btm A 575.00
4,000			Comments COG 2012 Perforation Top 3,801.00 Tubing Description Tubing Tubing And	/ Completes Botton 3,970	m 0.00 0 # 115 3	Form Grayburg Diametel 2.8750 5.5000	r Weight	Grade	2/5/20 Lengt 3,575.0 3.0	Date Ran: h Top At 0 0.00 0 3,575.00	2/1 3 3	20 12/2003 Btm A 575.00 578.00
			Comments COG 2012 Perforation Top 3,801.00 Tubing Description Tubing	/ Completes Botton 3,970	m 0.00 G	Form Grayburg Diametel 2.8750	r Weight	Grade	2/5/20 Lengt 3,575.0	Date Ran: h Top At 0 0.00 0 3,575.00	2/1 3 3	20 12/2003 Btm A 575.00
4,000 5,000			Comments COG 2012 Perforation Top 3,801.00 Tubing Description Tubing Tubing Anci	/ Completes Botton 3,970	m 0.00 0 # 115 3	Form Grayburg Diametel 2.8750 5.5000	r Weight	Grade	2/5/20 Lengt 3,575.0 3.0	Date Ran: h Top At 0 0.00 0 3,575.00 0 3,578.00	3 3 4	20 12/200. Btm A ,575.00 ,578.00 ,000.00
			Comments COG 2012 Perforation Top 3,801.00 Tubing Description Tubing Tubing And	Botton 3,970 hor	m 0.00 0 # 115 3	Form Grayburg Diametel 2.8750 5.5000 2.8750	mation r Weight 0 6.40 0 6.40	Grade	2/5/20 Lengt 3,575.0 3.0 422.0	Date Ran: h Top At 0 0.00 0 3,575.00 0 3,578.00 Date Ran:	33 3 4	200 12/2003 Btm A ,575.00 ,578.00 ,000.00
			Comments COG 2012 Perforation Top 3,801.00 Tubing Description Tubing Tubing And Tubing Rods	Botton 3,970 hor	m 0.00 G	Form Grayburg Diametel 2.8750 5.5000 2.8750	mation Weight	Grade	2/5/20 Lengt 3,575.0 3.0 422.0	Date Ran: h Top At 0 0.00 0 3,575.00 0 3,578.00 Date Ran: h Top At	3 3 4 3	20 12/200 12/200 1575.00 1575.00 1578.00 1000.00 11/201 11/201 11/201 11/201
			Comments COG 2012 Perforation Top 3,801.00 Tubing Description Tubing Tubing And Tubing Rods Description	Botton 3,970 hor	m 0.00 G H 115 3 13 H	Form Grayburg Diametel 2.8750 5.5000 2.8750 Diametel	r Weight 0 6.40 0 6.40 r Rod Box	Grade	2/5/20 Lengt 3,575.0 3.0 422.0 Lengt	Date Ran: h Top At 0 0.00 0 3,575.00 0 3,578.00 Date Ran: h Top At 0 0.00	3 3 4 3	200 Btm A 575.00 578.00 000.00 /1/201: Btm A
			Comments COG 2012 Perforation Top 3,801.00 Tubing Description Tubing Tubing Anci Tubing Anci Tubing Perforation Pony Rods	Botton 3,970	m 0.00 G # 115 3 13 # 1	Form Grayburg Diametel 2.8750 5.5000 2.8750 Diametel 1.0000	r Weight 0 6.40 0 6.40 r Rod Box	Grade	2/5/20 Lengt 3,575.0 3.0 422.0 Lengt 2.0	Date Ran: h Top At 0 0.00 0 3,575.00 0 3,578.00 Date Ran: h Top At 0 0.00 0 2.00	3 3 3 4 3	200 Btm A ,575.00 ,578.00 ,000.00 /1/2012 Btm A 2.00 ,477.00
			Comments COG 2012 Perforation Top 3,801.00 Tubing Description Tubing Tubing Anci Tubing Anci Tubing Pony Rods Rods Rods	Botton 3,970	m 0.00 G # 115 3 13 # 1 59	Form Grayburg Diametel 2.8750 5.5000 2.8750 Diametel 1.0000 1.0000	r Weight 0 6.40 0 6.40 r Rod Box	Grade	2/5/20 Lengt 3,575.0 3.0 422.0 Lengt 2.0 1,475.0	Date Ran: h Top At 0 0.00 0 3,575.00 0 3,578.00 Date Ran: h Top At 0 0.00 0 2.00 0 1,477.00	3 3 3 4 3 1 1	20 12/2003 Btm A 575.00 578.00
			Comments COG 2012 Perforation Top 3,801.00 Tubing Description Tubing Tubing Anci Tubing Rods Description Pony Rods Rods Rods Rods	Botton 3,970	m 0.00 0 # 115 3 13 # 1 59 99	Form Grayburg Diametel 2.8750 5.5000 2.8750 Diametel 1.0000 1.0000 0.8750	r Weight 0 6.40 0 6.40 r Rod Box 0 0	Grade	2/5/20 Lengt 3,575.0 3.0 422.0 Lengt 2.0 1,475.0 2,475.0	Date Ran: h Top At 0 0.00 0 3,575.00 0 3,578.00 Date Ran: h Top At 0 0.00 0 2.00 0 1,477.00 0 3,952.00	3 3 4 3 1 1 3 3	200 Btm A ,575.00 ,578.00 ,000.00 /1/2012 Btm A 2.00 ,477.00 ,952.00

Page 1

Wellbore Schematic

Printed: 3/23/2023

COYO	TE ST # 10			C	o. Well	ID: 30	0448	3.10	Δ	PI # 3	001532	568
COYOTE ST # 10	0. 3/23/2023	990 FNL & 330 FWL GL Elev: 3,820.00							KOP:			
00101201#10	0, 0,20,2020	Section 36,	Townsh	nip 175	S, Range 31	1E				EOC:		
		County, Sta								Fill De	nth:	
		Aux ID: AU								PBTD		
		'KB' correct			ha Carr Ta					TD:		4,825.00
		KB Correct	ion: , Ai	прери	ns Con To.	•						4,825.00
12										BOP:		
0		 Hole Size										
		Diameter	r T	op At	Btm .	At		Drilled				
		17.5000		0.00				3/2003				
		12.2500		68.00				7/2003				
		7.8750		235.00			1/2	4/2003				
		conflicting r	reports -	may t	be 4103 de _l	pth						
	-	 Surface Ca	eina							Da	te Ran:	1/13/2003
1,000		Description		#	Diameter	Weig	thr	Grade	Leng		Top At	Btm At
		Casing	•	18	13.3750			J55	768.		0.00	768.00
		Cuonig		10	10.0700		.00	000	700.	-	0.00	100.00
		Intermedia	te Casi							Da	te Ran:	1/17/2003
		Description	n	#	Diameter			Grade	Leng		Top At	Btm At
		Casing		52	8.6250	32.	.00	J55	2,235.	00	0.00	2,235.00
			. 0:									4/0.4/0000
		Production Description		g #	Diameter	r Weig	nht	Grade	Leng		te Ran: Top At	1/24/2003 Btm At
2,000		Casing		109	5.5000			J55	4,817.		0.00	4,817.00
		conflicting r					.00	000	٦,017.	00	0.00	4,017.00
	L		ороно	may k	700 do	OUT.						
		Cement		A. T		0.0	T 7 6	. n T	# T	# 0	01	14/4
î		Top At	Btm /		1 D	0 D			# - Type	# Sx	Class	Wt.
Depth)		0.00		8.00	13.375	17.500 12.250		Circ ′		650	4	
		0.00 250.00			8.625 5.500	7.875		Circ 2		900 750		
ğ 3,000		did not circ					oock t		50	750	1	
3,000 3,000		Zone and F	Perfs		, 0 , 0.00							
		GRAYBUR			_							
		Comments		oletior	n Summary	у						
		— COG 2012										
		Perforation	าร									
4,000	· ·	— Тор	Botte			mation		Status			osed #	/Ft Ttl#
		3,801.00	3,97	0.00	Grayburg			Α	2/5/20	003		1 20
		Wellberg B	Wellbore Plugs and Junk									
			Top Bottom				Гуре		iameter		olid	Date
		ТОР	В	ALOIII			туре		Diameter		Solid D	
		3,750.00	3.7	752.00			CIBP		5.500		Yes	3/23/2023
		3,730.00	0,7	32.00			וטוט		3.300		103	3/23/2023
5,000												
6,000												

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 200092

CONDITIONS

Operator:	OGRID:
Extex Operating Company	330423
1616 S. Voss Road	Action Number:
Houston, TX 77057	200092
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By		Condition Date
gcordero	None	6/6/2023