Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: TANK FEDERAL Well Location: T18S / R32E / SEC 1 / County or Parish/State: LEA /

NWSW /

V /

Well Number: 01 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM63365 Unit or CA Name: Unit or CA Number:

US Well Number: 300252988800S1 Well Status: Producing Oil Well Operator: MATADOR

PRODUCTION COMPANY

For record only Like approval from BLM KF NMOCD 6/9/23

Notice of Intent

Sundry ID: 2719947

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/09/2023 Time Sundry Submitted: 11:30

Date proposed operation will begin: 04/01/2023

Procedure Description: BLM Bond No.: NMB001079 Surety Bond No.: RLB0015172 Matador is requesting to plug and abandon the Tank 1 Federal #001, per the required BLM COAs, following the procedure below: • Notify BLM 24 hrs before MIRU. • Safety mtg, MIRU, check pressures, ND wellhead, NU BOPs & POOH w/ rods & tbg. • RIH & Set CIBP at 8,300'; Pressure test csg to 500 psi for 30 minutes; Circulate and displace hole w/ MLF. • Spot 25 sks CI H cmt on CIBP; WOC & Tag. (Isolate open perforations) • Spot 115 sk balanced plug CI C cmt at 7,260'; WOC & Tag. (Bone Spring & DV tool) • Spot 115 sk balanced plug CI C cmt at 5,600'. (Delaware & Grayburg) • Spot 25 sk balanced plug CI C cmt at 3,300'. (7 Rivers & Production casing TOC) • Perf @ 2,900' & Sqz 50 sks CI C cmt. WOC & Tag. (Intermediate Shoe & Yates) • Perf @ 465' & Sqz CI C cmt to surface on all strings. (Surface Shoe) • Cut off wellhead and ensure cmt to surface on all csg strings. • Install dry hole marker per BLM/NMOCD specifications. *Current and proposed wellbore diagrams attached **Mud laden fluid (MLF) mixed at 25sx/100 bbls water will be spotted between each plug.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Tank_1_Federal__001_Planned_PA_WBD_20230309110400.pdf

Tank_1_Federal__001_Current_WBD_20230309110359.pdf

eceived by OCD: 6/9/2023 9:12:39 AM
Well Name: TANK FEDERAL

Well Location: T18S / R32E / SEC 1 /

NWSW /

County or Parish/State: LEA/ 2 of

Well Number: 01

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM63365

Unit or CA Name:

Unit or CA Number:

US Well Number: 300252988800S1

Well Status: Producing Oil Well

Operator: MATADOR PRODUCTION COMPANY

Conditions of Approval

Specialist Review

TANK_FEDERAL_1__2719947___COA_AND_PROCEDURE_20230501164632.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICKY FITZGERALD Signed on: MAR 09, 2023 11:02 AM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Consultant

Street Address: 5400 LBJ FREEWAY STE 1500

City: DALLAS State: TX

Phone: (972) 371-5448

Email address: nicky.fitzgerald@matadorresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Phone: 5759884722

Disposition: Approved

Signature: KEITH IMMATTY

BLM POC Title: ENGINEER

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition Date: 05/01/2023

Page 2 of 2

Matador is requesting to plug and abandon the Tank 1 Federal #001, per the required BLM COAs, following the procedure below:

- Notify BLM 24 hrs before MIRU.
- Safety mtg, MIRU, check pressures, ND wellhead, NU BOPs & POOH w/ rods & tbg.
- RIH & Set CIBP at 8,300'; Pressure test csg to 500 psi for 30 minutes; Circulate and displace hole w/ MLF.
- Spot 25 sks Cl H cmt on CIBP; WOC & Tag. (Isolate open perforations)
- Spot 115 sk balanced plug Cl C cmt at 7,260'; WOC & Tag 6105' or higher. (Bone Spring & DV tool)
- Spot 115 sk balanced plug Cl C cmt at 5,600'. (Delaware & Grayburg)
- Spot 25 sk balanced plug Cl C cmt at 3,300'. (7 Rivers & Production casing TOC)
- Perf @ 2,900' & Sqz 50 sks Cl C cmt. WOC & Tag. Verify **2723' or higher** (Intermediate Shoe & Yates)
- TOS: Perf and sqz 25sx Class C. 1540-1425'. Tag and verify
- Perf @ 465' & Sqz Cl C cmt to surface on all strings. (Surface Shoe)
- Cut off wellhead and ensure cmt to surface on all csg strings.
- Install dry hole marker per BLM/NMOCD specifications.

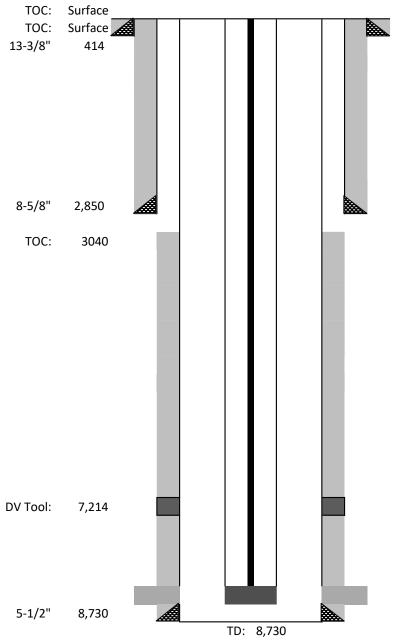
^{*}Current and proposed wellbore diagrams attached

^{**}Mud laden fluid (MLF) mixed at 25sx/100 bbls water will be spotted between each plug.

Received by OCD: 6/9/2023 9:12:39 AM

Tank 1 Federal #1 1650' FSL & 990' FWL Sec. 1-T18S-R32E Lea County, NM API: 30-025-29888 CURRENT WELLBORE SCHEMATIC

Spudded: 12/3/87



1/23/1988 Bone Spring perfs (8,377'-8,406') 1/8/1988 Bone Spring perfs (8,432'-8,462') 1/3/1988 Bone Spring perfs (8,530'-8,532')

PBTD: 8,684'

	Casing Ir	Casing Information				
	Hole Size	Casing Size	Туре	Weight (lb/ft)	Joints	Depth Set
Surface	17-1/2"	13-3/8"	J-55	54.5#	10	414
Intermediate	11"	8-5/8"	J-55	24#, 32#	68	2,850
Production	7-7/8"	5-1/2"	J-55	17#	209	8,730
DV Tool	•	•				7,214
SH Joint						4,000

	Cementing Record		
	Туре	TOC	Date Run
Surface	425 sks Cl C	Surface	12/3/1987
Intermediate	1100 sks x 200 sks Cl C	Surface	12/7/1987
Production 1st	175 sks x 150 sks SSI	3040	12/24/1987
Production 2nd	1200 sks x 100 sks Cl H	DV Tool	12/24/1987

	Tubing Information	
Item	Notes	Depth
Tubing	(254) 2-3/8" tubing	
Tubing Anchor	TA	8,243'
Tubing	(10) 2-3/8" tubing	
Seating Nipple	SN	8,570'
Sand Screen	SND SCRN	
Bull Plug	2-3/8" BP	8,595'
Plug Back Depth	PBTD	8,684'

Geologic Markers					
Rustler	1,327				
Yates	2,802				
7 Rivers	3,242				
Penrose	4,257				
Grayburg	4,548				
Delaware	5,544				
Bone Spring	6,218				

	Rod String Information		
Item	Notes		
Pony Rod	4' Pony Rods		
Rod	(114) 7/8" Rods		
Rod	(206) 3/4" Rods		
Rod (21) 7/8" Rods			
Pump 2" x 1.25" x 24' W/BOC			

	Perforation Information	
Date	Formation	Depth
1/23/1988	Bone Spring perfs	(8,377'-8,406')
1/8/1988	Bone Spring perfs	(8,432'-8,462')
1/3/1988	Bone Spring perfs	(8,530'-8,532')

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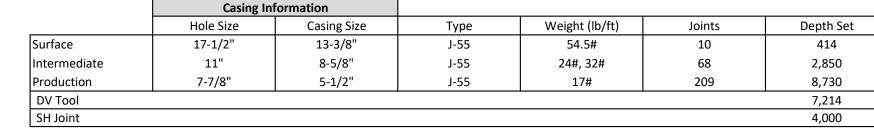
Received by OCD: 6/9/2023 9:12:39 AM Page 5 of 11

Tank 1 Federal #1 1650' FSL & 990' FWL Sec. 1-T18S-R32E Lea County, NM

TD: 8,730 PBTD: 8,684'

8,730

5-1/2"



TOC

Surface

Surface

3040

DV Tool

Date Run

12/3/1987

12/7/1987

12/24/1987

12/24/1987

Rustler

Yates

7 Rivers

Penrose

Grayburg

Delaware

Bone Spring

Geologic Markers

1,327

2,802

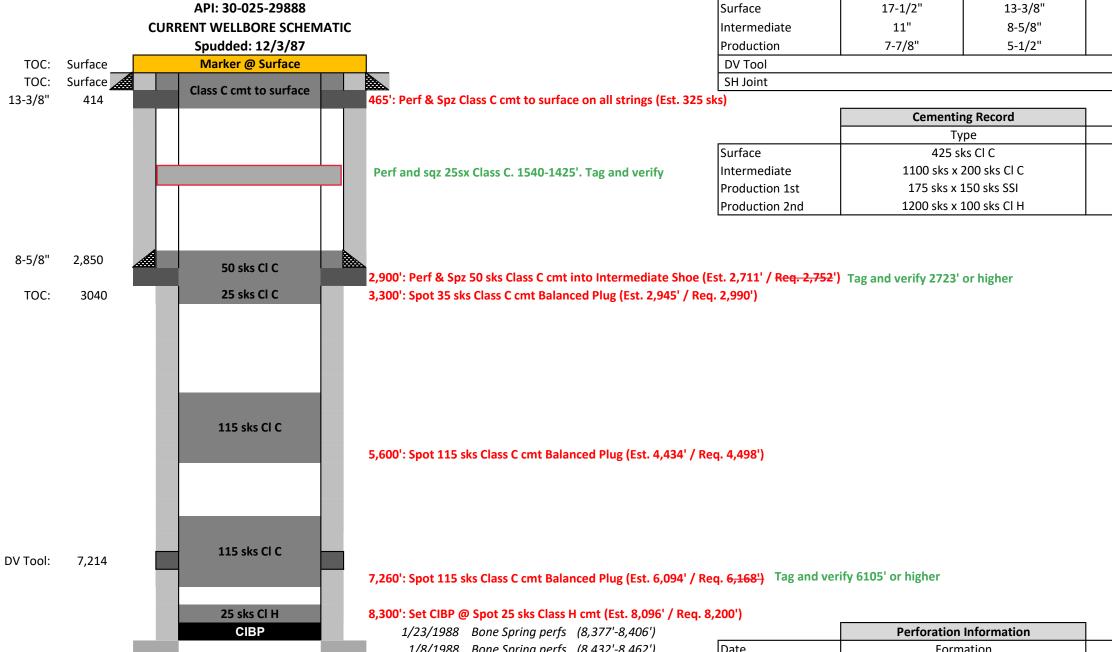
3,242

4,257

4,548

5,544

6,218



1/8/1988 Bone Spring perfs (8,432'-8,462') 1/3/1988 Bone Spring perfs (8,530'-8,532')

	Perforation Information	
Date	Formation	Depth
1/23/1988	Bone Spring perfs	(8,377'-8,406')
1/8/1988	Bone Spring perfs	(8,432'-8,462')
1/3/1988	Bone Spring perfs	(8,530'-8,532')

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Sundry ID 2719947

Outlai y ID	Sullary ID 27 19947						
Plug Type	Тор	Bottom	Length	Tag	Sacks	Notes	
				Verify			
				circulated			
Surface Plug	0.00	465.00	465.00	to surface	325.00	Same as below plug	
				WOC and			
Shoe Plug	359.86	464.00	104.14	Tag	325.00	Perf and sqz	
				WOC and			
Top of Salt @ 1490	1425.10	1540.00	114.90	Tag	25.00	Perf and sqz	
				WOC and			
Yates @ 2802	2723.98	2852.00	128.02	Tag	50.00	Same as below plug	
				WOC and			
Shoe Plug	2771.50	2900.00	128.50	Tag	50.00	Perf and sqz	
	TOC 305	0' Perf and	sqz above p	lugs			
Delaware @ 5544	5438.56	5594.00	155.44		115.00		
				WOC and			
Bonesprings @ 6218	6105.82	6268.00	162.18	Tag	115.00		
				WOC and			
DV tool plug	7091.86	7264.00	172.14	Tag	115.00		
				Verify			
				CIBP		Leak test 500psi,	
CIBP Plug	8265.00	8300.00	35.00	depth	25.00	30mins	

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C<7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Critical, High Cave Karst: Cave Karst depth to surface

R111P: Solid plug in all annuli - 50' from bottom of salt to surface.

Class C: 1.32 ft^3/sx Class H: 1.06 ft^3/sx

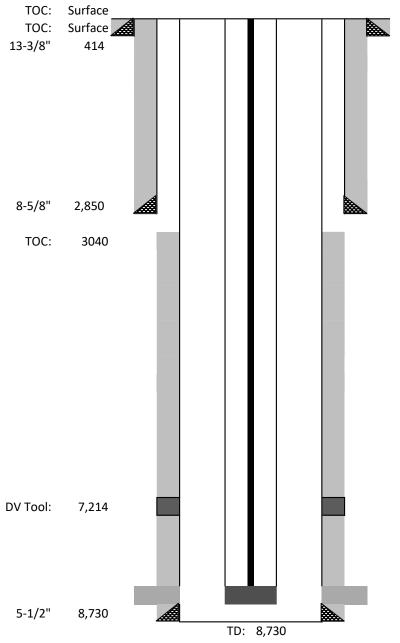
Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	Low		500.00
Shoe @	414.00		
Shoe @	2850.00		
Shoe @	8730.00		
Perforatons Top @	8432.00	Perforations	8462.00
DV Tool @	7214.00	CIBP @	8300.00

Page 8 of 11 Received by OCD: 6/9/2023 9:12:39 AM

Tank 1 Federal #1 1650' FSL & 990' FWL Sec. 1-T18S-R32E Lea County, NM API: 30-025-29888

CURRENT WELLBORE SCHEMATIC Spudded: 12/3/87



1/23/1988 Bone Spring perfs (8,377'-8,406') 1/8/1988 Bone Spring perfs (8,432'-8,462') 1/3/1988 Bone Spring perfs (8,530'-8,532')

PBTD: 8,684'

	Casing In	Casing Information				
	Hole Size	Casing Size	Туре	Weight (lb/ft)	Joints	Depth Set
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Yates	2,802	
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Penrose	4,257	
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Bone Spring	6,218	

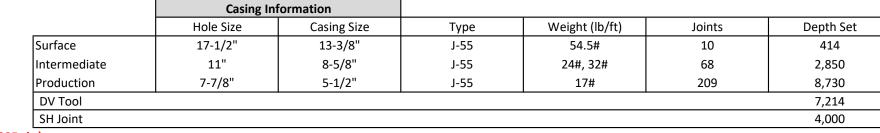
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Item	Notes
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Rod	(114) 7/8" Rods
Rod	(206) 3/4" Rods
Rod	(21) 7/8" Rods
Pump	2" x 1.25" x 24' W/BOC

	Perforation Information	
Date	Formation	Depth
1/23/1988	Bone Spring perfs	(8,377'-8,406')
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TD: 8,730 PBTD: 8,684'



TOC

Surface

Surface

3040

DV Tool

Date Run

12/3/1987

12/7/1987

12/24/1987

12/24/1987

Rustler

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7 Rivers

Penrose

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Bone Spring

Geologic Markers

1,327

2,802

3,242

4,257

4,548

5,544

6,218

Spudded: 12/3/87 Production DV Tool Surface Surface Surface Surface SH Joint SH J			CURR	ENT WELLBORE SCHEN	IATIC		Intermediate	
TOC: Surface 13-3/8" 414 Class C cmt to surface 465': Perf & Spz Class C cmt to surface on all strings (Est. 325 sks)				Spudded: 12/3/87			Production	
13-3/8" 414 465': Perf & Spz Class C cmt to surface on all strings (Est. 325 sks) Surface Intermediate Production 1st Production 2nd 8-5/8" 2,850 TOC: 3040 50 sks Cl C 2,900': Perf & Spz 50 sks Class C cmt into Intermediate Shoe (Est. 2,711' / Req. 2,752') 3,300': Spot 35 sks Class C cmt Balanced Plug (Est. 2,945' / Req. 2,990') 115 sks Cl C 5,600': Spot 115 sks Class C cmt Balanced Plug (Est. 4,434' / Req. 4,498') DV Tool: 7,214 7,260': Spot 115 sks Class C cmt Balanced Plug (Est. 6,094' / Req. 6,168') 8,300': Set ClBP @ Spot 25 sks Class H cmt (Est. 8,096' / Req. 8,200') 1/23/1988 Bone Spring perfs (8,377'-8,406')	TOC:	Surface		Marker @ Surface			DV Tool	•
465: Perf & Spz Class C cmt to surface on all strings (Est. 325 sks) Surface Intermediate Production 1st Production 2nd 2,900': Perf & Spz 50 sks Class C cmt into Intermediate Shoe (Est. 2,711' / Req. 2,752') 3,300': Spot 35 sks Class C cmt Balanced Plug (Est. 2,945' / Req. 2,990') DV Tool: 7,214 115 sks Cl C 7,260': Spot 115 sks Class C cmt Balanced Plug (Est. 4,434' / Req. 4,498') 7,260': Spot 115 sks Class C cmt Balanced Plug (Est. 6,094' / Req. 6,168') 8,300': Set CIBP @ Spot 25 sks Class H cmt (Est. 8,096' / Req. 8,200') 1/23/1988 Bone Spring perfs (8,377'-8,400')	TOC:	Surface	4	Class Count to sunface			SH Joint	
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DV Tool: 7,214 7,260': Spot 115 sks Class C cmt Balanced Plug (Est. 6,094' / Req. 6,168') 8,300': Set CIBP @ Spot 25 sks Class H cmt (Est. 8,096' / Req. 8,200') 1/23/1988 Bone Spring perfs (8,377'-8,406')						5,600': Spot 115 sks Class C cmt Balanced Plug (Est. 4,4	34' / Reg. 4,498')	
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25 sks Cl H 8,300': Set CIBP @ Spot 25 sks Class H cmt (Est. 8,096' / Req. 8,200') 1/23/1988 Bone Spring perfs (8,377'-8,406')	DV Tool:	7,214		113 SKS CI C				
CIBP 1/23/1988 Bone Spring perfs (8,377'-8,406')						7,260': Spot 115 sks Class C cmt Balanced Plug (Est. 6,0	94' / Req. 6,168')	
CIBP 1/23/1988 Bone Spring perfs (8,377'-8,406')								
							/ Req. 8,200')	
				CIBP		1/23/1988 Bone Spring perfs (8,377'-8,406')	Г <u>ъ</u> .	

1/8/1988 Bone Spring perfs (8,432'-8,462') 1/3/1988 Bone Spring perfs (8,530'-8,532')

	Perforation Information	
Date	Formation	Depth
1/23/1988	Bone Spring perfs	(8,377'-8,406')
1/8/1988	Bone Spring perfs	(8,432'-8,462')
1/3/1988	Bone Spring perfs	(8,530'-8,532')

Cementing Record

Type

425 sks Cl C

1100 sks x 200 sks Cl C

175 sks x 150 sks SSI

1200 sks x 100 sks Cl H

Released to Imaging: 6/9/2023 1:59:40 PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 225839

COMMENTS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	225839
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	6/9/2023

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CONDITIONS

Action 225839

CONDITIONS

Operator:	OGRID:
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One Lincoln Centre	Action Number:
Dallas, TX 75240	225839
	Action Type:
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CONDITIONS

Created By		Condition Date
kfortner	Like approval from BLM	6/9/2023