

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address OCCIDENTAL PERMIAN LTD P.O. BOX 50250 MIDLAND, TX 79710		² OGRID Number 157984
		³ Reason for Filing Code/ Effective Date NW- 09/13/22
⁴ API Number 30 – 025-49477	⁵ Pool Name HOBBS; GRAYBURG-SAN ANDRES	⁶ Pool Code 31920
⁷ Property Code: 19520	⁸ Property Name: NORTH HOBBS G/SA UNIT	⁹ Well Number: 964

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	33	18S	38E		292	NORTH	1989	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	18S	38E		1009	NORTH	2347	EAST	LEA
¹² Lse Code S	¹³ Producing Method Code : P		¹⁴ Gas Connection Date:		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Conoco Phillips Pipeline P.O. Box 791 Midland, TX 79701	O
	Produced gas is reinjected as part of the North Hobbs Unit CO2 flood	G

IV. Well Completion Data

²¹ Spud Date 08/25/22	²² Ready Date 09/13/22	²³ TD 4545'M 4341'V	²⁴ PBTB 4475'M	²⁵ Perforations 4246-4403'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
13-1/2"	9-5/8"	1670'		965	
8-3/4"	7"	4520'		973	
	2-7/8" tbg	4191'		NA	

V. Well Test Data

³¹ Date New Oil 10/25/22	³² Gas Delivery Date	³³ Test Date 10/25/22	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 376	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 384	³⁹ Water 1001	⁴⁰ Gas 1656		⁴¹ Test Method P

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:



Printed name: JANA MENDIOLA

Title: Sr. Regulatory Analyst

E-mail Address:

Janalyn_mendiola@oxy.com

Date:

03/09/2023

Phone:

432-685-5936

OIL CONSERVATION DIVISION

Approved by:

PATRICIA MARTINEZTitle: **PETROLEUM SPECIALIST**Approval Date: **6/9/2023**

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
(AS-DRILLED)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49477	Pool Code 31920	Pool Name HOBBS; GRAYBURG-SAN ANDRES
Property Code 19520	Property Name NORTH HOBBS G/SA UNIT	Well Number 33-964
OGRID No. 157984	Operator Name OCCIDENTAL PERMIAN LTD.	Elevation 3641.9'

Surface Location

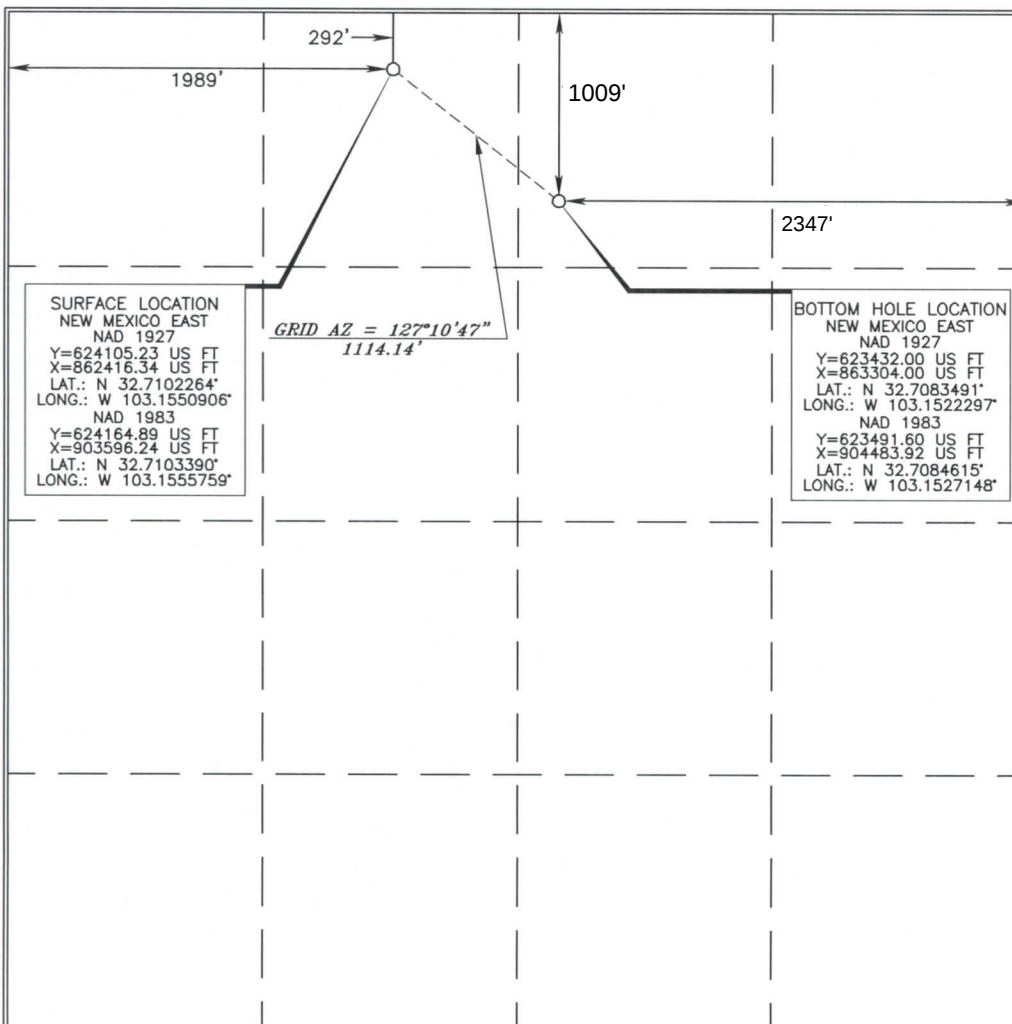
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	18 SOUTH	38 EAST, N.M.P.M.		292'	NORTH	1989'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	18 SOUTH	38 EAST, N.M.P.M.		1009'	NORTH	2347'	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

03/09/23

Signature

Date

JANA MENDIOLA

Printed Name

janalyn_mendiola@oxy.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 02, 2023

Date of Survey

Signature and Seal of
Professional Surveyor

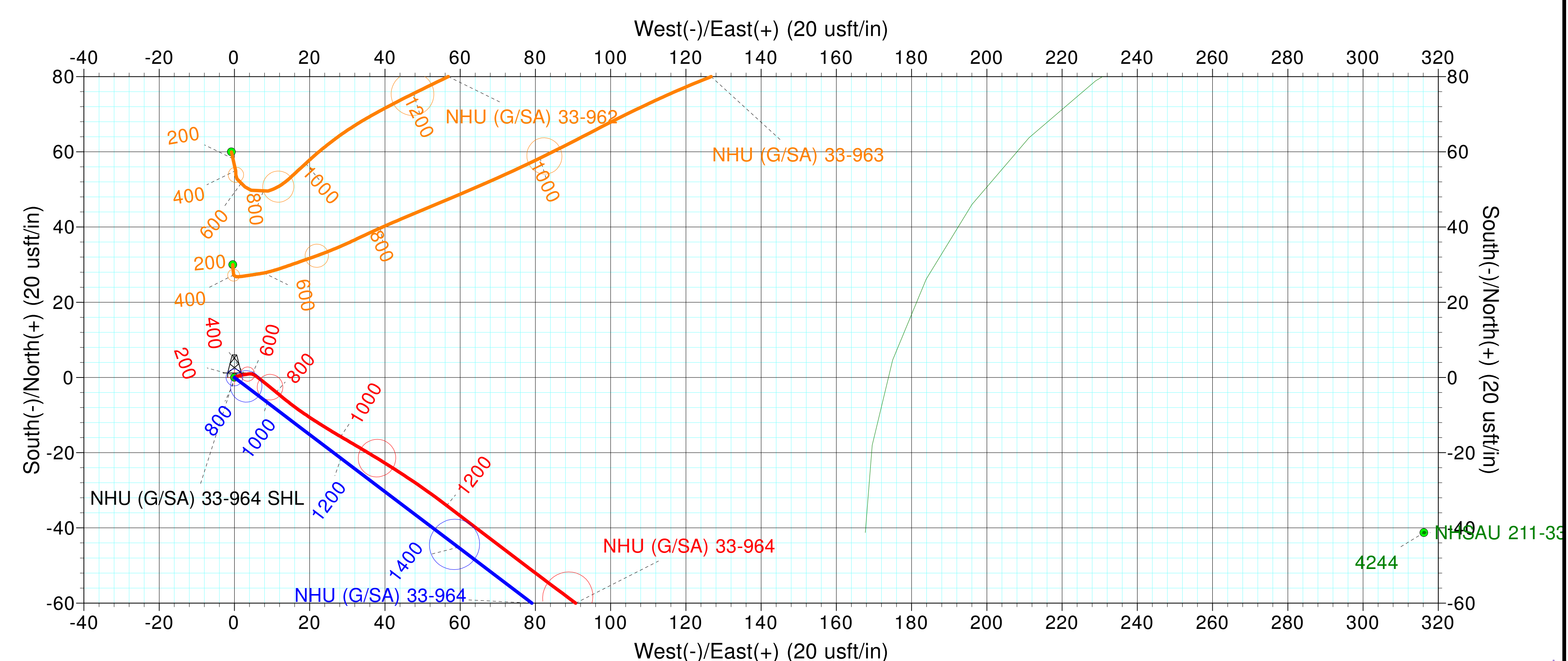
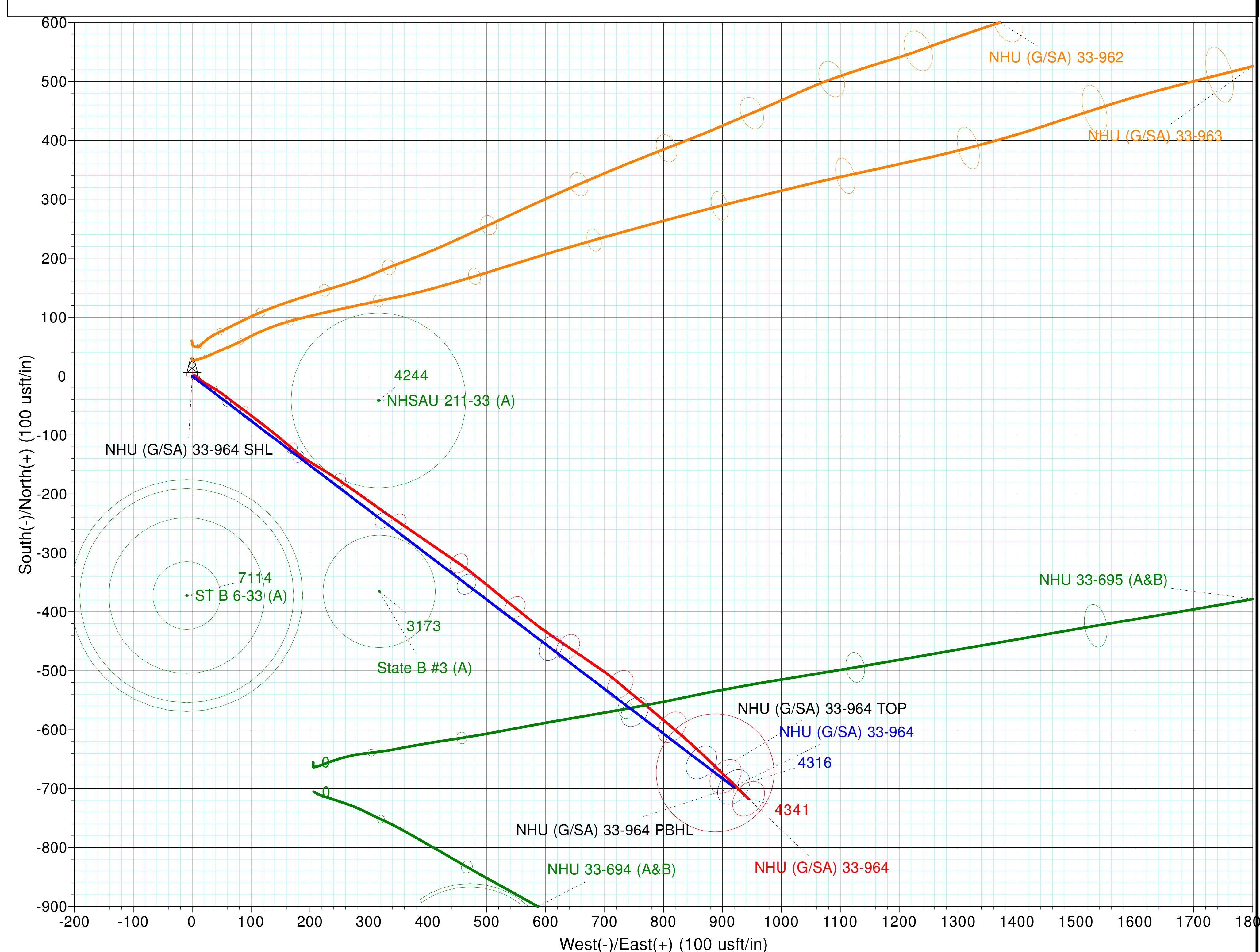
Certificate Number

15079

WO# 210902WL-c (KA)



Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	750.00	0.00	0.00	750.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
3	1800.00	21.00	127.18	1776.65	-114.99	151.60	2.00	127.18	190.28	Start 2366.54 hold at 1800.00 MD
4	4166.54	21.00	127.18	3986.00	-627.51	827.31	0.00	0.00	1038.37	Start Drop -1.00
5	4516.14	17.50	127.18	4316.00	-697.16	919.14	1.00	-180.00	1153.62	TD at 4516.14



OXY USA PERMIAN EOR

Lea County, NM

NHU Pad A

NHU (G/SA) 33-964

OH

Design: OH

Standard Survey Report

30 August, 2022

Survey Report

Company:	OXY USA PERMIAN EOR	Local Co-ordinate Reference:	Well NHU (G/SA) 33-964
Project:	Lea County, NM	TVD Reference:	3641.9+16.5 @ 3658.40usft (Trinidad 446)
Site:	NHU Pad A	MD Reference:	3641.9+16.5 @ 3658.40usft (Trinidad 446)
Well:	NHU (G/SA) 33-964	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Well Planning

Project	Lea County, NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site		NHU Pad A			
Site Position:		Northing:	620,903.62 usft	Latitude:	32.701452
From:	Map	Easting:	861,626.10 usft	Longitude:	-103.157775
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.64 °

Well	NHU (G/SA) 33-964					
Well Position	+N/-S	0.00 usft	Northing:	624,105.23 usft	Latitude:	32.710226
	+E/-W	0.00 usft	Easting:	862,416.34 usft	Longitude:	-103.155091
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,641.90 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	User Defined	8/4/2022	6.40	60.57	47,726.06413176

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	127.18	

Survey Program	Date	8/30/2022			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
163.00	4,467.00	Survey #1 (OH)	B001Mb_MWD+HRGM	OWSG MWD + HRGM	
4,545.00	4,545.00	Survey #2 (OH)	Project	Projection	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
163.00	0.40	63.68	163.00	0.25	0.51	0.25	0.25	0.25	0.00	
224.00	0.26	77.13	224.00	0.38	0.84	0.44	0.26	-0.23	22.05	
284.00	0.70	74.93	284.00	0.50	1.32	0.75	0.73	0.73	-3.67	
405.00	0.75	82.75	404.99	0.80	2.82	1.77	0.09	0.04	6.46	
466.00	0.57	78.80	465.98	0.90	3.52	2.25	0.30	-0.30	-6.48	
526.00	0.48	88.99	525.98	0.97	4.06	2.65	0.22	-0.15	16.98	
588.00	0.57	95.58	587.98	0.94	4.63	3.12	0.17	0.15	10.63	
647.00	1.19	122.22	646.97	0.59	5.44	3.98	1.23	1.05	45.15	
708.00	2.33	128.89	707.94	-0.53	6.94	5.85	1.90	1.87	10.93	

Survey Report

Company:	OXY USA PERMIAN EOR	Local Co-ordinate Reference:	Well NHU (G/SA) 33-964
Project:	Lea County, NM	TVD Reference:	3641.9+16.5 @ 3658.40usft (Trinidad 446)
Site:	NHU Pad A	MD Reference:	3641.9+16.5 @ 3658.40usft (Trinidad 446)
Well:	NHU (G/SA) 33-964	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Well Planning

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
770.00	3.69	128.81	769.85	-2.57	9.47	9.10	2.19	2.19	-0.13
830.00	4.97	129.69	829.68	-5.44	12.98	13.63	2.14	2.13	1.47
891.00	5.76	125.20	890.41	-8.89	17.51	19.33	1.47	1.30	-7.36
953.00	6.64	122.13	952.05	-12.59	23.09	26.01	1.52	1.42	-4.95
1,015.00	7.91	120.02	1,013.55	-16.63	29.82	33.81	2.09	2.05	-3.40
1,078.00	9.27	121.42	1,075.84	-21.45	37.90	43.16	2.18	2.16	2.22
1,140.00	10.29	123.71	1,136.94	-27.13	46.77	53.66	1.76	1.65	3.69
1,203.00	10.99	127.31	1,198.86	-33.89	56.23	65.28	1.53	1.11	5.71
1,266.00	12.04	127.22	1,260.59	-41.50	66.24	77.86	1.67	1.67	-0.14
1,329.00	12.88	127.31	1,322.10	-49.73	77.06	91.45	1.33	1.33	0.14
1,392.00	13.67	126.70	1,383.42	-58.44	88.61	105.91	1.27	1.25	-0.97
1,455.00	14.57	126.87	1,444.52	-67.64	100.92	121.28	1.43	1.43	0.27
1,517.00	15.08	127.58	1,504.45	-77.24	113.55	137.15	0.87	0.82	1.15
1,585.00	14.77	128.02	1,570.16	-87.97	127.39	154.66	0.49	-0.46	0.65
1,735.00	14.77	130.04	1,715.20	-112.05	157.09	192.87	0.34	0.00	1.35
1,798.00	15.03	129.60	1,776.08	-122.42	169.53	209.06	0.45	0.41	-0.70
1,861.00	15.08	129.33	1,836.92	-132.83	182.16	225.41	0.14	0.08	-0.43
1,924.00	17.19	123.62	1,897.44	-143.18	196.26	242.89	4.19	3.35	-9.06
1,986.00	19.21	120.90	1,956.34	-153.49	212.64	262.18	3.53	3.26	-4.39
2,049.00	20.53	121.60	2,015.58	-164.60	230.95	283.47	2.13	2.10	1.11
2,111.00	21.41	124.76	2,073.48	-176.75	249.50	305.60	2.31	1.42	5.10
2,174.00	21.93	124.59	2,132.03	-189.98	268.63	328.84	0.83	0.83	-0.27
2,237.00	23.16	125.64	2,190.21	-203.88	288.39	352.98	2.05	1.95	1.67
2,300.00	23.43	125.64	2,248.08	-218.40	308.64	377.89	0.43	0.43	0.00
2,364.00	23.56	124.85	2,306.77	-233.12	329.47	403.39	0.53	0.20	-1.23
2,427.00	23.69	124.32	2,364.49	-247.45	350.26	428.61	0.40	0.21	-0.84
2,489.00	23.47	124.41	2,421.31	-261.45	370.73	453.38	0.36	-0.35	0.15
2,552.00	23.69	124.76	2,479.05	-275.76	391.48	478.55	0.41	0.35	0.56
2,615.00	23.21	124.50	2,536.85	-290.01	412.11	503.60	0.78	-0.76	-0.41
2,678.00	22.99	124.06	2,594.80	-303.93	432.53	528.29	0.44	-0.35	-0.70
2,741.00	22.81	124.50	2,652.83	-317.73	452.79	552.77	0.39	-0.29	0.70
2,804.00	23.21	128.46	2,710.82	-332.37	472.58	577.38	2.54	0.63	6.29
2,866.00	23.03	128.54	2,767.84	-347.53	491.63	601.72	0.29	-0.29	0.13
2,929.00	22.59	128.89	2,825.92	-362.80	510.69	626.13	0.73	-0.70	0.56
2,993.00	22.02	128.89	2,885.13	-378.05	529.59	650.41	0.89	-0.89	0.00
3,056.00	21.49	128.89	2,943.64	-392.71	547.77	673.75	0.84	-0.84	0.00
3,118.00	20.57	128.89	3,001.51	-406.68	565.08	695.99	1.48	-1.48	0.00
3,181.00	20.04	128.37	3,060.60	-420.33	582.16	717.85	0.89	-0.84	-0.83
3,244.00	21.01	124.68	3,119.60	-433.46	599.91	739.92	2.57	1.54	-5.86
3,307.00	21.85	124.24	3,178.24	-446.48	618.89	762.91	1.36	1.33	-0.70
3,370.00	21.36	124.32	3,236.82	-459.55	638.06	786.08	0.78	-0.78	0.13
3,433.00	20.44	124.24	3,295.67	-472.21	656.63	808.53	1.46	-1.46	-0.13
3,496.00	19.51	124.68	3,354.88	-484.38	674.38	830.02	1.50	-1.48	0.70

Survey Report

Company:	OXY USA PERMIAN EOR	Local Co-ordinate Reference:	Well NHU (G/SA) 33-964
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Site:	NHU Pad A	MD Reference:	3641.9+16.5 @ 3658.40usft (Trinidad 446)
Well:	NHU (G/SA) 33-964	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Well Planning

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
3,559.00	20.22	124.15	3,414.13	-496.48	692.04	851.41	1.16	1.13	-0.84	
3,621.00	20.40	127.58	3,472.28	-509.08	709.47	872.91	1.94	0.29	5.53	
3,684.00	20.97	130.21	3,531.22	-523.06	726.78	895.15	1.73	0.90	4.17	
3,747.00	21.63	129.42	3,589.91	-537.71	744.36	918.01	1.14	1.05	-1.25	
3,810.00	21.58	129.42	3,648.49	-552.44	762.28	941.19	0.08	-0.08	0.00	
3,873.00	21.05	129.60	3,707.18	-567.01	779.95	964.07	0.85	-0.84	0.29	
3,935.00	20.92	129.86	3,765.07	-581.20	797.02	986.25	0.26	-0.21	0.42	
3,998.00	21.01	130.39	3,823.90	-595.73	814.26	1,008.76	0.33	0.14	0.84	
4,061.00	21.05	130.92	3,882.70	-610.46	831.41	1,031.33	0.31	0.06	0.84	
4,186.00	17.98	133.29	4,000.51	-638.40	862.42	1,072.92	2.54	-2.46	1.90	
4,249.00	18.11	133.55	4,060.41	-651.81	876.60	1,092.32	0.24	0.21	0.41	
4,312.00	18.37	133.82	4,120.24	-665.43	890.86	1,111.92	0.43	0.41	0.43	
4,375.00	18.46	133.99	4,180.02	-679.23	905.20	1,131.68	0.17	0.14	0.27	
4,438.00	18.73	134.17	4,239.73	-693.21	919.63	1,151.62	0.44	0.43	0.29	
4,467.00	18.73	134.17	4,267.19	-699.70	926.31	1,160.87	0.00	0.00	0.00	
4,545.00	18.73	134.17	4,341.06	-717.15	944.27	1,185.73	0.00	0.00	0.00	

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		WELL API NO. 30-025-49477
2. Name of Operator OCCIDENTAL PERMIAN LTD		5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>C</u> : <u>292</u> feet from the <u>NORTH</u> line and <u>1989</u> feet from the <u>WEST</u> line Section <u>33</u> <u>18S</u> Township <u>38E</u> Range <u>NMPM</u> County <u>LEA</u>		7. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3642' GL		8. Well Number <u>964</u>
9. OGRID Number <u>157984</u>		10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: <u>COMPLETION</u> ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU 09/03/22, RIH & clean out to PBTD @ 4475' test csg to 1500# for 30 minutes, good test. RIH & perf @ 4246-4403' Total 198 holes. RU acid truck and break perfs w/ 5100 gals of 15% NEFE acid. 09/12/22, RIH w/ 2-7/8" tbg w/ ESP set @ 4191'. RDPU 09/13/22 & turn well over to production.

Formation Tops for this completion are as follows:

TOP	MD
Red Beds	203
Rustler	1628
Salt	1690
Yates	2744
Seven Rivers	2968
Queen	3568
Grayburg	3855
San Andres	4155

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Regulatory Analyst, Sr.

DATE

03/09/23

Type or print name

JANA MENDIOLA

E-mail address:

janalyn_mendiola@oxy.com

PHONE:

432-685-5936

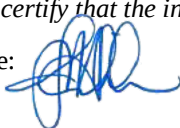
For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-49477		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT		
								6. Well Number: 964		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator: OCCIDENTAL PERMIAN LTD						9. OGRID: 157984				
10. Address of Operator: P.O. BOX 50250 MIDLAND, TX 79710						11. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	33	18S	38E		292	NORTH	1989	WEST	LEA
BH:	B	33	18S	38E		1009	NORTH	2347	EAST	LEA
13. Date Spudded 08/25/2022	14. Date T.D. Reached 08/28/2022		15. Date Rig Released 08/30/22		16. Date Completed (Ready to Produce) 09/13/22			17. Elevations (DF and RKB, RT, GR, etc.) 3642' GL		
18. Total Measured Depth of Well 4545'M 4341'V			19. Plug Back Measured Depth 4475'M		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 4246-4403' SAN ANDRES										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9.625" J55		36		1670'		13.5"		965sx-surf circ		
7" L80		26		4520'		8.75"		973sx-surf circ		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2.875"	4191'			
26. Perforation record (interval, size, and number) Perf @ 4246-4403' Total 198 holes, Hole Size=0.45						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4246-4403'		5100 GALS 15% NEFE ACID		
28. PRODUCTION										
Date First Production 10/25/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP				Well Status (Prod. or Shut-in) Prod.				
Date of Test 10/25/2022	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl 384	Gas - MCF 1656	Water - Bbl. 1001	Gas - Oil Ratio 4313			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 384	Gas - MCF 1656	Water - Bbl. 1001	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as part of North Hobbs Unit CO2 flood								30. Test Witnessed By		
31. List Attachments WBD, AS-DRILLED C102, FINAL DIRECTIONAL SURVEY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: 				Name: <u>Jana Mendiola</u>		Title: <u>Sr. Regulatory Analyst</u>		Date: <u>03/09/2023</u>		
E-mail Address: <u>janalyn_mendiola@oxy.com</u>										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1628'	T. Bell Canyon	T. Ojo Alamo	T. Penn A"
T. Salado/Salt 1690'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Castile	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Cherry Canyon	T. Devonian	T. Cliff House	T. Leadville
T. Brushy Canyon	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3855'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4155'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. Red Beds 203'
T. Tubb	T. Delaware Sand	T. Morrison	T. Yates 2744'
T. Drinkard	T. Bone Springs	T. Todilto	T. Seven Rivers 2968'
T. Abo	T. 1 st Bone Springs	T. Entrada	T. Queen 3568'
T. Wolfcamp	T. 2 nd Bone Springs	T. Wingate	
T. Penn	T. 3 rd Bone Springs	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

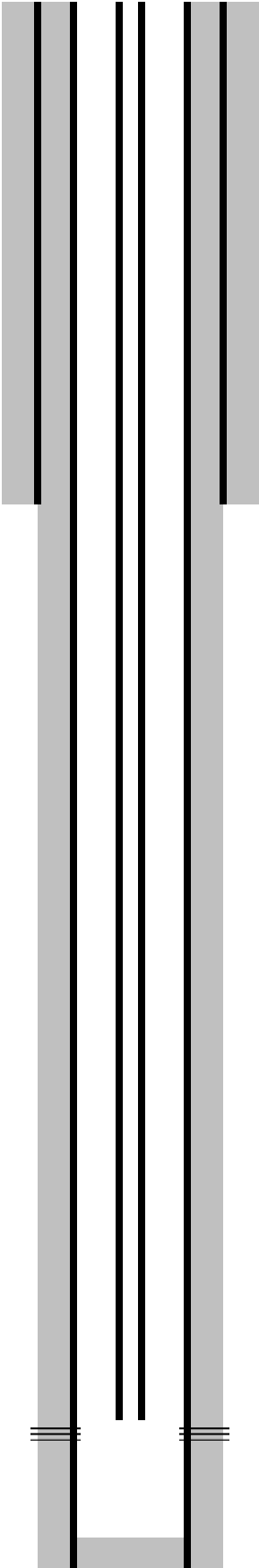
No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

OCCIDENTAL PERMIAN LTD
NORTH HOBBS G/SA UNIT 964
API No. 30-025-49477



13-1/2" hole @ 1685'
9-5/8" csg @ 1670'
w/ 965sx-TOC-Surf-Circ

2-7/8" tbg w/ ESP @ 4191'

8-3/4" hole @ 4545'
7" csg @ 4520'
w/ 973sx-TOC-Surf-Circ

PB-4475'

TD-4545'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 220742

ACKNOWLEDGMENTS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 220742
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 220742

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CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	6/9/2023