Energy, Minerals and Natural Resources Revised July 18, 2013	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013
Dasted 1-(375) 748-1281 11.5 First S. Arcsan NM 88210 120 South St. Francis Dr. Santa Fe, NM 8740 Santa Fe, NM 87505 Santa Fe		Energy, Minerals and Natural Resources	
District III - (1905) 334-6178 Santa Fe, NM 87505 Santa Fe, NM 875	District II - (575) 748-1283	OIL CONSERVATION DIVISION	
District Comparison Santa Fe, NM 87505 6. State Oil & Gas Lease No. 332942 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name PEGASUS 16 STATE			
332942 3			
SINDBY NOTICES AND REPORTS ON WELLS OD NOT USE THIS PORM FOR PROPOSALS TO BRILL OR TO DEFERS OR PLIJO BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PEGASUS 16 STATE PROPOSALS). 1. Type of Well: Oil Well	1220 S. St. Francis Dr., Santa Fe, NM	,	
DON DOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEND OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "PROPOSALS")		ICES AND REPORTS ON WELLS	
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2. Name of Operator Marlin Operating, LLC 9. OGRID Number 331054 3. Address of Operator 1371 Brumlow Ave, Suite A 10. Pool name or Wildcat 97958 4. Well Location Unit Letter N 325 feet from the SOUTH line and 2108 feet from the WEST line Section 16 Township 238 Range 35E NMPM Country LEA		Gas Well Other	8. Well Number 352H
3. Address of Operator 1371 Brumlow Ave, Suite A Southlake, TX 76092 10. Pool name or Wildcat 97958	2. Name of Operator		
4. Well Location Unit Letter N : 325 feet from the SOUTH line and 2108 feet from the WEST line Section 16 Township 238 Range 35E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB MULTIPLE COMPL CASING/CEMENT JOB MULTIPLE COMPL CASING/CEMENT JOB MULTIPLE COMPL OTHER: OTHE	3. Address of Operator 1371	Brumlow Ave. Suite A	
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DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. DP 316637 9-20-2022 Spud well, 171/2° Open hole, fresh water drilling fluid 9-21-2022 1756', Set 13-3/8' 54.5# J-55 casing at 1,733'. Pumped 1450 sks Premium Plus, Class C yield 1.34. circulated 31 sacks to surfac. TOC surf visual, held to 1,366 ps. Held 30 minutes, WOC +24hrs 9-22 to 9-26-2022 Drilled 12-1/4' OH to 5721', brine water drilling fluid 9-27-2022 5596', set 9-5/8" 409 HCL-80 BTC csg., 46 centralizers. Cement 1965 sx Premium Plus, Class C yield 1.33. Circulated 94 sacks of cement. TO surf visual, held to 1956# 30min, no pressure drop. WOC 24hrs. 9-25 to 10-9-2022 Drilled 8-3/4' OH to 170. W OBM. TD16325 TVD 11388 10-10-2022 16305-Set 5-1/2" CYP-110 20#, Cement 2320 sx 50/50 POZ Class H yield 1.29, Circulated 32 sacks of cement. Circulated to surface. Held pressure to 2680 psi, held. 10-11-2022 Rig release, handover to completions. Spud Date: 9-20-20222 Rig Release Date: 10-11-2022 Rig Release Date: 10-11-2022 Type or print name Jose M. Rosales E-mail address: Jose@marlinoperating.com PHONE: 817-912-1496 For State Use Only APPROVED BY: Sarah McGrath TITLE Petroleum Specialist - A DATE 06/06/2023		= 1	
CLOSED-LOOP SYSTEM		MULTIPLE COMPL CASING/CEMEN	IT JOB
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For State Use Only APPROVED BY: Sarah McGrath TITLE Petroleum Specialist - A DATE 06/06/2023	SIGNATURE	TITLE COO	DATE 2/15/2023
For State Use Only APPROVED BY: Sarah McGrath TITLE Petroleum Specialist - A DATE 06/06/2023	Type or print name . Jose M. Ross	les E-mail address: lose@marlinone	erating.com PHONE: 817-912-1496
APPROVED BY: Sarah McGrath TITLE Petroleum Specialist - A DATE 06/06/2023		D-Hall address. Josephialinope	ATTOTAL OF OTE 1700
		h Petroleum Specialist	- A DATE 06/06/2023
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 224160

CONDITIONS

Operator:	OGRID:
Marlin Operating, LLC	331054
1371 Brumlow Avenue	Action Number:
Southlake, TX 76092	224160
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date
smcgrath	None	6/6/2023