

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|--|----|
| WELL API NO. 30-015-32416 | |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name Todd "2" State | |
| 8. Well Number | 12 |
| 9. OGRID Number 4323 | |
| 10. Pool name or Wildcat Ingle Wells, Delaware | |
| 4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>2</u> Township <u>24S</u> Range <u>31E</u> NMPM County <u>Eddy</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3,481' GR</u> | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 6/5/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 6/9/23

Conditions of Approval (if any): [Signature]



EMC Ops Summary - External

| | | | |
|---------------------------------|---------------------------|--------------------------------------|---------------------------|
| Well Name TODD '2' STATE 012 | Field Name INGLE WELLS | Lease Todd '2' State | Area Delaware Basin |
| Business Unit EMC | County/ Parish Eddy | Global Metrics Region EMC US East | Surface UWI 3001532416 |

| | | | |
|-----------------------|---|----------------------------------|----------------------------------|
| Basic Well Data | | | |
| Current RKB Elevation | Original RKB Elevation (ft) 3,493.00 | Latitude (°) 32° 14' 40.02" N | Longitude (°) 103° 45' 0.9" W |

| | | | | | |
|-------------------|-----------------|---------|---------|-------------------|--------------------------|
| Phases | | | | | |
| Actual Start Date | Actual End Date | Phase 1 | Phase 2 | Time Log Hrs (hr) | Percent Problem Time (%) |
| 5/10/2023 07:00 | 5/10/2023 12:00 | PREP | FAC | 5.00 | |
| 5/17/2023 12:00 | 5/17/2023 14:00 | MOB | MOVEON | 2.00 | |
| 5/17/2023 14:00 | 5/23/2023 16:00 | ABAN | TBGPULL | 53.00 | |
| 5/23/2023 16:00 | | ABAN | CMTPLUG | 81.50 | 1.23 |
| | | REST | FAC | | |

| | |
|------------|--|
| Start Date | Summary |
| 5/10/2023 | Review JSA, check well for pressure, production had 900 PSI with one bad risers, intermediate had 10 PSI and surface had 0 PSI. Crew installed new risers, hot blt head, graded location and remove flow line. |
| 5/17/2023 | Review JSA, Unit Move , RU WSU , Flow Back PSI, |
| 5/18/2023 | Review JSA, Check PSI, LD Production RODS, NU BOP |
| 5/19/2023 | Review JSA, Check PSI, RU WL, RIH WL, Perforate TBG @ 7970, ND WH, NU BOP |
| 5/20/2023 | Review JSA, Check PSI, Kill Well, TOH Stand Back TBG, WireLine Not Available Till Later in Afternoon, Shut Down Operations at Noon, Will Set CIBP Monday Morning |
| 5/22/2023 | Review JSA, Check PSI, Kill Well, RIH CIBP to 8018, POH WL, Load Hole, Update Engineering, Set Secound CIBP @ 8078, Unable To Set Secound CIBP due to Bad Weather, Attempt Set in AM |
| 5/23/2023 | Review JSA, Check PSI, RIH w/ CIBP, Set CIBP @ 7945, POH WL, TIH Tag CIBP, Circulate 50 bbls Fresh, Spot 50sx Class C Cement, TOH Stand Back 60 Joints, WOC Tag In AM |
| 5/24/2023 | Review JSA, Check PSI, Load Hole and Test CMT Plug, TIG Tag TOC, Tag TOC @ 7362, Update OCD and CVX Engineering, OCD Ok to Perforate @6586, Spot Cement From 7362-5424, Reverse Out @ 5424, WOC and TAG in AM |
| 5/25/2023 | Review JSA, Check PSI, TIH Tag TOC @ 6988, Attempt to Catch Circulation, Pump 100 bbls Fresh, Circulation Lost once Pump Shut Down, Update Engineering, OCD Approved Spot 150sx Class C, 6988-5424, Reverse Out @ 5424, WOC and TAG |
| 5/26/2023 | Review JSA, Check PSI, PSI Test CMT Plug to 500 PSI, Test Good, TIH Tag TOC @ 5678, LD TBG to 5024, Perforate @ 5404, Establish Injection Rate, No Rate, Shut In Over Weekend With 1200 PSI |
| 5/30/2023 | Review JSA, Check PSI, Attempt Injection Rate, No Rate, Proceed to TIH Spot 55sx Class C Cement 5678'-5150', WOC TAG, LD TBG to 4000', RU WL, RIH WL, TAG TOC @ 5098', Perforate @ 4526', Est. Inj. Rate |
| 5/31/2023 | Review JSA, Check PSI, Spot 130sx Class C Cement 5098-3780, LD TBG to 3750, Reverse out x2 TBG Capacity, WOC and TAG, TOH Standing Back TBG, Prep for CBL |
| 6/1/2023 | Review JSA, Check PSI, Tag TOC 3,778', Perform CBL, Perf and est circulation. RIH with tubing. Perform packer-less squeeze. SNFN. |
| 6/2/2023 | Checked pressure's and bubble tested all strings tested good. Load and test cement plug 1000 psi 15 min tested good. TIH tagged cement at 2894'. Discused tag with NMOCD tag was approved. RIH with 5 TP shots perforated at 2892'. Pressured up to 1000 psi slow bleed off. Reperforate at 2892'. Established circulaiton to surface through intermediate 3.5 BPM at 500 psi. Shut down due to weather tornado watch in area. |
| 6/3/2023 | Checked pressure's 0 psi all strings. All strings passed bubble test 0 gas readings. Squeezed 445 sx class C f/ 2892' t/ 1000'. WOC'd. Bubble tested all strings tested good. Pressure test cement plug 1000 psi 15 min tested good. TIH tagged cement at 941'. Perfoate at 940'. Established circulation to surface 1.5 BPM at 1000 psi. N/D BOPE, N/U WH. Squeezed 265 sx class C f/ 940' t/ surface. |

AS PLUGGED WELLBORE DIAGRAM

FIELD: Carlsbad East
 LEASE/UNIT: Todd "2" State
 WELL NO.: 12
 COUNTY: Eddy ST: New Mexico
 LOCATION: 1980' FSL & 1980' FWL, Sec. 2, T-24S, R-31E

API NO.: 30-015-32416
 CHEVNO:
 PROD FORMATION:
 STATUS: SI Oil Well

Spud Date: 10/22/2002
 TD Date: 11/9/2002
 Comp Date: 11/21/2002
 GL: 3,526'
 KB:

Base of Fresh Water: 400'

R11P/SOPA: No/Yes

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 48#
 Depth: 670'
 Sxs Cmt: 560 sx
 Circulate: Yes, 187 sx
 TOC: Surf
 Hole Size: 17-1/2"

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 32#
 Depth: 4,445'
 Sxs Cmt: 1150 sx
 Circulate: Yes, 150 sx
 TOC: Surf
 Hole Size: 11"

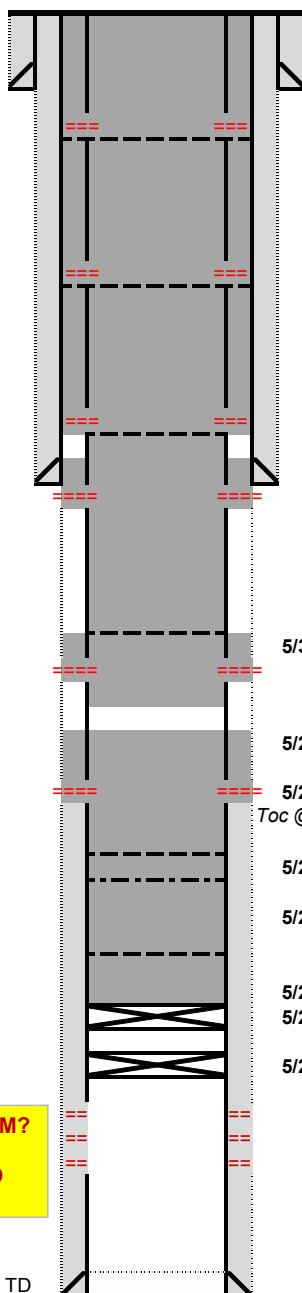
Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#
 Depth: 8,383'
 DV Tool: N/A
 Sxs Cmt: 900 sx
 Circulate: No
 TOC: 6,686' via CBL
 Hole Size: 7-7/8"

| Formation | Top (MD) |
|---------------|----------|
| Rustler | 730' |
| Top of Salt | 1,070' |
| Base of Salt | 4,425' |
| Lamar | 4,425' |
| Bell Canyon | 4,476' |
| Cherry Canyon | 5,354' |
| Brushy Canyon | 6,580' |
| Bone Spring | 8,277' |

H2S Concentration >100 PPM?
NO
NORM Present in Area? NO

8,375' TD



6/3/23: Perf @ 940'; squeeze 265 sx Class C f/ 941' - 0'

6/3/23: Perf @ 2,892'; squeeze 445 sx Class C f/ 2,892' - 1,000'
 Tag plug @ 941'

6/1/23: Perf @ 3,770'; squeeze 180 sx Class C, tag @ 2,894'

5/31/23: Perf @ 4,526'; spot 130 sx Class C f/ 5,098' - 3,780'
 Tag plug @ 3,778'

5/30/23: Perf @ 5,404'; spot 50 sx Class C f/ 5,678' - 5,150'
 Tag plug @ 5,098'

5/25/23: Spot 150 sx Class C f/ 6,876' - 5,424'; tag @ 5,678'

5/24/23: Perf @ 6,586'
 Toc @ 6,686' via CBL

5/25/23: Spot 150 sx Class C f/ 6,988' - 5,424'; tag @ 6,876'

5/24/23: Spot 190 sx Class C f/ 7,362' - 5,436'; tag @ 6,988'

5/23/23: Spot 50 sx Class C f/ 7,945' - 7,439'; tag @ 7,362'
 5/23/23: Set second CIBP @ 7,945'

5/22/23: Set CIBP @ 8,018'; unable to fill well or pressure test

2 SPF: 8,120' - 8,140' (11/12/2002)
 2 SPF: 8,176' - 8,186' (11/12/2002)
 2 SPF: 8,209' - 8,219' (11/12/2002)

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CONDITIONS

Action 223918

CONDITIONS

| | |
|--|--|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 223918 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|-----------|----------------|
| john.harrison | None | 6/9/2023 |