

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11549
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eaton BAC
8. Well Number 1
9. OGRID Number 256073
10. Pool name or Wildcat LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator JR Oil Ltd. Co	
3. Address of Operator P.O. Box 2975 Hobbs, NM 88241	
4. Well Location Unit Letter G : 1980 feet from the North line and 2310 feet from the East line Section 12 Township 25 S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/10/2023 MIRU
 4/11/2023 CBL 3,226' to surface, circ. MLF, spot 25 sx @ 2,511', perf 1,040', sqz 50 sx cement, WOC
 4/12/2023 No tag, pressured up, spot 25 sx @ 1,080', WOC, tag 855', perf 650', pressure up on perfs, spot 25 sx @ 700', perf 391', pressured up on perfs
 4/13/2023 Spot 25 sx @ 450', perf 150', circ. 90 sx cement to 3', topped off cement, RDMO
 5/10/2023 Cut off well head & back fill, well P&A'd

Spud Date:

03/30/1962

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 05/26/2023

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 6/7/23

Conditions of Approval (if any): [Signature]

Ticket # **16230**

Last ticket of Job: Y N

Rig # **116**

Job # _____

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235Date **4-10-23**

Customer Name

Customer AFE #

Customer PO #

Mailing Address

City

State

Zip

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

Well Depth: _____

Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER**BILLING**

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	10	Hrs. @ 300	Per hr.	☐ Brine Water			
RIG & CREW OTK		Hrs. @	Per hr.	☐ Fresh Water			
SUPERVISOR	1	Hrs. @ 725	Per hr.	☐ Dispose			
TRAVEL TIME TK	2	Hrs. @ 200	Per hr.	☐ BOP			
TRAVEL TIME OTK		Hrs. @	Per hr.	☐ Cement Unit			
OEB	QTY.	RATE		Cement TK			
☐ Tongs				Cement OTK			
☒ Misc. MISC	1	4000	4000	☐ Salt Gel			
☐ Misc. Casing Jack				☐ Calcium Chloride			
☒ Per Diem	5	150	750	☐ Wireline Setup			
☐ H2S & Safety Equipment				☐ Misc. Wireline			
☒ Water Tank	2	35	70	☐ CIBP or CICR Size _____			
☐ Misc.				☐ Misc.			
☒ Winch Truck				☐ Misc.			
☐ Transport / Vacuum				☐ Perforate			
☐ Misc.				☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1	100	100	☐ Misc.			
☒ Misc. 9 1/4 Flange	1	240	240	☐ Backhoe			
☐ MISCELLANEOUS:				☐ Misc.			
				☐ Welder			

OFF Estimated Bid _____

Estimated Bid _____

Daily Total **9295**

SAFETY MEETING TOPIC:

TIME STARTED

TIME STOPPED

Truck Mileage # 7575 189,452

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Held TGS.

7:00-12:00 moved all equipment from WLMU 135 to Eaton BAC 1

12:00-2:00 Rigged up all equipment

2:00-4:00 Reinstated Well cap began to muddle up BOP. Natural Well head was 9 1/4

Reinstated, slips, bowl and well cap. Shut in well

4:00-5:00 Drive to water

REASON FOR ADDITIONAL CHARGES:

Cross drive from Midland to El Paso

5:00-9:30 Run down to Decs in mountains for flange

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Pete Kossy			12	65	185
Carlos Govein			12	3	15
Christian Logan			12	2	14
Rebecca Fowler			12	3	15
Alfonso Lozano			12	3	15

Company Rep Signature _____

Last ticket of Job: Y N

Rig # 116

Date 4/1/23

Job #

Customer Name JR Oil		Customer AFE #		Customer PO #	
Mailing Address PO Box 2975		City Wichita	State NM	Zip 87241	
Block	Section	Survey	Township	Range	Field
Lease Eaton BAC		Well # 1	County La	State NM	
Well Depth: _____ Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND ☐ OTHER					

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE - Hr. / Day / Ea	TOTAL
RIG & CREW TK	11	Hrs. @ 300 Per hr.	3300	☐ Brine Water			
RIG & CREW OTK		Hrs. @ Per hr.		☒ Fresh Water	120	100	120
SUPERVISOR	1	Hrs. @ 725 Per hr.	725	☐ Dispose			
TRAVEL TIME TK	2	Hrs. @ 200 Per hr.	400	☒ BOP	1	180	180
TRAVEL TIME OTK		Hrs. @ Per hr.		☒ Cement Unit	1	725	725
OEB	QTY.	RATE		Cement TK	75	20	1500
☐ Tongs				Cement OTK			
☒ Misc. (Casing) hand log	Overhead		JR Oil	☐ Salt Gel			
☐ Misc. Casing Jack				☐ Calcium Chloride			
☒ Per Diem	5	150	750	☒ Wireline Setup	1	1250	1250
☐ H2S & Safety Equipment				☐ Misc. Wireline			
☒ Water Tank	2	35	70	☐ CIBP or CICR Size			
☐ Misc.				☐ Misc.			
☐ Winch Truck				☐ Misc.			
☐ Transport / Vacuum				☒ Perforate	1	450	450
☐ Misc.				☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1	100	100	☐ Misc.			
☐ Misc.				☐ Backhoe			
☐ MISCELLANEOUS:				☐ Misc.			
				☐ Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total _____

SAFETY MEETING TOPIC:

2nd Party Wireline

TIME STARTED

5:00 AM

TIME STOPPED

6:30 PM

Truck W/ large #7574 199,661

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 H&H TSSM, put out tools
 7:00-7:30 Put on 8 1/4 flange. 7:30-8:00 loaded hole w/ water.
 8:00-10:00 Rig up Reverse wireline, R/W (BI) from 3226' to surface
 10:00-12:00 R/W all tubing to 2514, circulate well w/ WLF
 12:00-1:00 Mix and pump 255s 32CF, 14.8# class C' (ult Crown 2511-ETOC 2411, Displace w/ 13bbls 9.5# water
 1:00-2:00 Shut back to stands, load down 26. 2:30-3:30 R/W Wireline, R/W and perforate @ 1040'. R/W Wireline
 3:30-4:30 Pumped into perforations, get top of 200 @ 366' annular.
 3:30-4:30 mixed and pumped 505s 66 CF, 14.8# class C' (ult Crown 1040-940). Displaced w/ 6 bbls 9.5# brine
 4:30-5:00 laid down all tubing. 5:00-5:30 put up tools, shut in well. 5:30-6:30 Drive to motel

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Ray					
Carlos Garcia			13		13
Christian Logan			13		13
Ricardo Gosal			13		13
Allison Lozano			13		13
AAA Signature					13



Ticket # 16232

Page 4 of 7

Last ticket of Job: Y N

Rig # 116

Job #

Date 4/11/23

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Customer Name

Customer AFE #

Customer PO #

Mailing Address

City

State

Zip

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

Well Depth:

Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	5	Hrs. @ 300 Per hr.	1500	☐ Brine Water			
RIG & CREW OTK	5	Hrs. @ 300 Per hr.	1500	☐ Fresh Water			
SUPERVISOR	1	Hrs. @ 725 Per hr.	725	☐ Dispose	1	150	150
TRAVEL TIME TK	2	Hrs. @ 200 Per hr.	400	☒ BOP	1	725	725
TRAVEL TIME OTK		Hrs. @ Per hr.		☒ Cement Unit	50	20	1000
OEB	QTY.	RATE		Cement TK			
☐ Tongs				Cement OTK			
☐ Misc.				☐ Salt Gel			
☐ Misc. Casing Jack				☐ Calcium Chloride			
☒ Per Diem	5	150	750	☒ Wireline Setup AAA	1	1250	1250
☐ H2S & Safety Equipment				☐ Misc. Wireline			
☒ Water Tank	2	35	70	☐ CIBP or CIBR Size			
☐ Misc.				☐ Misc.			
☐ Winch Truck				☒ Misc.	2	450	900
☐ Transport / Vacuum				☒ Perforate AA			
☐ Misc.				☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1	100	100	☐ Misc.			
☐ Misc.				☐ Backhoe			
☐ MISCELLANEOUS:				☐ Misc.			
				☐ Welder			

Daily Total 7270

OFF Estimated Bid Estimated Bid

TIME STARTED
5:00 am

TIME STOPPED

8:00 pm

SAFETY MEETING TOPIC:

Wireline

Track Mileage # 7878

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Hold TGSME, opened well, put out tools
 7:00-7:30 Rill w/ tubing, no tag. Could not squeeze. Called Kerry @ OGD was instructed to spool 255s across perf.
 7:30-8:00 Mixed pump 255s, 33CF, 14.8" class 'C' cut from 1050-1100 RWD. Displaced w/ 4.8 bbls 9.5 Brine 8:00-12:00 WUC
 12:00-12:30 Rill, T/G @ 555' OOH. 12:30-1:00 RV Wireline, Rill and perf @ 650'. 1:00-1:30 Pumping (per/s)
 was instructed by OGD to spool from 700-460.
 1:30-2:00 Mixed pump 255s, 33CF, 14.8" class 'C' from 700-460 Displaced w/ 2.7 bbls 9.5 Brine. Shut back 7 stands.
 2:30-3:00 RV Wireline, Rill and perf @ 391'. OOH. Text perfs. 3:00-5:00 repaired coolant hose
 5:30-6:00 Took perfs pressure up to 1500, held for 15 minutes 6:30-7:00 Put up tools, shut in well
 7:00-8:00 Drive to well

REASON FOR ADDITIONAL CHARGES:

3:00-5:30 removed parts to access coolant hose, drove to El Paso to buy replacement

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Perry			12	3	15
Carlos Garcia			12	3	15
Christopher Lujan			12	3	15
Ricardo Gomez			12	3	15
Alfonso Lozano			12	3	15

Last ticket of Job: Y N

Job #

Rig # 116

Date 4.18.23

Customer Name

Customer AFE #

Customer PO #

Mailing Address

City

State

Zip

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

Well Depth:

Working Depth: ☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☒ OTHER**BILLING**

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	9	Hrs. @ 340	Per hr.	☐ Brine Water			
RIG & CREW OTK		Hrs. @	Per hr.	☐ Fresh Water			
SUPERVISOR	1	Hrs. @ 725	Per hr.	☐ Dispose			
TRAVEL TIME TK	2	Hrs. @ 250	Per hr.	☒ BOP	1	150	150
TRAVEL TIME OTK		Hrs. @	Per hr.	☒ Cement Unit	1	725	725
OEB	QTY.	RATE		Cement TK	115	20	2300
☐ Tongs				Cement OTK			
☐ Misc.				☐ Salt Gel			
☐ Misc. Casing Jack				☐ Calcium Chloride			
☒ Per Diem	5	150	750	☒ Wireline Setup	1	1250	1250
☐ H2S & Safety Equipment				☐ Misc. Wireline			
☒ Water Tank	2	35	70	☐ CIBP or CIBR Size			
☐ Misc.				☐ Misc.			
☐ Winch Truck				☐ Misc.			
☐ Transport / Vacuum				☒ Perforate	1	450	450
☐ Misc.				☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1	100	100	☐ Misc.			
☐ Misc.				☐ Backhoe			
☐ MISCELLANEOUS:				☐ Misc.			
				☐ Welder			

OFF Estimated Bid

Estimated Bid

Daily Total 9620

SAFETY MEETING TOPIC:

TIME STARTED

TIME STOPPED

Dry Policy

7:00 AM

6:00 PM

Took Well Log # 7575 158, 96.9

DESCRIPTION OF WORK:

4:30-6:00 Drive to Well. 6:00-7:00 Hold safety meeting. 7:00-8:00 Drive to location. 8:00-9:00 Hold TSSM, put out tools.
 9:00-10:00 mixed and pumped 2500s, 52°F, 12.8% class 'C' cut from 450'-210', displaced w/ 1.2 bbls 9.5% brine.
 10:00-10:30 RD Wireline, RIL 1' post @ 150'. RD Wireline. Test ports, bulk circulation, 0' PSI.
 10:30-12:00 mixed and pumped 900s, 118°F, 14.8% class 'C' cut from 150'-3'.
 12:00-12:30 Nipped down floor and BOP. Ripped down equipment.
 12:30-1:00 Tapped off well.
 4:00-5:00 Drive changes BOP handle and Red Pipe to new location.
 5:00-6:00 Drive to well.

REASON FOR ADDITIONAL CHARGES:

(Missing Safety meeting, Ripped returned flange to Doc's in increments)

PAYROLL SECTION

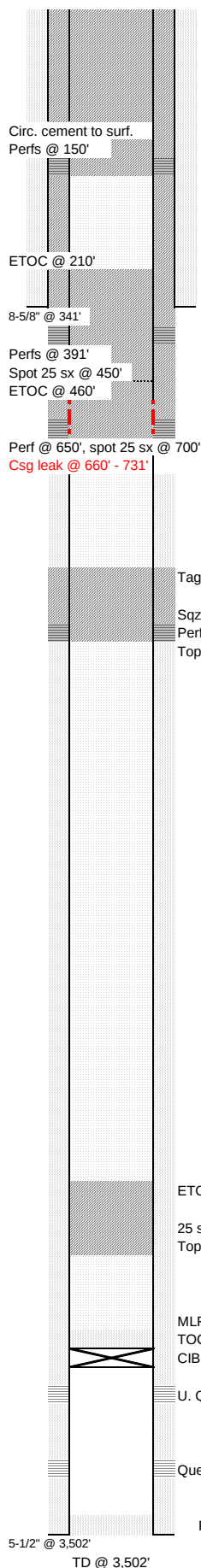
EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Perry			11	5	16
Carlos Escobar			11	2.5	13.5
Christian Lopez			11	2.5	13.5
Rosendo (Cruz)			11	2.5	13.5
Alfonso Lora			11	2.5	13.5

AAA Signature

Company Rep Signature

JR Oil Ltd.

Eaton B AC-1 #1

[illegible]

Updated: January 25, 2023 by Ian Petersen

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
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1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 221065

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 221065
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	6/7/2023