Well Number: 1

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: GETTY 24 FED Well Location: T22S / R31E / SEC 24 / County or Parish/State: EDDY /

SWNE /

Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM25876 Unit or CA Name: Unit or CA Number:

US Well Number: 300152334800X1 Well Status: Abandoned Operator: CHEVRON USA

INCORPORATED

Subsequent Report

Sundry ID: 2731390

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/17/2023 Time Sundry Submitted: 08:41

Date Operation Actually Began: 04/27/2023

Actual Procedure: See attached plugging summary and As Plugged Wellbore Diagram.

SR Attachments

Actual Procedure

Reporting __EMC_Ops_Summary __External __GETTY __24 __FEDERAL_001 __2023_05_17_08.38.47_20 230517084111.pdf

As Plugged WBD 20230517084102.pdf

Received by OCD: Wan 2020 12 2511 5 PMD

Well Location: T22S / R31E / SEC 24 / SWNE /

County or Parish/State: EDDY /

Zip:

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

Page 2 of 5

Lease Number: NMNM25876

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152334800X1

Well Status: Abandoned

Operator: CHEVRON USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MARK TORRES Signed on: MAY 17, 2023 08:41 AM

Name: CHEVRON USA INCORPORATED

Title: Well Abandonment Engineer

Street Address: 6301 DEAUVILLE BLVD City: MIDLAND State: TX

Phone: (989) 264-2525

Email address: MARKTORRES@CHEVRON.COM

Field

Representative Name:

Street Address:

City: State:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927 BLM POC Email Address: jamos@blm.gov

Disposition Date: 05/26/2023 Disposition: Accepted

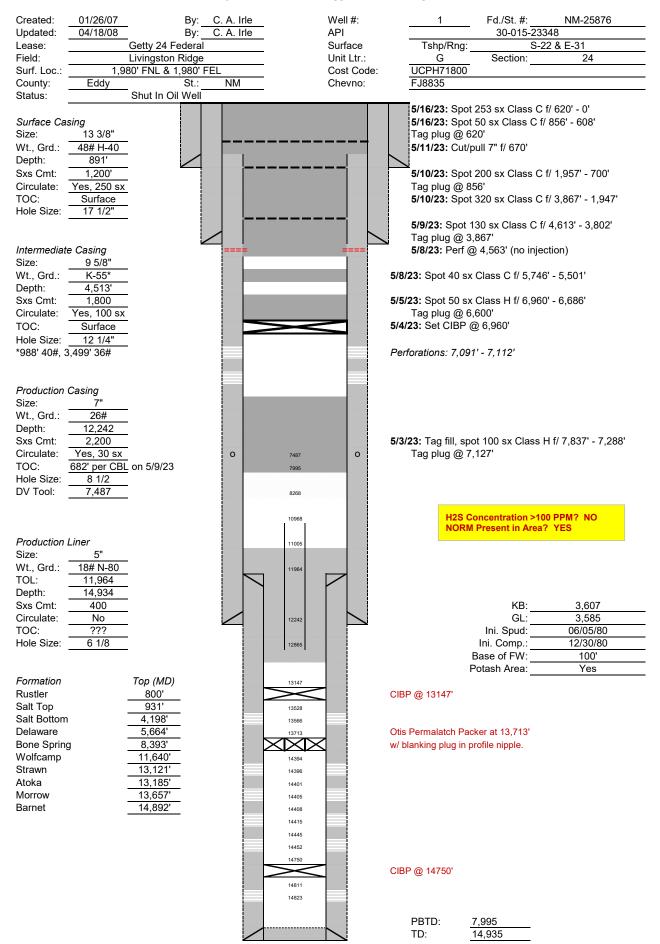
Signature: James A. Amos



EMC Ops Summary - External

		Field Name Livingston Ridge		Lease Getty '24' Federal	Area Del	ı aware Basi	n		
Business Unit Co		County/ Parish		Global Metrics Region		Surface UWI 3001523348			
Basic Well Data		Eddy		EMC US East	300	71023346			
Current RKB Elevation		Original RKB Ele	vation (ft)	Latitude (°)		gitude (°)			
3,607.00, <elvdttmstart> 3,</elvdttmstart>		3,607.00		32° 22' 43.392" N		103° 43' 43.896" W			
Phases	1 4.615	10.4	I Blood	Di0	T	(1)	D		
Actual Start Date	Actual Er		Phase 1	Phase 2	Time Log Hrs	8.00	Percent Problem Time (%)		
8/30/2023 07:00 8/27/2023 10:00	4/20/2023 12:		MOB	MOVEON		15.00			
1/29/2023 10:00			ABAN	TBGPULL		11.00	13.		
5/3/2023 16:00	5.5.25		ABAN	CMTPLUG		106.50			
0/3/2023 10.00						100.50			
Start Da	ate.	_	REST	FAC Summary					
3/30/2023		Review 19	SA check area noticed the	at power was not cut, SWA,	called electroian as	nd moved to	o next well		
/20/2023			· · · · · · · · · · · · · · · · · · ·	•					
4/20/2023		Review JSA, check well for pressure, production had 55 PSI, intermdiate had 60 PSI and had to be T'ed due to a plug on the well, surface had 0 PSI but was T'ed due to VR plug on well. install risers, hot bolt head, grade location remove flow line, and move wells.							
/27/2023		Review JSA, Road P&A Equipment from QQU#3Y to Getty 24 Fed 1							
1/28/2023		Review JSA, Wait on Wind, Unable to RU WSU Due to High Winds, Will RU in AM							
1/29/2023		Held saftey meeting. Rig up service unit. Stop work due to concerns on near by Fracking. Continue work pull and							
		release pump and lay down rods.							
5/1/2023		Review JSA, Check PSI, Cont. LD Production RODS, ND WH, NU BOP, Change Over Lift Equipment, Secure Well							
5/2/2023		Review JSA, LD Production TBG, PU work 2 7/8 Work String							
5/3/2023		Review JSA, Check PSI, Cont. PU Work String, Tag @ or above 11473, Unable to Tag 11473, Tagged Solid @ 7837, Updated BLM, Kieth Ilmaty with BLM OK'd Spot 100sx Class H 7837-7288, TOH Stand Back TBG, WOC Overnight							
5/4/2023		Review JSA, Check PSI, TIH Tag TOC @ 7127, TOH Stand Back TBG, RU WL Unit, RIH CIBP, Set CIBP @ 6991, TIH TAG CIBP, PSI Test CSG,							
5/5/2023		Review JSA, Check PSI, Load and Test CSG, Spot 50sx Class H, TOH TBG, WOC Overweekend							
5/8/2023		Review JSA, Perform Saftey Stand Down Per Wells WIT Request, Check PSI, TIH TBG, TAG TOC 6600, LD TBG t 5746, Spot 40sx Class C to 5501, TOH Stand Back TBG, RU WL, Perforate @ 4563, Est. Injection Rate, No Rate @ 600 PSI, Notifiy BLM, Will RUN CBL in AM and Spot Cement							
5/9/2023		Review JSA, Check PSI, Spot In WireLine For CBL, Run CBL from 4600-Surface, Good Cement from 4600-682, Updated Engineering, Kith Immaty with BLM ok Spot Cement from 4613-700, WOC and TAG, Spot 130sx Class C Cement From 4613-3802, WOC and TAG in AM							
5/10/2023		Review JSA, Check PSI, TIH TAG TOC @3867, Spot 320sx Class C Cement, LD to 1956, Reverse Out 25 BBLS 10lb Brine, Spot 200sx Class C Cement to 700 ft. LD TBG, TIH to 706, Reverse Out 15 BBLS 10 Brine. WOC Over Night							
5/11/2023		Review JSA, Check PSI, TIH TAG TOC @ 856, Notified Enineering, Will Spot Out Cement After CSG Cut and Pull, RU WL, RIH WL, Cut CSG @ 670, LD WL, Dig Out Cellar, Identify BOP Configuration to NU IN AM on 9 5/8 to LD 7" CSG.							
5/12/2023		Review JSA, Check PSI, Cont. Break Down Well Head Bolts							
5/13/2023		Review JSA, Check PSI, Cont. Break Down Well Head Bolts, Bolts Swap Complete, Unable To RU Crane to NU BOP due To High Winds and Storm. NU BOP in AM							
5/15/2023		Review JSA, Check PSI, ND Well Head, NU BOP, RU CSG CREW to pull 7" CSG, LD CSG, Swap Out BOP Rams, TIH 9 5/8 CSG Scrapper to 670, LD CSG Scrapper, Secure Well For CBL in AM							
5/16/2023		Renegade Upgraded	Reviewed JSA with crew. Checked pressure's 0 psi alls trings. All strings passed bubble test 0 gas readings. MIRU Renegade and run CBL in 9 5/8" casing 6700. Discussed results with engineer and Kieth Immaty with BLM. Upgraded cement across stub from 856-608 with 50 sx class Cas approved by BLM. WOC and tag required. WOC'd and tagged cement at620'. Spot 253sx class C f/ 620' t/ surface.						

Getty 24 Federal #1 As Plugged Wellbore Diagram



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 222836

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	222836
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 6/9/23. Well P&A'd 5/16/23	6/9/2023