

Submit a Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03806	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	
8. Well Number	33
9. OGRID Number 241333	
10. Pool name or Wildcat [40660] Lovington, Paddock	
4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>430</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3831	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **INJECTION**

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
6301 Deauville BLVD, Midland TX 79706

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ **P AND A** ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE Engineer DATE 6/2/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 6/9/23

Conditions of Approval (if any): [Signature]

As Plugged Wellbore Diagram

Created: 04/19/19 By: _____
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington
 Surf. Loc.: 1650 FSL & 430 FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

Well #: 33 St. Lse: _____
 API: 30-025-03806
 Unit Ltr.: I Section: 36
 TSHP/Rng: 16S-36E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Buckeye, NM
 Chevno: FA4953

Surface Casing

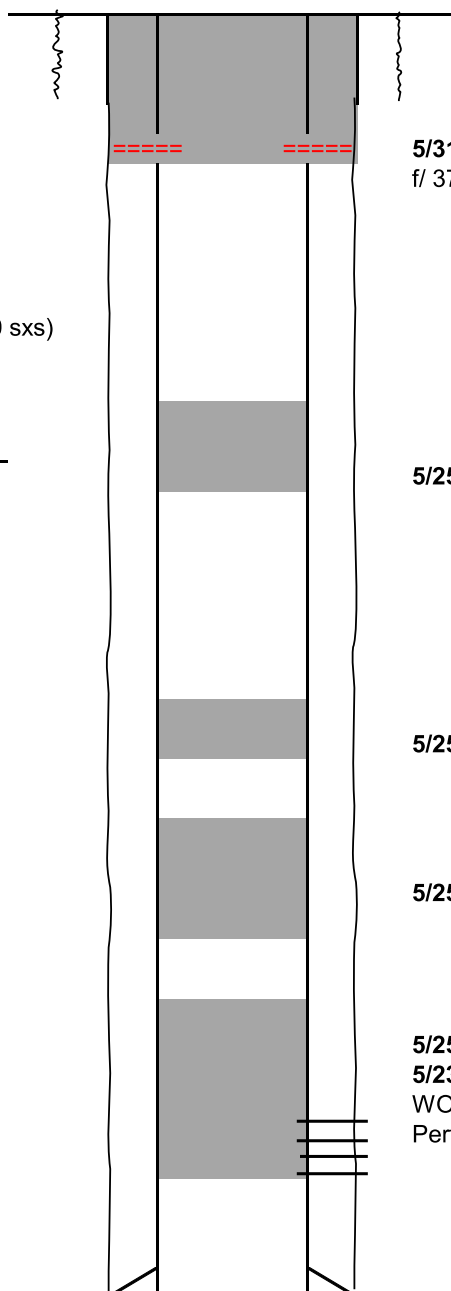
Size: 8-5/8"
 Wt., Grd.: 32#
 Depth: 324'
 Sxs Cmt: 250
 Circulate: Yes
 TOC: Surface
 Hole Size: 11"

DV Tool @ 1779' (100 sxs)

Production Casing

Size: 7"
 Wt., Grd.: 23#
 Depth: 6149'
 Sxs Cmt: 400
 Circulate: No
 TOC: 1450, Calc
 Hole Size: 7-7/8"

189 Jts of 2-3/8" IPC Inj Tbg
 5-1/2" PKR set @ 5933'



5/31/23: Perf @ 374', circulate 175 sx Class C
 f/ 374' - 0'

KB: _____
 DF: 3,833
 GL: _____
 Ini. Spud: 11/17/54
 Ini. Comp.: 12/17/54

5/25/23: Spot 42 sx Class C f/ 2,128' - 1,878'
 Tag plug @ 1,889'

5/25/23: Spot 26 sx Class C f/ 3,896' - 3,746'

5/25/23: Spot 54 sx Class C f/ 4,566' - 4,244'

5/25/23: Spot 26 sx Class C f/ 5,933' - 5,783'
 5/23/23: Squeeze 25 sx Class C below packer
 WOC, release packer & TOH
 Perfs: 6040' - 6140'

PBTD(est.): 6,148
 TVD: 6,150



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 033	Field Name Lovington	Lease Lovington Paddock Unit	Area Central Permian
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503806

Basic Well Data			
Current RKB Elevation 3,839.00, 5/24/2023	Original RKB Elevation (ft) 3,839.00	Latitude (°) 32° 52' 32.52" N	Longitude (°) 103° 18' 0.72" W

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
10/10/2022 07:00	10/10/2022 12:00	PREP	FAC	5.00	
5/20/2023 06:30	5/20/2023 11:15	MOB	MOVEON	4.75	
5/20/2023 11:15	5/23/2023 12:45	ABAN	TBGPULL	20.25	2.47
5/23/2023 12:45	5/23/2023 15:30	ABAN	CMTPLUG	2.75	
5/23/2023 15:30	5/24/2023 15:30	ABAN	TBGPULL	11.75	
5/24/2023 15:30	5/31/2023 10:45	ABAN	CMTPLUG	36.00	5.56
		REST	FAC		

Start Date	Summary
10/10/2022	Review JSA, check well for pressure, production had 50 PSI and surface had 10 PSI. Crew exposed risers and installed new risers on production and surface, back filled excavation, hot bolted head, graded location and removed flow line.
5/20/2023	Pre-trip and road P&A equipment from Sotol Federal 003 to LPU 33. Locate well inside refinery perimeter, spot small equipment on location and set frac tanks on nearby location, unable to move heavy equipment on location due to obstructions in access points.
5/22/2023	Move in and R/U heavy equipment, R/U well service unit.
5/23/2023	Unload BOP and drip pan, check pressures and bleed down to pit, pressure test production csg-passed, sqz 25sx of cement and displace to 5940', WOC, N/D wellhead and N/U BOP and drip pan, pressure test BOP low and high-passed.
5/24/2023	Release 7" pkr and L/D 188 jts of 2 3/8" IPC tbg, RIH with 66 jts of 2 7/8" tbg to 2153'.
5/25/2023	RIH with 2 7/8" tbg and tag cement at 5933', spot 26sx cement 5933'-5783', L/D tbg, spot 54sx of cement 4566'-4243', L/D tbg, spot 26sx cement 3896'-3746', L/D tbg, spot 42 sx of cement 2128'-1878', Stand back all tbg and load csg with 5 bbls brine.
5/26/2023	Bubble test surface and production csg strings-both passed. stand by for wireline unit, perf 6 TP shots at 374', R/U pump and establish circulation at 0.5 bpm at 1200 psi. TIH, tag cement at 1,889'.
5/30/2023	RIH with tbg and tag cement at 1889', spot 60 bbls brine with salt gel to 374', L/D all tbg, contact Mark Torres about re-perforating for a better rate, perf 6 DP shots at 374', establish circulation of 3.3 bpm at 850 psi, shut down for lightning, N/D BOP sand drip pan, N/U wellhead flange.
5/31/2023	R/U pump and circulate 175sx of class C cement from 374'-0', R/D P&A equipment.

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CONDITIONS

Action 223157

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 223157
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	6/9/2023