

<b>Well Name:</b> WBR FEDERAL	<b>Well Location:</b> T22S / R32E / SEC 13 / SENE /	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 01	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM58940	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002530137	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> OXY USA INCORPORATED

Accepted for Record Only **SUBJECT TO LIKE APPROVAL BY BLM**

X7 NMOCD 6/7/23

**Notice of Intent**

**Sundry ID:** 2687500

**Type of Submission:** Notice of Intent

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 08/16/2022

**Time Sundry Submitted:** 09:49

**Date proposed operation will begin:** 08/30/2022

**Procedure Description:** Proposed operations: • MIRU PU. Un-seat pump and POOH w/ Rods and Pump. • Un-seat TAC. POOH w/ 2 7/8" tbg. • PU 6 5/8" bit and scraper. RIH and CO to PBTD at ~ 10,100' • MIRU WL, RIH and perforate 1 new zone (8,012'-20' AND 8,039'-8,042'). • MU BHA (Packer and RBP). • RU Tubing testing company and RIH w/ BHA to hydro test tbg to 5000 psi. • RD Testing company, set BHA (RBP, Packer, Sub, SN) • RU acid company, acidize all stages. • Release Packer and RBP, POOH LD BHA. • RIH w/ tbg, TAC, Rods and pump. • Turn well to production.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

WBR\_FEDERAL\_001\_WBD\_Current\_Proposed\_20220927082647.pdf

Well Name: WBR FEDERAL

Well Location: T22S / R32E / SEC 13 / SENE /

County or Parish/State: LEA / NM

Well Number: 01

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM58940

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002530137

Well Status: Producing Oil Well

Operator: OXY USA INCORPORATED

### Conditions of Approval

#### Specialist Review

Workover\_or\_Vertical\_Deepen\_COA\_20221015155048.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RONI MATHEW

Signed on: SEP 27, 2022 08:26 AM

Name: OXY USA INCORPORATED

Title: REGULATORY SPECIALIST

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 215-7827

Email address: RONI\_MATHEW@OXY.COM

### Field

Representative Name: JIM WILSON

Street Address: 6001 DEAUVILLE BLVD.

City: MIDLAND

State: TX

Zip: 79710

Phone: (575)631-2442

Email address: JIM\_WILSON@OXY.COM

### BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 10/15/2022

Signature: Jonathon Shepard

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Workover/Deepening of a Well

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. Cement: Notify BLM if cement fails to circulate.
4. Subsequent Reporting: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1<sup>st</sup> through June 15<sup>th</sup> annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

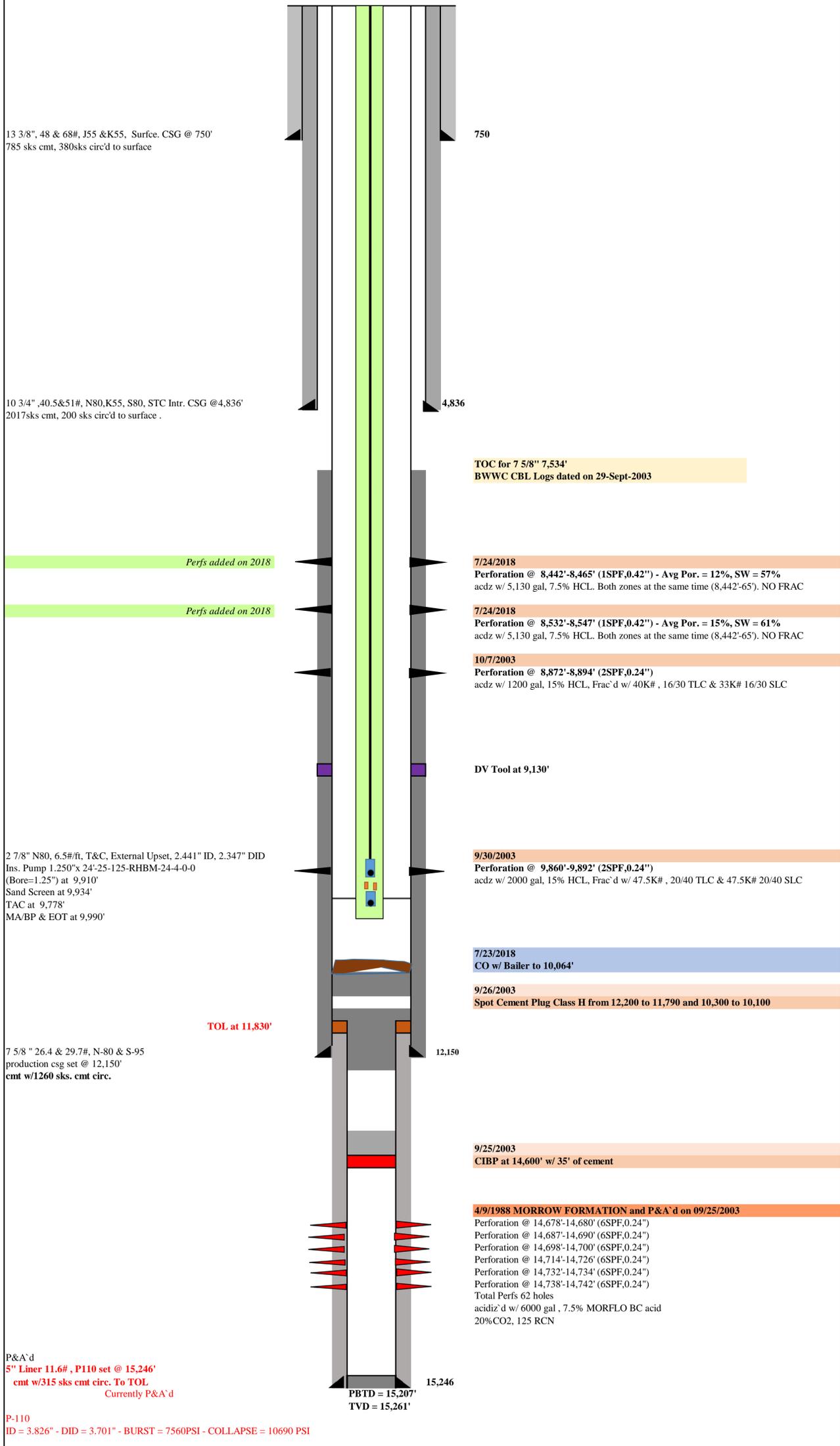


Oper.: OXY USA Inc

**WBR FEDERAL 001**

API # 300-25-30137  
Loc: 1980 FNL & 990 FEL , SEC 13, T22S, R32E, Unit: H  
County/State: Lea County, NM  
GL= 3,648' KB =3,778', GR = 3,650'

**Current WBD**



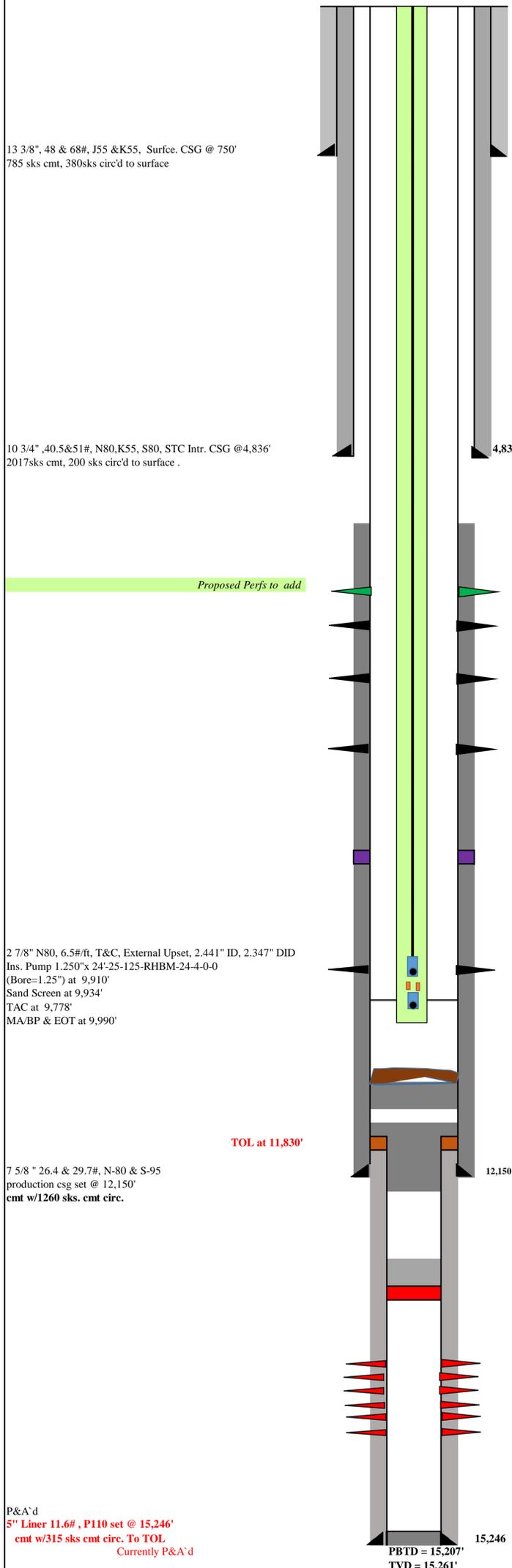


Oper.: OXY USA Inc

**WBR FEDERAL 001**

API # 300-25-30137  
Loc: 1980 FNL & 990 FEL , SEC 13, T22S, R32E, Unit: H  
County/State: Lea County, NM  
GL= 3,648' KB =3,778', GR = 3,650'

**Proposed WBD**



13 3/8", 48 & 68#, J55 & K55, Surfce. CSG @ 750'  
785 sks cmt, 380sks circ'd to surface

750

10 3/4", 40.5&51#, N80,K55, S80, STC Intr. CSG @4,836'  
2017sks cmt, 200 sks circ'd to surface .

4,836

**TOC for 7 5/8" 7,534'**  
BWWC CBL Logs dated on 29-Sept-2003

*Proposed Perfs to add*

8,012'-20' AND 8,039'-8,042'

**7/24/2018**  
Perforation @ 8,442'-8,465' (ISPF,0.42") - Avg Por. = 12%, SW = 57%  
acidz w/ 5,130 gal, 7.5% HCL. Both zones at the same time (8,442'-65'). NO FRAC

**7/24/2018**  
Perforation @ 8,532'-8,547' (ISPF,0.42") - Avg Por. = 15%, SW = 61%  
acidz w/ 5,130 gal, 7.5% HCL. Both zones at the same time (8,442'-65'). NO FRAC

**10/7/2003**  
Perforation @ 8,872'-8,894' (2SPF,0.24")  
acidz w/ 1200 gal, 15% HCL, Frac'd w/ 40K# , 16/30 TLC & 33K# 16/30 SLC

DV Tool at 9,130'

2 7/8" N80, 6.5#/ft, T&C. External Upset, 2.441" ID, 2.347" DID  
Ins. Pump 1.250"x 24'-25-125-RHBM-24-4-0-0  
(Bore=1.25") at 9,910'  
Sand Screen at 9,934'  
TAC at 9,778'  
MA/BP & EOT at 9,990'

**9/30/2003**  
Perforation @ 9,860'-9,892' (2SPF,0.24")  
acidz w/ 2000 gal, 15% HCL, Frac'd w/ 47.5K# , 20/40 TLC & 47.5K# 20/40 SLC

**7/23/2018**  
CO w/ Bailer to 10,064'

**9/26/2003**  
Spot Cement Plug Class H from 12,200 to 11,790 and 10,300 to 10,100

TOL at 11,830'

12,150

7 5/8 " 26.4 & 29.7#, N-80 & S-95  
production csg set @ 12,150'  
cmt w/1260 sks. cmt circ.

**9/25/2003**  
CIBP at 14,600' w/ 35' of cement

**4/9/1988 MORROW FORMATION and P&A'd on 09/25/2003**

Perforation @ 14,678'-14,680' (6SPF,0.24")  
Perforation @ 14,687'-14,690' (6SPF,0.24")  
Perforation @ 14,698'-14,700' (6SPF,0.24")  
Perforation @ 14,714'-14,726' (6SPF,0.24")  
Perforation @ 14,732'-14,734' (6SPF,0.24")  
Perforation @ 14,738'-14,742' (6SPF,0.24")  
Total Perfs 62 holes  
acidz'd w/ 6000 gal , 7.5% MORFLO BC acid  
20% CO2, 125 RCN

P&A'd  
**5" Liner 11.6# , P110 set @ 15,246'**  
cmt w/315 sks cmt circ. To TOL  
Currently P&A'd

15,246

PBTD = 15,207'  
TVD = 15,261'

P-110  
ID = 3.826" - DID = 3.701" - BURST = 7560PSI - COLLAPSE = 10690 PSI

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 151229

**CONDITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 151229
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Like approval from BLM	6/7/2023