

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-28905	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Todd "2" State	
8. Well Number	4
9. OGRID Number 4323	
10. Pool name or Wildcat Ingle Wells, Delaware	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>2</u> Township <u>24S</u> Range <u>31E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3524' KB (19' AGL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 6/5/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 6/9/23

Conditions of Approval (if any): [Signature]



# EMC Ops Summary - External

Well Name TODD '2' STATE 004	Field Name INGLE WELLS	Lease Todd '2' State	Area Delaware Basin		
Business Unit EMC	County/ Parish Eddy	Global Metrics Region EMC US East	Surface UWI 3001528905		
Basic Well Data					
Current RKB Elevation 3,524.00, 2/24/2014	Original RKB Elevation (ft) 3,524.00	Latitude (°) 32° 14' 39.696" N	Longitude (°) 103° 44' 30.192" W		
Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
		PREP	FAC		
5/22/2023 09:00	5/23/2023 08:45	MOB	MOVEON	9.50	
5/23/2023 08:45	5/24/2023 13:45	ABAN	TBGPULL	17.25	
5/24/2023 13:45	6/1/2023 12:45	ABAN	CMTPLUG	40.75	
		REST	FAC		
Start Date		Summary			
5/22/2023		Held safety meeting, Move from WTU 913 to the Todd 2 State 4 MI with equipment Stand by for beekeeper to remove bee's from pumping unit base.  NOTE: CONTACTED DAVID ALVARODO WITH NMOCD AND RECEIVED PERMISSION TO REMOVE BOTH RBP'S AND SET CIPB AT TOF WITHOUT ATTEMPTING TO FISH REMAINING TBG.			
5/23/2023		Held safety meeting, check pressure. R/U equipment N/D WH N/U BOP test BOP TIH latch onto RBP TOH laydown tools TIH latch onto RBP TOH to 3720'			
5/24/2023		Held safet meeting, checked pressure TOH with tools RUWL run GR to 6908' Set CIBP at 6908' Tested casing Run CBL TIH tag CIBP at 6908'			
5/25/2023		Held safety meeting, check pressure. Pump 70 sacks C cement at 6908'-6216' TOH WOC TAG TOC at 6186' TOH Pump 25 sacks C cement at 5451'-5210' TOH Pump 122 sacks C cement at 4600'-3400' TOH WOC			
5/26/2023		Held safety meeting, check pressure. TIH Tag TOC at 3682' TOH to 2693'			
5/30/2023		Held safety meeting, check pressure. TIH to 3682' Pump 30 sacks C cement at 3682'-3385' TOH RUWL Perf at 3350 RDWL CC Pump 580 sacks C cement at 3350'-1000 WOC			
5/31/2023		Held saftey meeting, check pressure. TIH tag TOC at 1000' TOH to 800' RUWL perf at 1000' unable to EIR perf at 950' unable to EIR TOH. Approved to run CBL stand by for wireine operator. Stand by for weather to pass.			
6/1/2023		Held safety meeting, check pressure. RUWL run CBL perforate at 620' RDWL TIH Pump 25 sacks C cement at 1000'-620' Sqz 85 sacks C cement at 620'-0' TOH ND BOP NU WH RD equipment			

## AS PLUGGED WELLBORE DIAGRAM

FIELD: Carlsbad East  
 LEASE/UNIT: Todd "2" State  
 WELL NO.: 4  
 COUNTY: Eddy ST: New Mexico  
 LOCATION: 1980' FSL & 660' FWL, Sec. 2, T-24S, R-31E

API NO.: 30-015-28905  
 CHEVNO:  
 PROD FORMATION:  
 STATUS: SI Oil Well

Spud Date: 5/27/1996  
 TD Date: 6/9/1996  
 Comp Date: 7/3/1996  
 GL: 3,505'  
 KB:

Base of Fresh Water: 400'

**R111P: Yes**

## Surface Casing

Size: 11-3/4"  
 Wt., Grd.: 42#  
 Depth: 452'  
 Sxs Cmt: 420 sx  
 Circulate: Yes  
 TOC: Surf  
 Hole Size: 14-3/4"

## Intermediate Casing

Size: 8-5/8"  
 Wt., Grd.: 24#  
 Depth: 4,398'  
 Sxs Cmt: 1470 sx  
 Circulate: Yes, 110 sx  
 TOC: Surf  
 Hole Size: 11"

## Production Casing

Size: 5-1/2"  
 Wt., Grd.: 15.5#  
 Depth: 8,525'  
 DV Tool: 6,404'  
 Sxs Cmt: 1470 sx  
 Circulate: No  
 TOC: 3,350' - CBL  
 Hole Size: 7-7/8"

6/1/23: Perf @ 650'; spot 25 sx Class C f/ 1,000' - 620', squeeze 85 sx Class C f/ 650' - 0'

TOC in annulus @ 650' per CBL on 5/31

5/31/23: Perf @ 1,000' & 950', no injection - perform CBL

5/30/23: Perf @ 3,350'; circulate 580 sx Class C f/ 3,350' - 1000'  
 Tag cmt @ 1,000'; perform CBL on csg, TOC in annulus @ 650'

TOC @ 3,350' per CBL on 5/24

5/30/23: Spot 30 sx Class C f/ 3,682' - 3,385'

5/25/23: Spot 120 sx Class C f/ 4,600' - 3,400'; tag plug @ 3,682'

5/25/23: Spot 25 sx Class C f/ 5,451' - 5,210'

= DV Tool @ 6,404'

5/25/23: Spot 70 sx Class C f/ 6,908' - 6,216'; tag plug @ 6,186'

5/24/23: Set CIBP @ 6,908'; perform CBL on prod. Csg

Perf Record:

3 holes: 7,004' - 7,010' (9/28/1996)

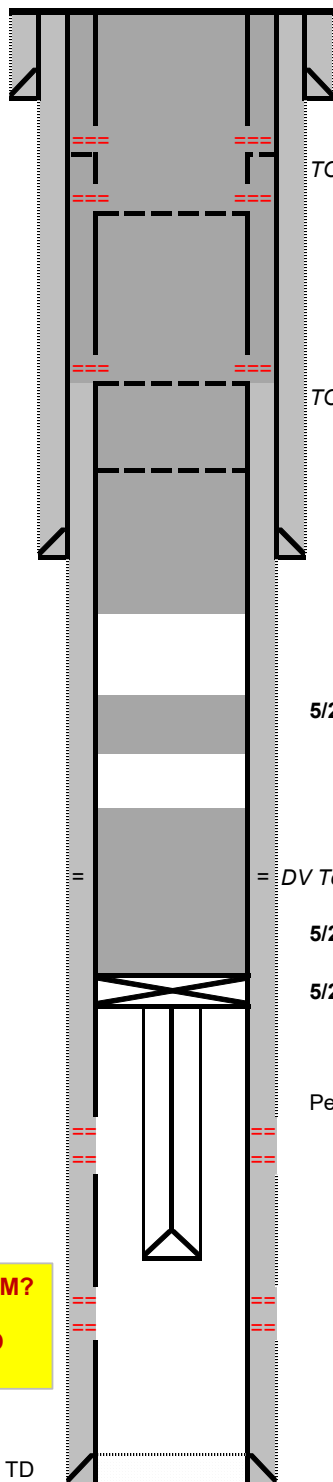
36 Holes: 7,062' - 7,080' (9/28/1996)

40 holes: 8,240' - 8,260' (6/25/1996)

Formation	Top (MD)
Rustler	777'
Top of Salt	1,100'
Base of Salt	4,490'
Lamar	4,490'
Bell Canyon	4,537'
Cherry Canyon	5,400'
Brushy Canyon	6,639'
Bone Spring	8,328'

**H2S Concentration >100 PPM?**  
**NO**  
**NORM Present in Area? NO**

8,525' TD



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 223915

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 223915
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	6/9/2023