

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011

Permit 341200

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Franklin Mountain Energy 3, LLC 44 Cook Street Denver, CO 80206		2. OGRID Number 331595
		3. API Number 30-025-51591
4. Property Code 333786	5. Property Name TREBLE STATE COM	6. Well No. 303H

7. Surface Location

UL - Lot O	Section 34	Township 19S	Range 35E	Lot Idn O	Feet From 250	N/S Line S	Feet From 1425	E/W Line E	County Lea
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8. Proposed Bottom Hole Location

UL - Lot B	Section 27	Township 19S	Range 35E	Lot Idn B	Feet From 130	N/S Line N	Feet From 1680	E/W Line E	County Lea
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9. Pool Information

PEARL;BONE SPRING	49680
PEARL;BONE SPRING, SOUTH	49685

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3686
16. Multiple Y	17. Proposed Depth 19694	18. Formation 1st Bone Spring Sand	19. Contractor	20. Spud Date 6/1/2023
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1900	1457	0
Int1	12.25	9.625	40	4000	841	0
Prod	8.75	7	32	8900	409	3000
Prod	8.75	5.5	20	19694	2694	8900

Casing/Cement Program: Additional Comments

Please see attached 14 pt plan for more information.
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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	5000	Cactus

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ , if applicable.	OIL CONSERVATION DIVISION	
Signature:		
Printed Name: Electronically filed by Rachael A Overbey	Approved By: Paul F Kautz	
Title: Project Manager	Title: Geologist	
Email Address: roverbey@fmellc.com	Approved Date: 6/9/2023	Expiration Date: 6/9/2025
Date: 5/30/2023	Phone: 303-570-4057	Conditions of Approval Attached

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Form C-102
August 1, 2011

Permit 341200

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-51591	2. Pool Code 49680	3. Pool Name PEARL;BONE SPRING
4. Property Code 333786	5. Property Name TREBLE STATE COM	6. Well No. 303H
7. OGRID No. 331595	8. Operator Name Franklin Mountain Energy 3, LLC	9. Elevation 3686

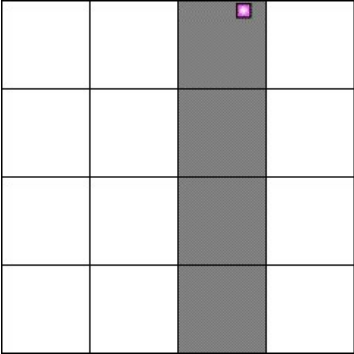
10. Surface Location

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11. Bottom Hole Location If Different From Surface

UL - Lot B	Section 27	Township 19S	Range 35E	Lot Idn B	Feet From 130	N/S Line N	Feet From 1680	E/W Line E	County Lea
12. Dedicated Acres 160.00			13. Joint or Infill		14. Consolidation Code Communitization			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: Rachael A Overbey Title: Project Manager Date: 5/30/2023 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: Paul Buchele Date of Survey: 4/12/2023 Certificate Number: 23782
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Form C-102
August 1, 2011

Permit 341200

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-51591	2. Pool Code 49685	3. Pool Name PEARL;BONE SPRING, SOUTH
4. Property Code 333786	5. Property Name TREBLE STATE COM	6. Well No. 303H
7. OGRID No. 331595	8. Operator Name Franklin Mountain Energy 3, LLC	9. Elevation 3686

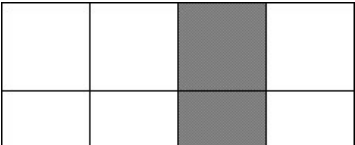
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12. Dedicated Acres 160.00			13. Joint or Infill		14. Consolidation Code Communization			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION	
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	E-Signed By:	Rachael A Overbey
	Title:	Project Manager
	Date:	5/30/2023
	SURVEYOR CERTIFICATION	
	<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
	Surveyed By:	Paul Buchele
	Date of Survey:	4/12/2023
	Certificate Number:	23782

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Form APD Conditions

Permit 341200

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: Franklin Mountain Energy 3, LLC [331595] 44 Cook Street Denver, CO 80206	API Number: 30-025-51591
	Well: TREBLE STATE COM #303H

OCD Reviewer	Condition
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud



Treble State Com 303H

1. Geologic name of surface location: Permian
2. Estimated tops of important geological markers:

Formations	PROG SS	PROG TVD	Picked TVD	delta	Potential/Issues
Cenozoic Alluvium (surface)	3,687'	30'	30'	0	Sand/Gravels/unconsolidated
Rustler	1,908'	1,808'			Carbonates
Salado	1,648'	2,069'			Salt, Carbonate & Clastics
Base Salt	476'	3,241'			Shaley Carbonate & Shale
Yates	194'	3,522'			Anhydrite/shale
Seven Rivers	-365'	4,082'			Interbedded shale/carbonate
Queen	-938'	4,654'			Sandstone & dolomite & anhydrite
Delaware Mtn Group	-2,405'	6,122'			Sand/carb/shales - oil/gas/water
Bone Spring Lime	-4,250'	7,967'			Shale/Carbonates - oil/gas
First Bone Spring Sand	-5,704'	9,420'			Sandstone - oil/gas/water
HZ Target	-5,782'	9,499'			Sandstone - oil/gas/water
Second Bone Spring Carbonate	-5,985'	9,702'			Shale/Carbonates - oil/gas

3. Estimated depth of anticipated fresh water, oil or gas:

Upper Permian Sands	0- 400'	Fresh Water
Delaware Sands	6,122'	Oil
1 st Bone Spring Sand	9,420'	Oil
2 nd Bone Spring Carb	9,702'	Oil

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Surface freshwater sands will be protected by setting 13 3/8" casing at 1,900' and circulating cement back to surface.

4. Casing Program:

All casing strings will be run new.

Casing string	Weight	Grade	Burst	Collapse	Tension	Conn	Length	API design factor			
								Burst	Collapse	Tension	Coupling
Surface 13 3/8" 0-1,900'	54.5	J-55	2730	1130	853	BTC 909	1900	1.02	1.14	4.19	4.47
Intermediate 9 5/8" 0-4,000'	40	HCL-80	7430	4230	916	BTC 1042	4000	2.08	2.26	3.52	4.01
Production 7" 0-8,900'	32	HCP-110	12460	10760	1025	CDC-HTQ 1053	8900	2.24	2.58	2.66	2.74
Production 5 1/2" 8,900'-19,694'	20	HCP-110	12640	12200	641	CDC-HTQ 667 TVD	10794 9499	1.15	2.42	2.03	2.11 2.30

Tapered production string will be ran with a X-over installed at the KOP of 8,900'.



Cementing Program:

Cementing Stage tool can be placed in the 1st Intermediate string as a contingency to ensure required TOC to surface.

To increase efficiency of drilling operations and minimize disturbance of the area the batch-drilling approach will be used.

Off-line cementing may be utilized for Surface and Intermediate strings to further optimization of drilling process and reduction of disturbance.

String Type	Hole Size	Casing Size	Setting Depth	Sacks	Type of cmt	Lead Yield ft ³ /sk	Water gal/sk	TOC ft	Sacks	Type of cmt	Tail Yield ft ³ /sk	Water gal/sk	TOC	Excess
Surf	17.5	13.375	1900	1016	85:15 Compass Poz, 12.8 ppg Class C, 5%Gel, 3#/sk Kol Seal, 4.64#/sk Salt	2.05	11.12	0	441	Tail, 14.8 ppg, 100% Class C, 1%CaCl ₂ , 0.1%	1.34	6.35	1500	100%
Int	12.25	9.625	4000	640	Lead, 11.3 ppg, HSLD 82 10% Gel, 4%STE, 2#/sk, Gyp Seal	2.74	16.31	0	201	Econolite Tail, 14.8 ppg, 100% Class C, 0.08% C-51	1.33	6.33	3600	100%
Prod	8.75	7	0-8900	409	HSLD 9420, 10.5 ppg, Class C, 1#/sk Salt, 4% STE 1% C-45	3.99	25.51	3000						100%
Prod	8.75	5.5	8900-19694						2694	HSLD 80, 13.ppg , 32#/sk Salt, 4% STE, 1#/sk Gyp Seal	1.52	7.59	8900	50%

5. Minimum Specifications for Pressure Control:

The minimum blowout preventer equipment (BOPE) shown in Exhibit #1 will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer and an annular preventer (5,000-psi WP). Both units will be hydraulically operated, and the ram-type will be equipped with blind rams on bottom and 4 ½" x 7" variable pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas order No. 2.

Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 5,000/250 psig and the annular preventer to 5,000/250 psig. The surface casing will be tested to 1500 psi for 30 minutes.

Before drilling out of the intermediate casing, the ram-type BOP and accessory equipment will be tested to 10,000/250 psig and the annular preventer to 5,000/250 psig.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe.



6. Types and characteristics of the proposed mud system:

During this procedure we plan to use a Closed-Loop System and haul contents to the required disposal. The applicable depths and properties of the drilling fluid systems are as follows.

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,900'	Fresh - Gel	8.6-8.8	28-34	N/c
1,900' – 4,000'	Brine	8.8-10.2	28-34	N/c
4,000' – 19694' Lateral	Oil Base	9.0-11.0	58-68	3 - 6

The highest mud weight needed to balance formation is expected to be 10-11 ppg. In order to maintain hole stability, mud weights up to 12 ppg may be utilized.

An electronic pit volume totalizer (PVT) will be utilized on the circulating system, to monitor pit volume, flow rate, pump pressure and stroke rate.

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. Auxiliary well control and monitoring equipment:

(A) A kelly cock will be kept in the drill string at all times.

(B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be kept on the rig floor at all times.

(C) H₂S monitoring and detection equipment will be utilized from surface casing point to TD.

(D) A wear bushing will be installed in the wellhead prior to drilling out of the surface casing.

8. Logging, testing and coring program:

GR-CCL-CNL Will be run in cased hole during completions phase of operations.

Open-hole logs are not planned for this well.

9. Abnormal conditions, pressures, temperatures and potential hazards:

The estimated bottom-hole temperature at 9499' TVD (deepest point of the well) is 150F with an estimated maximum bottom-hole pressure (BHP) at the same point of 5,927 psig (based on 12 ppg MW). Hydrogen Sulfide may be present in the area. All necessary precautions will be taken before drilling operations commence. See Hydrogen Sulfide Plan below:

10. Hydrogen Sulfide Plan:

- A. All personnel shall receive proper awareness H₂S training.
- B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment
 - a. Well Control Equipment
 - i. Flare line 150' from wellhead to be ignited by auto ignition sparking system.
 - ii. Choke manifold with a remotely operated hydraulic choke.
 - iii. Mud/gas separator
 - b. Protective equipment for essential personnel
 - i. Breathing Apparatus
 1. Rescue packs (SCBA) – 1 unit shall be placed at each briefing area, 2 shall be stored in a safety trailer on site.



2. Work/Escapes packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity
3. Emergency Escape Packs – 4 packs shall be stored in the doghouse for emergency evacuation.
- ii. Auxiliary Rescue Equipment
 1. Stretcher
 2. Two OSHA full body harnesses
 3. 100 feet of 5/8 inches OSHA approved rope
 4. 1-20# class ABC fire extinguisher
- c. H2S Detection and Monitoring Equipment
 - i. A stationary detector with three sensors will be placed in the doghouse if equipped, set to visually alarm at 10 ppm and audible at 14 ppm. The detector will be calibrated a minimum of every 30 days or as needed. The sensors will be placed in the following places:
 1. Rig Floor
 2. Below Rig Floor / Near BOPs
 3. End of flow line or where well bore fluid is being discharged (near shakers)
 - ii. If H2S is encountered, measured values and formations will be provided to the BLM.
- d. Visual Warning Systems
 - i. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - ii. A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - iii. Two windsocks will be placed in strategic locations, visible from all angles.
- e. Mud Program
 - i. The Mud program will be designed to minimize the volume of H2S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H2S bearing zones.
- f. Metallurgy
 - i. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service at the anticipated operating pressures to prevent sour sulfide stress cracking.
- g. Communication
 - i. Communication will be via cell phones and walkie talkies on location.

Based on concentrations of offset wells, proximity to main roads, and distance to populated areas, the radius of exposure created by a potential release was determined to be minimal and low enough to not necessitate an H2S contingency plan. This will be reevaluated during wellbore construction if H2S is observed and after the well is on production.

**11. Anticipated starting date and duration of operations:**

The drilling operations on the well should be finished in approximately one month. However, in order to minimize disturbance in the area and to improve efficiency Franklin Mountain is planning to drill all the wells on the pad prior to commence completion operations. To even further reduce the time heavy machinery is used the "batch drilling" method may be used. A batch drilling sequence sundry will be submitted for State approval prior to spud. A drilling rig with walking/skidding capabilities will be used.

12. Disposal/environmental concerns:

- (A) Drilled cuttings will be hauled to and disposed of in a state-certified disposal site.
- (B) Non-hazardous waste mud/cement from the drilling process will also be hauled to and disposed of in a state-certified disposal site.
- (C) Garbage will be hauled to the Pecos City Landfill.
- (D) Sewage (grey water) will be hauled to the Carlsbad City Landfill

13. Wellhead:

A multi-bowl wellhead system will be utilized.

After running the 13 3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum working pressure of 10,000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5,000 psi pressure test. This pressure test will be repeated at least every 21 days.

The minimum working pressure of the BOP and related BOPE required for drilling below the surface casing shoe shall be 5,000 psi.

The wellhead will be installed by a third party welder while being monitored by WH vendor's representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing string. After installation of the first intermediate string the pack-off and lower flanges will be pressure tested to 5000 psi.

Both the surface and intermediate casing strings will be tested as per NMOCD Rules to the one-third of manufacture's rated yield pressure, no less than 600 psi, but not greater than 1,500 psi.

14. Additional variance requests

A. Casing.

1. Variance is requested to wave/reduce the centralizer requirements for the 7" and 5 1/2" production casing due to the tight clearance with 8 3/4" hole.

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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 49680	³ Pool Name PEARL;BONE SPRING
⁴ Property Code	⁵ Property Name TREBLE STATE COM	⁶ Well Number 303H
⁷ OGRID No. 331595	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY 3, LLC	⁹ Elevation 3686.5'

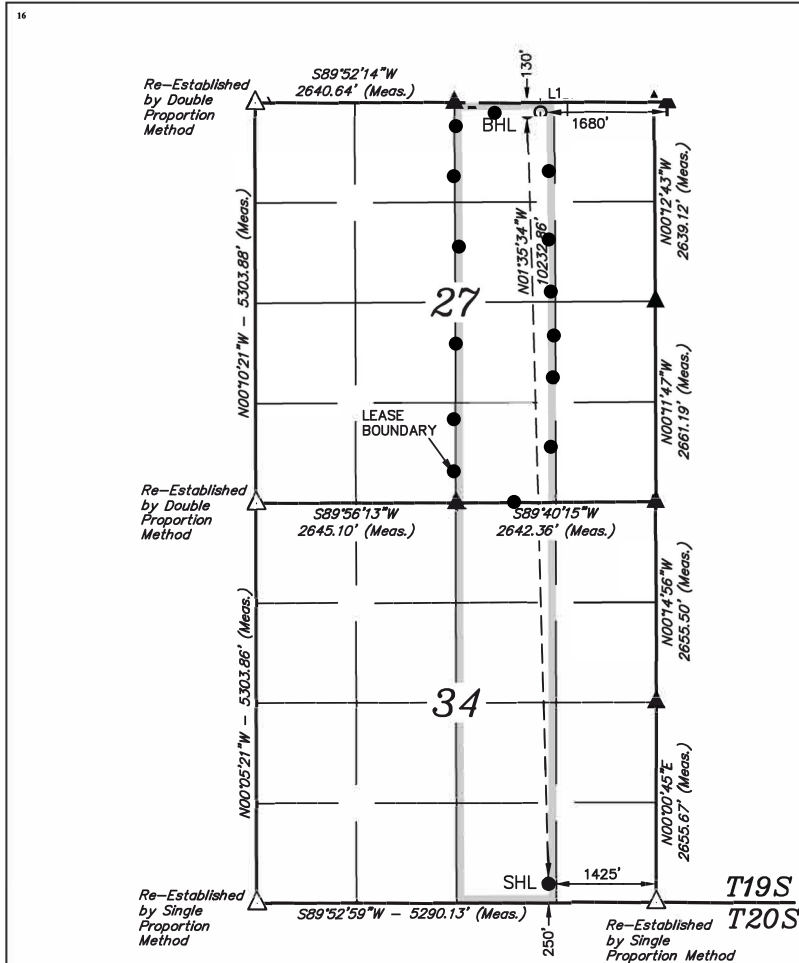
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	34	19S	35E		250	SOUTH	1425	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	27	19S	35E		130	NORTH	1680	EAST	LEA
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LINE TABLE

LINE	DIRECTION	LENGTH
L1	S89°48'53"W	2643.88'



SCALE
DRAWN BY: L.M.W. 04-12-23

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°36'36.87" (32.610242°) LONGITUDE = -103°26'28.23" (-103.441175°)	NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°38'18.08" (32.638354°) LONGITUDE = -103°26'31.06" (-103.441960°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°36'36.43" (32.610118°) LONGITUDE = -103°26'26.47" (-103.440687°)	NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°38'17.63" (32.638231°) LONGITUDE = -103°26'29.30" (-103.441472°)
STATE PLANE NAD 83 (N.M. EAST) N: 586889.42' E: 816053.35'	STATE PLANE NAD 83 (N.M. EAST) N: 597115.41' E: 815725.67'
STATE PLANE NAD 27 (N.M. EAST) N: 586826.55' E: 774872.23'	STATE PLANE NAD 27 (N.M. EAST) N: 597052.28' E: 774544.89'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.

- = SURFACE HOLE LOCATION
- = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

¹⁷ OPERATOR
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Rachael Overbey* Date: 4/18/2023

Printed Name

roverbey@finelc.com

E-mail Address

¹⁸ SURVEYOR
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

April 5, 2023

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number:

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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 49685	³ Pool Name PEARL;BONE SPRING, SOUTH
⁴ Property Code	⁵ Property Name TREBLE STATE COM	⁶ Well Number 303H
⁷ OGRID No. 331595	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY 3, LLC	⁹ Elevation 3686.5'

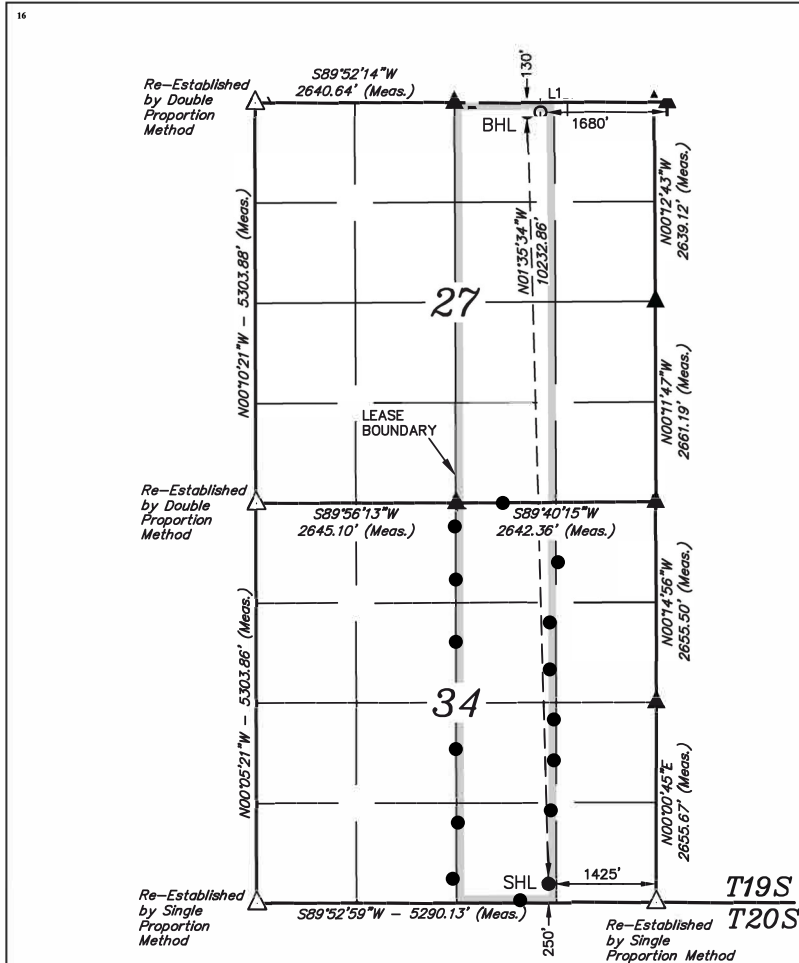
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	34	19S	35E		250	SOUTH	1425	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	27	19S	35E		130	NORTH	1680	EAST	LEA
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LINE TABLE

LINE	DIRECTION	LENGTH
L1	S89°48'53"W	2643.88'



SCALE
DRAWN BY: L.M.W. 04-12-23

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°36'36.87" (32.610242°) LONGITUDE = -103°26'28.23" (-103.441175°)	NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°38'18.08" (32.638354°) LONGITUDE = -103°26'31.06" (-103.441960°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°36'36.43" (32.610118°) LONGITUDE = -103°26'26.47" (-103.440687°)	NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°38'17.63" (32.638231°) LONGITUDE = -103°26'29.30" (-103.441472°)
STATE PLANE NAD 83 (N.M. EAST) N: 586889.42' E: 816053.35'	STATE PLANE NAD 83 (N.M. EAST) N: 597115.41' E: 815725.67'
STATE PLANE NAD 27 (N.M. EAST) N: 586826.55' E: 774872.33'	STATE PLANE NAD 27 (N.M. EAST) N: 597052.28' E: 774544.89'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.

- = SURFACE HOLE LOCATION
- = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

¹⁷ OPERATOR
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Rachael Overbey* Date: 4/18/2023

Printed Name

roverbey@finelc.com

E-mail Address

¹⁸ SURVEYOR
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

April 5, 2023

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number:

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Electronically
Via E-permitting

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Franklin Mountain Energy 3, LLC **OGRID:** 331595 **Date:** 5/17/2023

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
See Attached Well List						

IV. Central Delivery Point Name: Treble CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
See Attached Well List						

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☒ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

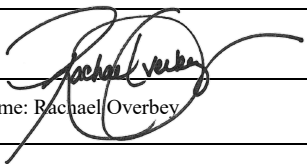
1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Rachael Overbey
Title: Director Operations Planning & Regulatory
E-mail Address: roverbey@fmelle.com
Date: 5/17/2023
Phone: 720-414-7868
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

NATURAL GAS MANAGEMENT PLAN

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API 14 Digit	ULSTR	Surface Location FTG	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Treble State Com 301H	30-025-51107	M-34-19S-35E	265 FSL 820 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 302H	30-025-51108	N-34-19S-35E	265 FSL 1845 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 501H	30-025-51122	M-34-19S-35E	265 FSL 795 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 502H	30-025-51123	N-34-19S-35E	265 FSL 1820 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 601H	30-025-51124	M-34-19S-35E	265 FSL 695 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 602H	30-025-51125	N-34-19S-35E	265 FSL 1970 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 701H	30-025-51109	M-34-19S-35E	265 FSL 670 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 702H	30-025-51110	N-34-19S-35E	265 FSL 1945 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 801H	30-025-51111	M-34-19S-35E	265 FSL 720 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 802H	30-025-51112	N-34-19S-35E	265 FSL 1870 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 303H	TBD	O-34-19S-35E	250 FSL 1425 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 304H	TBD	O-34-19S-35E	250 FSL 1400 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 503H	TBD	O-34-19S-35E	250 FSL 1650 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 504H	TBD	O-34-19S-35E	250 FSL 1625 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 603H	TBD	O-34-19S-35E	250 FSL 1600 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 604H	TBD	O-34-19S-35E	250 FSL 1575 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 703H	TBD	O-34-19S-35E	250 FSL 1550 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 704H	TBD	O-34-19S-35E	250 FSL 1525 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 803H	TBD	O-34-19S-35E	250 FSL 1375 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 804H	TBD	O-34-19S-35E	250 FSL 1350 FEL	800 +/-	700 +/-	2500 +/-

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API 14 Digit	Spud Date (Batch Drilling)	TD Reached Date	Completion Commencement Date	Initial Flowback Date	First Production Date
Treble State Com 301H	30-025-51107	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 302H	30-025-51108	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 501H	30-025-51122	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 502H	30-025-51123	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 601H	30-025-51124	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 602H	30-025-51125	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 701H	30-025-51109	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 702H	30-025-51110	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 801H	30-025-51111	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 802H	30-025-51112	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 303H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 304H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 503H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 504H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 603H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 604H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 703H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 704H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 803H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 804H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024



Natural Gas Management Plan

Items VI-VIII

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

- Data from surrounding wells is used to generate type curves which provides the basis for expected gas rates during initial production, peak production and then the natural decline.
- Separation equipment will be sized to provide adequate separation for peak production.
- Facility design includes multiple stages of separation to minimize gas waste. Wells flow through a 3-phase separator to remove gas. Gas from the 3 Phase separators are then sent through a gas scrubber before being route to treatment and/or sales.
- Industry standard sizing calculations are used for gas-liquid separation and liquid-liquid separation.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F 19.15.27.8 NMAC.

- Drilling, completion and production setup is designed to minimize the waste of natural gas and to flare instead of vent.
- *Drilling Operations:*
 - Natural gas encountered will be flared instead of vented unless there is an equipment malfunction and/or to avoid risking safety or the environment.
 - Flares will be properly sized and placed at least 100' from the nearest surface hole on the pad.
- *Completions/Recompletions Operations:*
 - Flowback operations will not commence until connected to a properly sized gas gathering system.
 - During initial flowback wells are routed to the separation equipment as soon as technically feasible to minimize gas waste.
 - During separation flowback wells are routed to the separation equipment to minimize gas waste.
 - Gas sales is maximized. Gas will be flared instead of vented during an emergency or malfunction to avoid posing a risk to operations or personnel safety.
 - Flares are properly sized with a continuous pilot.
- *Production Operations:*
 - Gas sales will be maximized. Gas will be flared instead of vented during an emergency or malfunction to avoid posing a risk to operations or personnel safety.
 - After a well is stabilized from liquid unloading, the well will be turned back into the collection system.
- *Performance Standards:*
 - The facility will be designed to handle peak production rates and pressures.
 - All tanks will have automatic gauging equipment.
 - Flares will be designed to ensure proper combustion and will have continuous pilots. Flares will be located 100' from nearest surface hole on the pad and storage tanks.
 - Weekly AVOs will be performed, and any leaking thief hatches will be cleaned and properly re-sealed.
- *Measurement and Calibration:*



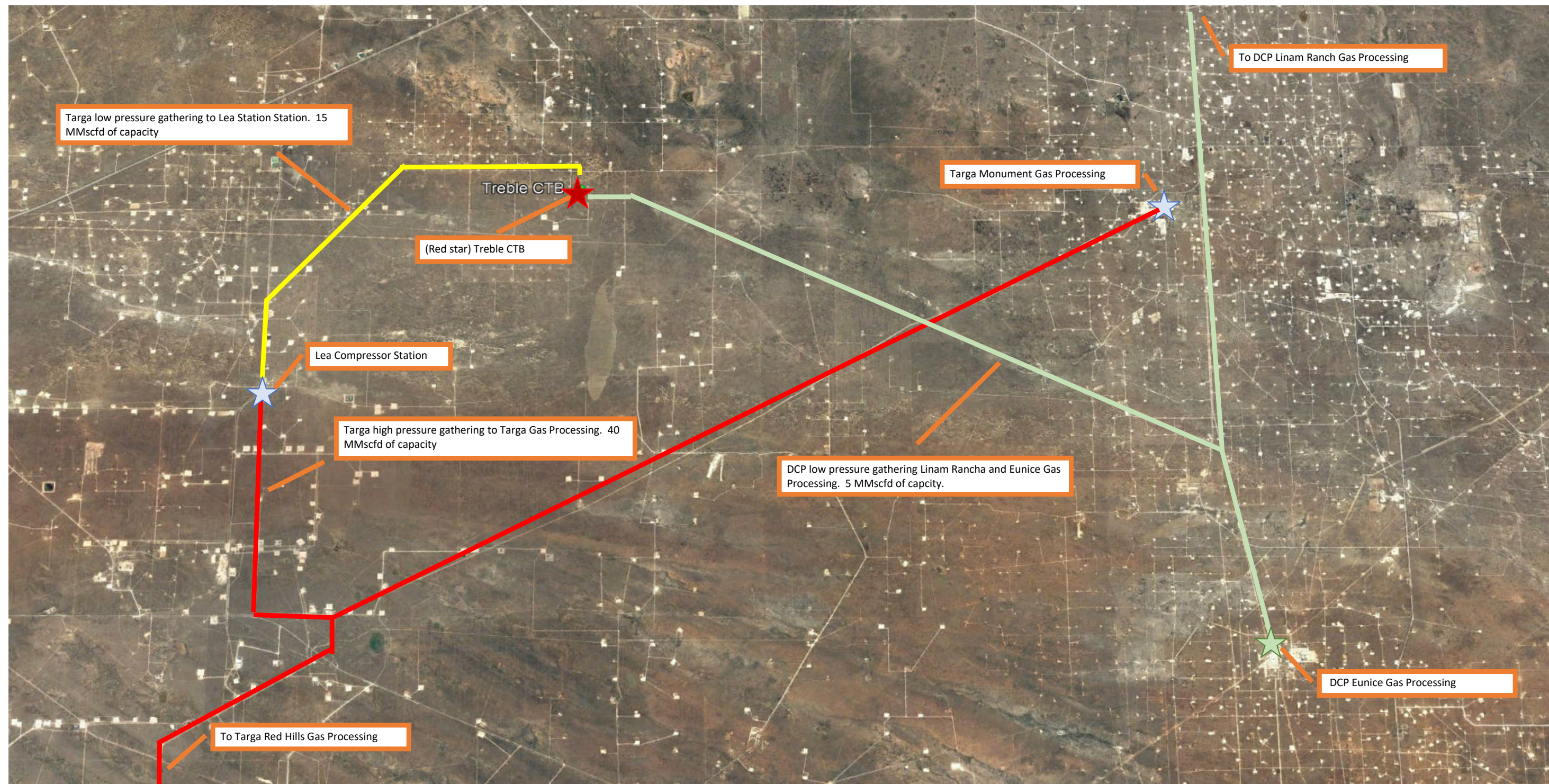
- All volume that is flared and vented that is not measured will be estimated.
- When metering is not practical due to low pressure/rate, all vented or flared volumes will be estimated.
- Measurement will conform to industry standards. Measurement will not be bypassed except for purposes of inspection or calibration.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

- Venting will be minimized during active and planned maintenance.
- Systems and equipment requiring maintenance will be isolated and blown down to sales and then flare before any remaining gas is vented in an effort to minimize waste and venting.
- Downhole maintenance will use best management practices to minimize vent.

Feb 2023

- Capacities reflected are FME's understanding of 3rd party midstream system capacities





Franklin Mountain Energy

Lea Co., NM (NAD-83)
Treble East Pad
Treble State Com 303H

OH

Plan: Plan 1

Standard Planning Report

16 May, 2023



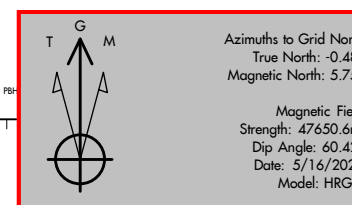
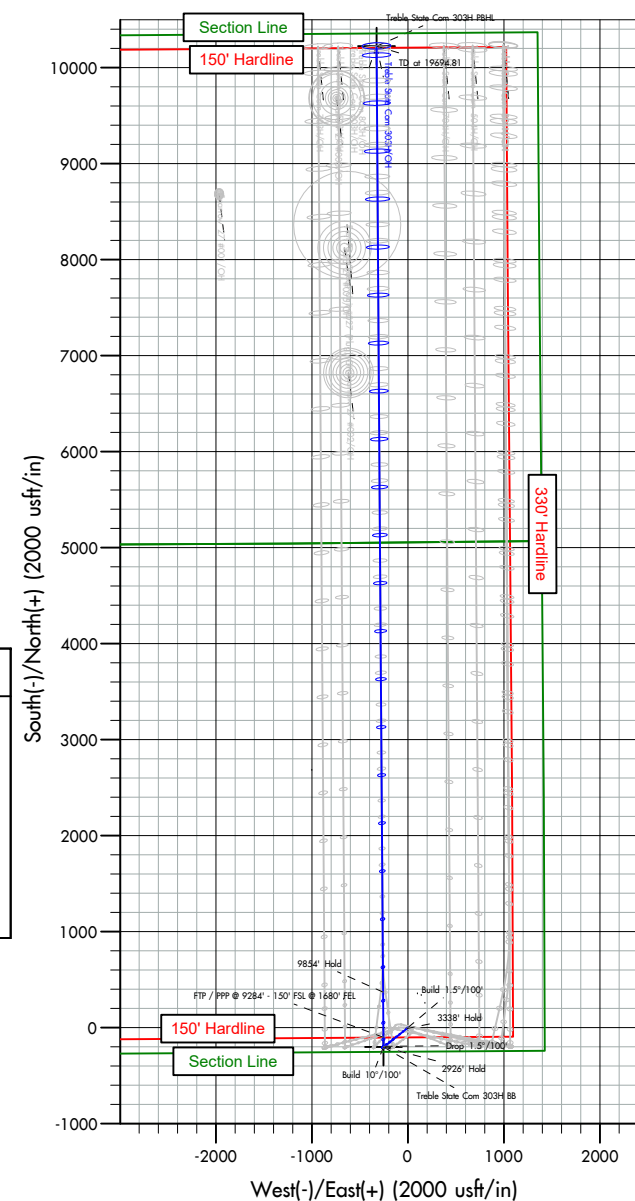


Project: Lea Co., NM (NAD-83)
Site: Treble East Pad
Well: Treble State Com 303H
Wellbore: OH
Design: Plan 1
Lat: 32.610242
Long: -103.441175
GL: 3687.00
KB: KB=30' @ 3717.00usft



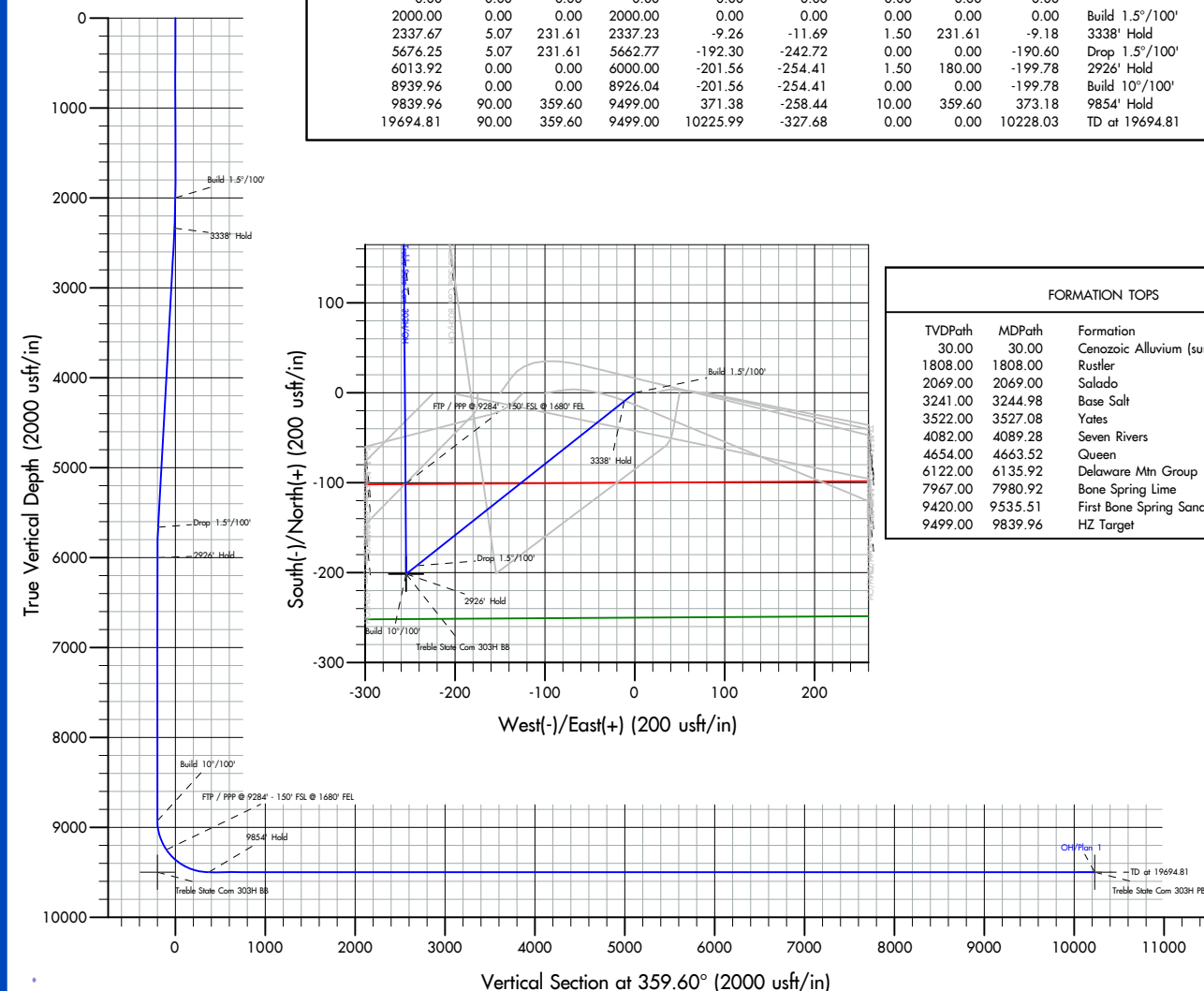
WELL DETAILS: Treble State Com 303H									
+N/-S 0.00	+E/-W 0.00	Northing 586889.42	Easting 816053.35	Latitude 32.610242	Longitude -103.441175				
WELLBORE TARGET DETAILS (LAT/LONG)									
Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape			
Treble State Com 303H BB	9499.00	-201.56	-254.41	586687.86	815798.94	Point			
Treble State Com 303H PBHL	9499.00	10225.99	-327.68	597115.41	815725.67	Point			
SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	0.00	0.00	Build 1.5°/100'
2337.67	5.07	231.61	2337.23	-9.26	-11.69	1.50	231.61	-9.18	3338' Hold
5676.25	5.07	231.61	5662.77	-192.30	-242.72	0.00	0.00	-190.60	Drop 1.5°/100'
6013.92	0.00	0.00	6000.00	-201.56	-254.41	1.50	180.00	-199.78	2926' Hold
8939.96	0.00	0.00	8926.04	-201.56	-254.41	0.00	0.00	-199.78	Build 10°/100'
9839.96	90.00	359.60	9499.00	371.38	-258.44	10.00	359.60	373.18	9854' Hold
19694.81	90.00	359.60	9499.00	10225.99	-327.68	0.00	0.00	10228.03	TD at 19694.81

FORMATION TOPS		
TVDPath	MDPath	Formation
30.00	30.00	Cenozoic Alluvium (surface)
1808.00	1808.00	Rustler
2069.00	2069.00	Salado
3241.00	3244.98	Base Salt
3522.00	3527.08	Yates
4082.00	4089.28	Seven Rivers
4654.00	4663.52	Queen
6122.00	6135.92	Delaware Mtn Group
7967.00	7980.92	Bone Spring Lime
9420.00	9535.51	First Bone Spring Sand
9499.00	9839.96	HZ Target



Plan: Plan 1 (Treble State Com 303H/OH)

Created By: Dusty Moyer Date: 18:56, May 16 2023





Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 303H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Project	Lea Co., NM (NAD-83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Treble East Pad			
Site Position:		Northing:	586,889.42 usft	Latitude:	32.610242
From:	Map	Easting:	816,053.35 usft	Longitude:	-103.441175
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "		

Well	Treble State Com 303H					
Well Position	+N/-S	0.00 usft	Northing:	586,889.42 usft	Latitude:	32.610242
	+E/-W	0.00 usft	Easting:	816,053.35 usft	Longitude:	-103.441175
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,687.00 usft
Grid Convergence:		0.48 °				

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HRGM	5/16/2023	6.23	60.42	47,650.56014690

Design	Plan 1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	359.60

Plan Survey Tool Program	Date	5/16/2023		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	19,694.81 Plan 1 (OH)	MWD+HDGM	
			OWSG MWD + HRGM	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,337.67	5.07	231.61	2,337.23	-9.26	-11.69	1.50	1.50	0.00	231.61	
5,676.25	5.07	231.61	5,662.77	-192.30	-242.72	0.00	0.00	0.00	0.00	
6,013.92	0.00	0.00	6,000.00	-201.56	-254.41	1.50	-1.50	0.00	180.00	
8,939.96	0.00	0.00	8,926.04	-201.56	-254.41	0.00	0.00	0.00	0.00	
9,839.96	90.00	359.60	9,499.00	371.38	-258.44	10.00	10.00	0.00	359.60	
19,694.81	90.00	359.60	9,499.00	10,225.99	-327.68	0.00	0.00	0.00	0.00	Treble State Com 3



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 303H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30.00	0.00	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00
Cenozoic Alluvium (surface)									
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,808.00	0.00	0.00	1,808.00	0.00	0.00	0.00	0.00	0.00	0.00
Rustler									
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
Build 1.5°/100'									
2,069.00	1.04	231.61	2,069.00	-0.39	-0.49	-0.38	1.50	1.50	0.00
Salado									
2,100.00	1.50	231.61	2,099.99	-0.81	-1.03	-0.81	1.50	1.50	0.00
2,200.00	3.00	231.61	2,199.91	-3.25	-4.10	-3.22	1.50	1.50	0.00
2,300.00	4.50	231.61	2,299.69	-7.31	-9.23	-7.25	1.50	1.50	0.00
2,337.67	5.07	231.61	2,337.23	-9.26	-11.69	-9.18	1.50	1.50	0.00
3338' Hold									
2,400.00	5.07	231.61	2,399.32	-12.68	-16.00	-12.57	0.00	0.00	0.00
2,500.00	5.07	231.61	2,498.93	-18.16	-22.92	-18.00	0.00	0.00	0.00
2,600.00	5.07	231.61	2,598.54	-23.64	-29.84	-23.44	0.00	0.00	0.00
2,700.00	5.07	231.61	2,698.15	-29.13	-36.76	-28.87	0.00	0.00	0.00
2,800.00	5.07	231.61	2,797.76	-34.61	-43.68	-34.30	0.00	0.00	0.00
2,900.00	5.07	231.61	2,897.36	-40.09	-50.60	-39.74	0.00	0.00	0.00
3,000.00	5.07	231.61	2,996.97	-45.57	-57.52	-45.17	0.00	0.00	0.00
3,100.00	5.07	231.61	3,096.58	-51.06	-64.45	-50.61	0.00	0.00	0.00
3,200.00	5.07	231.61	3,196.19	-56.54	-71.37	-56.04	0.00	0.00	0.00
3,244.98	5.07	231.61	3,241.00	-59.01	-74.48	-58.48	0.00	0.00	0.00
Base Salt									
3,300.00	5.07	231.61	3,295.80	-62.02	-78.29	-61.47	0.00	0.00	0.00
3,400.00	5.07	231.61	3,395.41	-67.50	-85.21	-66.91	0.00	0.00	0.00
3,500.00	5.07	231.61	3,495.02	-72.99	-92.13	-72.34	0.00	0.00	0.00
3,527.08	5.07	231.61	3,522.00	-74.47	-94.00	-73.81	0.00	0.00	0.00
Yates									
3,600.00	5.07	231.61	3,594.63	-78.47	-99.05	-77.78	0.00	0.00	0.00
3,700.00	5.07	231.61	3,694.24	-83.95	-105.97	-83.21	0.00	0.00	0.00
3,800.00	5.07	231.61	3,793.85	-89.43	-112.89	-88.64	0.00	0.00	0.00
3,900.00	5.07	231.61	3,893.46	-94.92	-119.81	-94.08	0.00	0.00	0.00



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 303H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,000.00	5.07	231.61	3,993.07	-100.40	-126.73	-99.51	0.00	0.00	0.00
4,089.28	5.07	231.61	4,082.00	-105.29	-132.90	-104.36	0.00	0.00	0.00
Seven Rivers									
4,100.00	5.07	231.61	4,092.68	-105.88	-133.65	-104.95	0.00	0.00	0.00
4,200.00	5.07	231.61	4,192.29	-111.36	-140.57	-110.38	0.00	0.00	0.00
4,300.00	5.07	231.61	4,291.90	-116.85	-147.49	-115.81	0.00	0.00	0.00
4,400.00	5.07	231.61	4,391.51	-122.33	-154.41	-121.25	0.00	0.00	0.00
4,500.00	5.07	231.61	4,491.12	-127.81	-161.33	-126.68	0.00	0.00	0.00
4,600.00	5.07	231.61	4,590.73	-133.29	-168.25	-132.12	0.00	0.00	0.00
4,663.52	5.07	231.61	4,654.00	-136.78	-172.64	-135.57	0.00	0.00	0.00
Queen									
4,700.00	5.07	231.61	4,690.34	-138.78	-175.17	-137.55	0.00	0.00	0.00
4,800.00	5.07	231.61	4,789.95	-144.26	-182.09	-142.98	0.00	0.00	0.00
4,900.00	5.07	231.61	4,889.55	-149.74	-189.01	-148.42	0.00	0.00	0.00
5,000.00	5.07	231.61	4,989.16	-155.22	-195.93	-153.85	0.00	0.00	0.00
5,100.00	5.07	231.61	5,088.77	-160.71	-202.85	-159.29	0.00	0.00	0.00
5,200.00	5.07	231.61	5,188.38	-166.19	-209.77	-164.72	0.00	0.00	0.00
5,300.00	5.07	231.61	5,287.99	-171.67	-216.69	-170.16	0.00	0.00	0.00
5,400.00	5.07	231.61	5,387.60	-177.15	-223.61	-175.59	0.00	0.00	0.00
5,500.00	5.07	231.61	5,487.21	-182.64	-230.53	-181.02	0.00	0.00	0.00
5,600.00	5.07	231.61	5,586.82	-188.12	-237.45	-186.46	0.00	0.00	0.00
5,676.25	5.07	231.61	5,662.77	-192.30	-242.72	-190.60	0.00	0.00	0.00
Drop 1.5°/100'									
5,700.00	4.71	231.61	5,686.44	-193.56	-244.31	-191.85	1.50	-1.50	0.00
5,800.00	3.21	231.61	5,786.20	-197.84	-249.72	-196.10	1.50	-1.50	0.00
5,900.00	1.71	231.61	5,886.10	-200.51	-253.08	-198.74	1.50	-1.50	0.00
6,000.00	0.21	231.61	5,986.08	-201.55	-254.39	-199.77	1.50	-1.50	0.00
6,013.92	0.00	0.00	6,000.00	-201.56	-254.41	-199.78	1.50	-1.50	0.00
2926' Hold									
6,100.00	0.00	0.00	6,086.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
6,135.92	0.00	0.00	6,122.00	-201.56	-254.41	-199.78	0.00	0.00	0.00
Delaware Mtn Group									
6,200.00	0.00	0.00	6,186.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
6,300.00	0.00	0.00	6,286.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
6,400.00	0.00	0.00	6,386.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
6,500.00	0.00	0.00	6,486.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
6,600.00	0.00	0.00	6,586.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
6,700.00	0.00	0.00	6,686.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
6,800.00	0.00	0.00	6,786.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
6,900.00	0.00	0.00	6,886.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
7,000.00	0.00	0.00	6,986.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
7,100.00	0.00	0.00	7,086.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
7,200.00	0.00	0.00	7,186.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
7,300.00	0.00	0.00	7,286.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
7,400.00	0.00	0.00	7,386.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
7,500.00	0.00	0.00	7,486.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
7,600.00	0.00	0.00	7,586.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
7,700.00	0.00	0.00	7,686.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
7,800.00	0.00	0.00	7,786.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
7,900.00	0.00	0.00	7,886.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
7,980.92	0.00	0.00	7,967.00	-201.56	-254.41	-199.78	0.00	0.00	0.00
Bone Spring Lime									
8,000.00	0.00	0.00	7,986.08	-201.56	-254.41	-199.78	0.00	0.00	0.00



Altitude Energy Partners

Planning Report



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Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,100.00	0.00	0.00	8,086.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
8,200.00	0.00	0.00	8,186.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
8,300.00	0.00	0.00	8,286.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
8,400.00	0.00	0.00	8,386.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
8,500.00	0.00	0.00	8,486.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
8,600.00	0.00	0.00	8,586.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
8,700.00	0.00	0.00	8,686.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
8,800.00	0.00	0.00	8,786.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
8,900.00	0.00	0.00	8,886.08	-201.56	-254.41	-199.78	0.00	0.00	0.00
8,939.96	0.00	0.00	8,926.04	-201.56	-254.41	-199.78	0.00	0.00	0.00
Build 10°/100'									
8,950.00	1.00	359.60	8,936.08	-201.47	-254.42	-199.69	10.00	10.00	0.00
9,000.00	6.00	359.60	8,985.97	-198.42	-254.44	-196.64	10.00	10.00	0.00
9,050.00	11.00	359.60	9,035.41	-191.03	-254.49	-189.25	10.00	10.00	0.00
9,100.00	16.00	359.60	9,084.01	-179.36	-254.57	-177.57	10.00	10.00	0.00
9,150.00	21.00	359.60	9,131.41	-163.49	-254.68	-161.71	10.00	10.00	0.00
9,200.00	26.00	359.60	9,177.25	-143.56	-254.82	-141.78	10.00	10.00	0.00
9,250.00	31.00	359.60	9,221.17	-119.71	-254.99	-117.92	10.00	10.00	0.00
9,284.00	34.40	359.60	9,249.78	-101.34	-255.12	-99.56	10.00	10.00	0.00
FTP / PPP @ 9284' - 150' FSL @ 1680' FEL									
9,300.00	36.00	359.60	9,262.85	-92.12	-255.18	-90.33	10.00	10.00	0.00
9,350.00	41.00	359.60	9,301.97	-61.00	-255.40	-59.21	10.00	10.00	0.00
9,400.00	46.00	359.60	9,338.22	-26.59	-255.64	-24.80	10.00	10.00	0.00
9,450.00	51.00	359.60	9,371.34	10.85	-255.91	12.63	10.00	10.00	0.00
9,500.00	56.00	359.60	9,401.07	51.03	-256.19	52.82	10.00	10.00	0.00
9,535.51	59.56	359.60	9,420.00	81.07	-256.40	82.86	10.00	10.00	0.00
First Bone Spring Sand									
9,550.00	61.00	359.60	9,427.18	93.65	-256.49	95.44	10.00	10.00	0.00
9,600.00	66.00	359.60	9,449.48	138.38	-256.80	140.17	10.00	10.00	0.00
9,650.00	71.00	359.60	9,467.80	184.89	-257.13	186.68	10.00	10.00	0.00
9,700.00	76.00	359.60	9,481.99	232.81	-257.47	234.61	10.00	10.00	0.00
9,750.00	81.00	359.60	9,491.95	281.79	-257.81	283.59	10.00	10.00	0.00
9,800.00	86.00	359.60	9,497.61	331.46	-258.16	333.25	10.00	10.00	0.00
9,839.96	90.00	359.60	9,499.00	371.38	-258.44	373.18	10.00	10.00	0.00
9854' Hold - HZ Target									
9,900.00	90.00	359.60	9,499.00	431.42	-258.86	433.22	0.00	0.00	0.00
10,000.00	90.00	359.60	9,499.00	531.42	-259.56	533.22	0.00	0.00	0.00
10,100.00	90.00	359.60	9,499.00	631.42	-260.27	633.22	0.00	0.00	0.00
10,200.00	90.00	359.60	9,499.00	731.41	-260.97	733.22	0.00	0.00	0.00
10,300.00	90.00	359.60	9,499.00	831.41	-261.67	833.22	0.00	0.00	0.00
10,400.00	90.00	359.60	9,499.00	931.41	-262.38	933.22	0.00	0.00	0.00
10,500.00	90.00	359.60	9,499.00	1,031.41	-263.08	1,033.22	0.00	0.00	0.00
10,600.00	90.00	359.60	9,499.00	1,131.40	-263.78	1,133.22	0.00	0.00	0.00
10,700.00	90.00	359.60	9,499.00	1,231.40	-264.48	1,233.22	0.00	0.00	0.00
10,800.00	90.00	359.60	9,499.00	1,331.40	-265.19	1,333.22	0.00	0.00	0.00
10,900.00	90.00	359.60	9,499.00	1,431.40	-265.89	1,433.22	0.00	0.00	0.00
11,000.00	90.00	359.60	9,499.00	1,531.39	-266.59	1,533.22	0.00	0.00	0.00
11,100.00	90.00	359.60	9,499.00	1,631.39	-267.29	1,633.22	0.00	0.00	0.00
11,200.00	90.00	359.60	9,499.00	1,731.39	-268.00	1,733.22	0.00	0.00	0.00
11,300.00	90.00	359.60	9,499.00	1,831.39	-268.70	1,833.22	0.00	0.00	0.00
11,400.00	90.00	359.60	9,499.00	1,931.38	-269.40	1,933.22	0.00	0.00	0.00
11,500.00	90.00	359.60	9,499.00	2,031.38	-270.10	2,033.22	0.00	0.00	0.00
11,600.00	90.00	359.60	9,499.00	2,131.38	-270.81	2,133.22	0.00	0.00	0.00



Altitude Energy Partners

Planning Report



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Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,700.00	90.00	359.60	9,499.00	2,231.38	-271.51	2,233.22	0.00	0.00	0.00
11,800.00	90.00	359.60	9,499.00	2,331.37	-272.21	2,333.22	0.00	0.00	0.00
11,900.00	90.00	359.60	9,499.00	2,431.37	-272.91	2,433.22	0.00	0.00	0.00
12,000.00	90.00	359.60	9,499.00	2,531.37	-273.62	2,533.22	0.00	0.00	0.00
12,100.00	90.00	359.60	9,499.00	2,631.37	-274.32	2,633.22	0.00	0.00	0.00
12,200.00	90.00	359.60	9,499.00	2,731.36	-275.02	2,733.22	0.00	0.00	0.00
12,300.00	90.00	359.60	9,499.00	2,831.36	-275.72	2,833.22	0.00	0.00	0.00
12,400.00	90.00	359.60	9,499.00	2,931.36	-276.43	2,933.22	0.00	0.00	0.00
12,500.00	90.00	359.60	9,499.00	3,031.36	-277.13	3,033.22	0.00	0.00	0.00
12,600.00	90.00	359.60	9,499.00	3,131.36	-277.83	3,133.22	0.00	0.00	0.00
12,700.00	90.00	359.60	9,499.00	3,231.35	-278.53	3,233.22	0.00	0.00	0.00
12,800.00	90.00	359.60	9,499.00	3,331.35	-279.24	3,333.22	0.00	0.00	0.00
12,900.00	90.00	359.60	9,499.00	3,431.35	-279.94	3,433.22	0.00	0.00	0.00
13,000.00	90.00	359.60	9,499.00	3,531.35	-280.64	3,533.22	0.00	0.00	0.00
13,100.00	90.00	359.60	9,499.00	3,631.34	-281.35	3,633.22	0.00	0.00	0.00
13,200.00	90.00	359.60	9,499.00	3,731.34	-282.05	3,733.22	0.00	0.00	0.00
13,300.00	90.00	359.60	9,499.00	3,831.34	-282.75	3,833.22	0.00	0.00	0.00
13,400.00	90.00	359.60	9,499.00	3,931.34	-283.45	3,933.22	0.00	0.00	0.00
13,500.00	90.00	359.60	9,499.00	4,031.33	-284.16	4,033.22	0.00	0.00	0.00
13,600.00	90.00	359.60	9,499.00	4,131.33	-284.86	4,133.22	0.00	0.00	0.00
13,700.00	90.00	359.60	9,499.00	4,231.33	-285.56	4,233.22	0.00	0.00	0.00
13,800.00	90.00	359.60	9,499.00	4,331.33	-286.26	4,333.22	0.00	0.00	0.00
13,900.00	90.00	359.60	9,499.00	4,431.32	-286.97	4,433.22	0.00	0.00	0.00
14,000.00	90.00	359.60	9,499.00	4,531.32	-287.67	4,533.22	0.00	0.00	0.00
14,100.00	90.00	359.60	9,499.00	4,631.32	-288.37	4,633.22	0.00	0.00	0.00
14,200.00	90.00	359.60	9,499.00	4,731.32	-289.07	4,733.22	0.00	0.00	0.00
14,300.00	90.00	359.60	9,499.00	4,831.31	-289.78	4,833.22	0.00	0.00	0.00
14,400.00	90.00	359.60	9,499.00	4,931.31	-290.48	4,933.22	0.00	0.00	0.00
14,500.00	90.00	359.60	9,499.00	5,031.31	-291.18	5,033.22	0.00	0.00	0.00
14,600.00	90.00	359.60	9,499.00	5,131.31	-291.88	5,133.22	0.00	0.00	0.00
14,700.00	90.00	359.60	9,499.00	5,231.30	-292.59	5,233.22	0.00	0.00	0.00
14,800.00	90.00	359.60	9,499.00	5,331.30	-293.29	5,333.22	0.00	0.00	0.00
14,900.00	90.00	359.60	9,499.00	5,431.30	-293.99	5,433.22	0.00	0.00	0.00
15,000.00	90.00	359.60	9,499.00	5,531.30	-294.69	5,533.22	0.00	0.00	0.00
15,100.00	90.00	359.60	9,499.00	5,631.29	-295.40	5,633.22	0.00	0.00	0.00
15,200.00	90.00	359.60	9,499.00	5,731.29	-296.10	5,733.22	0.00	0.00	0.00
15,300.00	90.00	359.60	9,499.00	5,831.29	-296.80	5,833.22	0.00	0.00	0.00
15,400.00	90.00	359.60	9,499.00	5,931.29	-297.50	5,933.22	0.00	0.00	0.00
15,500.00	90.00	359.60	9,499.00	6,031.28	-298.21	6,033.22	0.00	0.00	0.00
15,600.00	90.00	359.60	9,499.00	6,131.28	-298.91	6,133.22	0.00	0.00	0.00
15,700.00	90.00	359.60	9,499.00	6,231.28	-299.61	6,233.22	0.00	0.00	0.00
15,800.00	90.00	359.60	9,499.00	6,331.28	-300.32	6,333.22	0.00	0.00	0.00
15,900.00	90.00	359.60	9,499.00	6,431.27	-301.02	6,433.22	0.00	0.00	0.00
16,000.00	90.00	359.60	9,499.00	6,531.27	-301.72	6,533.22	0.00	0.00	0.00
16,100.00	90.00	359.60	9,499.00	6,631.27	-302.42	6,633.22	0.00	0.00	0.00
16,200.00	90.00	359.60	9,499.00	6,731.27	-303.13	6,733.22	0.00	0.00	0.00
16,300.00	90.00	359.60	9,499.00	6,831.26	-303.83	6,833.22	0.00	0.00	0.00
16,400.00	90.00	359.60	9,499.00	6,931.26	-304.53	6,933.22	0.00	0.00	0.00
16,500.00	90.00	359.60	9,499.00	7,031.26	-305.23	7,033.22	0.00	0.00	0.00
16,600.00	90.00	359.60	9,499.00	7,131.26	-305.94	7,133.22	0.00	0.00	0.00
16,700.00	90.00	359.60	9,499.00	7,231.25	-306.64	7,233.22	0.00	0.00	0.00
16,800.00	90.00	359.60	9,499.00	7,331.25	-307.34	7,333.22	0.00	0.00	0.00
16,900.00	90.00	359.60	9,499.00	7,431.25	-308.04	7,433.22	0.00	0.00	0.00
17,000.00	90.00	359.60	9,499.00	7,531.25	-308.75	7,533.22	0.00	0.00	0.00



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 303H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
17,100.00	90.00	359.60	9,499.00	7,631.24	-309.45	7,633.22	0.00	0.00	0.00	
17,200.00	90.00	359.60	9,499.00	7,731.24	-310.15	7,733.22	0.00	0.00	0.00	
17,300.00	90.00	359.60	9,499.00	7,831.24	-310.85	7,833.22	0.00	0.00	0.00	
17,400.00	90.00	359.60	9,499.00	7,931.24	-311.56	7,933.22	0.00	0.00	0.00	
17,500.00	90.00	359.60	9,499.00	8,031.23	-312.26	8,033.22	0.00	0.00	0.00	
17,600.00	90.00	359.60	9,499.00	8,131.23	-312.96	8,133.22	0.00	0.00	0.00	
17,700.00	90.00	359.60	9,499.00	8,231.23	-313.66	8,233.22	0.00	0.00	0.00	
17,800.00	90.00	359.60	9,499.00	8,331.23	-314.37	8,333.22	0.00	0.00	0.00	
17,900.00	90.00	359.60	9,499.00	8,431.22	-315.07	8,433.22	0.00	0.00	0.00	
18,000.00	90.00	359.60	9,499.00	8,531.22	-315.77	8,533.22	0.00	0.00	0.00	
18,100.00	90.00	359.60	9,499.00	8,631.22	-316.47	8,633.22	0.00	0.00	0.00	
18,200.00	90.00	359.60	9,499.00	8,731.22	-317.18	8,733.22	0.00	0.00	0.00	
18,300.00	90.00	359.60	9,499.00	8,831.21	-317.88	8,833.22	0.00	0.00	0.00	
18,400.00	90.00	359.60	9,499.00	8,931.21	-318.58	8,933.22	0.00	0.00	0.00	
18,500.00	90.00	359.60	9,499.00	9,031.21	-319.29	9,033.22	0.00	0.00	0.00	
18,600.00	90.00	359.60	9,499.00	9,131.21	-319.99	9,133.22	0.00	0.00	0.00	
18,700.00	90.00	359.60	9,499.00	9,231.20	-320.69	9,233.22	0.00	0.00	0.00	
18,800.00	90.00	359.60	9,499.00	9,331.20	-321.39	9,333.22	0.00	0.00	0.00	
18,900.00	90.00	359.60	9,499.00	9,431.20	-322.10	9,433.22	0.00	0.00	0.00	
19,000.00	90.00	359.60	9,499.00	9,531.20	-322.80	9,533.22	0.00	0.00	0.00	
19,100.00	90.00	359.60	9,499.00	9,631.19	-323.50	9,633.22	0.00	0.00	0.00	
19,200.00	90.00	359.60	9,499.00	9,731.19	-324.20	9,733.22	0.00	0.00	0.00	
19,300.00	90.00	359.60	9,499.00	9,831.19	-324.91	9,833.22	0.00	0.00	0.00	
19,400.00	90.00	359.60	9,499.00	9,931.19	-325.61	9,933.22	0.00	0.00	0.00	
19,500.00	90.00	359.60	9,499.00	10,031.18	-326.31	10,033.22	0.00	0.00	0.00	
19,600.00	90.00	359.60	9,499.00	10,131.18	-327.01	10,133.22	0.00	0.00	0.00	
19,694.81	90.00	359.60	9,499.00	10,225.99	-327.68	10,228.03	0.00	0.00	0.00	
TD at 19694.81										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
Treble State Com 303	0.00	0.00	9,499.00	10,225.99	-327.68	597,115.41	815,725.67	32.638354	-103.441960	
- hit/miss target										
- Shape										
- Point										
Treble State Com 303	0.00	0.00	9,499.00	-201.56	-254.41	586,687.86	815,798.93	32.609694	-103.442007	
- plan misses target center by 237.44usft at 9396.16usft MD (9335.54 TVD, -29.34 N, -255.62 E)										
- Point										



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 303H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
30.00	30.00	Cenozoic Alluvium (surface)			
1,808.00	1,808.00	Rustler			
2,069.00	2,069.00	Salado			
3,244.98	3,241.00	Base Salt			
3,527.08	3,522.00	Yates			
4,089.28	4,082.00	Seven Rivers			
4,663.52	4,654.00	Queen			
6,135.92	6,122.00	Delaware Mtn Group			
7,980.92	7,967.00	Bone Spring Lime			
9,535.51	9,420.00	First Bone Spring Sand			
9,839.96	9,499.00	HZ Target			

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
2,000.00	2,000.00	0.00	0.00	Build 1.5°/100'
2,337.67	2,337.23	-9.26	-11.69	3338' Hold
5,676.25	5,662.77	-192.30	-242.72	Drop 1.5°/100'
6,013.92	6,000.00	-201.56	-254.41	2926' Hold
8,939.96	8,926.04	-201.56	-254.41	Build 10°/100'
9,284.00	9,249.78	-101.34	-255.12	FTP / PPP @ 9284' - 150' FSL @ 1680' FEL
9,839.96	9,499.00	371.38	-258.44	9854' Hold
19,694.81	9,499.00	10,225.99	-327.68	TD at 19694.81



Franklin Mountain Energy

Lea Co., NM (NAD-83)
Treble East Pad
Treble State Com 303H

OH
Plan 1

Anticollision Report

16 May, 2023





Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Reference	Plan 1
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria
Interpolation Method:	Stations
Depth Range:	Unlimited
Results Limited by:	Maximum centre distance of 1,000.00usft
Warning Levels Evaluated at:	2.00 Sigma
Error Model:	ISCWSA
Scan Method:	Closest Approach 3D
Error Surface:	Pedal Curve
Casing Method:	Not applied

Survey Tool Program		Date	5/16/2023		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.00	19,694.81	Plan 1 (OH)	MWD+HDGM	OWSG MWD + HRGM	

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Treble East Offsets						
East Pearl Queen Unit #027 (Plug) - OH - OH	17,834.00	9,512.00	317.82	-185.70	0.631	Collision Risk Procedures Out of range
Sparrow 27 #001 - OH - OH						
Sparrow 27 #002 - OH - OH	16,291.50	9,484.01	315.73	5.00	1.016	Collision Risk Procedures
Sparrow 27 #002 - OH - OH	16,300.00	9,484.01	315.85	4.96	1.016	Collision Risk Procedures
Sparrow 27 #003 - OH - OH	19,154.64	9,523.26	418.25	75.58	1.221	Collision Risk Procedures
Toro 27 #005 - OH - OH	17,594.72	9,504.33	348.04	3.40	1.010	Collision Risk Procedures
Toro 27 #005 - OH - OH	17,600.00	9,504.33	348.08	3.34	1.010	Collision Risk Procedures
Treble East Pad						
Treble State Com 304H - OH - Plan #1	2,000.00	2,000.00	25.00	13.88	2.248	CC, ES, SF
Treble State Com 503H - OH - Plan #1	2,388.95	2,373.31	223.17	210.99	18.329	CC
Treble State Com 503H - OH - Plan #1	2,400.00	2,383.92	223.18	210.97	18.290	ES
Treble State Com 503H - OH - Plan #1	9,200.00	9,209.32	404.15	367.26	10.954	SF
Treble State Com 504H - OH - Plan 1	3,811.40	3,813.76	73.12	56.38	4.369	CC, ES
Treble State Com 504H - OH - Plan 1	3,900.00	3,900.15	75.72	58.13	4.305	SF
Treble State Com 603H - OH - Plan 1	8,949.16	8,945.04	100.00	68.12	3.136	CC
Treble State Com 603H - OH - Plan 1	9,050.00	9,045.21	100.54	67.48	3.041	ES
Treble State Com 603H - OH - Plan 1	9,100.00	9,093.81	102.42	68.27	2.999	SF
Treble State Com 604H - OH - Plan 1	3,021.20	3,027.86	79.22	64.90	5.533	CC, ES
Treble State Com 604H - OH - Plan 1	3,100.00	3,104.95	81.03	66.11	5.431	SF
Treble State Com 703H - OH - Plan 1	2,674.09	2,666.58	103.70	90.78	8.026	CC, ES
Treble State Com 703H - OH - Plan 1	2,800.00	2,789.22	105.67	92.38	7.951	SF
Treble State Com 704H - OH - Plan 1	2,882.81	2,884.09	43.11	29.61	3.195	CC, ES
Treble State Com 704H - OH - Plan 1	2,900.00	2,901.06	43.22	29.63	3.179	SF
Treble State Com 803H - OH - Plan 1	2,000.00	2,000.00	49.99	38.87	4.496	CC, ES
Treble State Com 803H - OH - Plan 1	8,939.96	8,938.02	100.00	67.85	3.110	SF
Treble State Com 804H - OH - Plan 1	2,000.00	2,000.00	74.99	63.87	6.744	CC, ES, SF

Offset Design: Treble East Offsets - East Pearl Queen Unit #027 (Plug) - OH - OH												Offset Site Error:	0.00 usft
Survey Program: 13950-Unknown												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis	Reference	Offset	Highside Toolface	Offset Wellbore Centre	Rule Assigned:	Distance	Minimum Separation	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
16,900.00	9,499.00	9,512.00	9,512.00	109.70	380.48	-90.00	8,363.89	-632.43	987.44	569.02	418.41	2.360	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Offsets - East Pearl Queen Unit #027 (Plug) - OH - OH

Survey Program: 13950-Unknown												Offset Site Error:	0.00 usft	
Reference		Offset		Semi Major Axis			Offset Wellbore Centre		Rule Assigned:			Offset Well Error:		0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
17,000.00	9,499.00	9,512.00	9,512.00	111.13	380.48	-90.00	8,363.89	-632.43	893.34	471.24	422.10	2.116		
17,100.00	9,499.00	9,512.00	9,512.00	112.56	380.48	-90.00	8,363.89	-632.43	800.67	373.97	426.70	1.876	Collision Risk Procedures Req.	
17,200.00	9,499.00	9,512.00	9,512.00	114.00	380.48	-90.00	8,363.89	-632.43	710.00	277.50	432.50	1.642	Collision Risk Procedures Req.	
17,300.00	9,499.00	9,512.00	9,512.00	115.43	380.48	-90.00	8,363.89	-632.43	622.19	182.29	439.90	1.414	Collision Risk Procedures Req.	
17,400.00	9,499.00	9,512.00	9,512.00	116.86	380.48	-90.00	8,363.89	-632.43	538.65	89.26	449.39	1.199	Collision Risk Procedures Req.	
17,500.00	9,499.00	9,512.00	9,512.00	118.29	380.48	-90.00	8,363.89	-632.43	461.70	0.25	461.45	1.001	Collision Risk Procedures Req.	
17,600.00	9,499.00	9,512.00	9,512.00	119.72	380.48	-90.00	8,363.89	-632.43	395.20	-80.82	476.03	0.830	Collision Risk Procedures Req.	
17,700.00	9,499.00	9,512.00	9,512.00	121.16	380.48	-90.00	8,363.89	-632.43	345.26	-146.02	491.29	0.703	Collision Risk Procedures Req.	
17,800.00	9,499.00	9,512.00	9,512.00	122.59	380.48	-90.00	8,363.89	-632.43	319.73	-182.32	502.05	0.637	Collision Risk Procedures Req.	
17,834.00	9,499.00	9,512.00	9,512.00	123.08	380.48	-90.00	8,363.89	-632.43	317.82	-185.70	503.52	0.631	Collision Risk Procedures Req., CC	
17,900.00	9,499.00	9,512.00	9,512.00	124.02	380.48	-90.00	8,363.89	-632.43	324.42	-178.12	502.54	0.646	Collision Risk Procedures Req.	
18,000.00	9,499.00	9,512.00	9,512.00	125.46	380.48	-90.00	8,363.89	-632.43	358.15	-135.25	493.40	0.726	Collision Risk Procedures Req.	
18,100.00	9,499.00	9,512.00	9,512.00	126.89	380.48	-90.00	8,363.89	-632.43	413.88	-66.63	480.50	0.861	Collision Risk Procedures Req.	
18,200.00	9,499.00	9,512.00	9,512.00	128.33	380.48	-90.00	8,363.89	-632.43	484.06	15.87	468.19	1.034	Collision Risk Procedures Req.	
18,300.00	9,499.00	9,512.00	9,512.00	129.76	380.48	-90.00	8,363.89	-632.43	563.33	105.41	457.92	1.230	Collision Risk Procedures Req.	
18,400.00	9,499.00	9,512.00	9,512.00	131.20	380.48	-90.00	8,363.89	-632.43	648.35	198.63	449.72	1.442	Collision Risk Procedures Req.	
18,500.00	9,499.00	9,512.00	9,512.00	132.63	380.48	-90.00	8,363.89	-632.43	737.14	293.92	443.23	1.663	Collision Risk Procedures Req.	
18,600.00	9,499.00	9,512.00	9,512.00	134.07	380.48	-90.00	8,363.89	-632.43	828.49	390.43	438.06	1.891	Collision Risk Procedures Req.	
18,700.00	9,499.00	9,512.00	9,512.00	135.50	380.48	-90.00	8,363.89	-632.43	921.64	487.72	433.92	2.124		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Offsets - Sparrow 27 #002 - OH - OH

Survey Program: Reference		227-INC-ONLY							Rule Assigned:				Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
15,400.00	9,499.00	9,484.01	9,482.00	88.32	209.76	-90.00	6,820.55	-619.49	945.76	704.08	241.69	3.913		
15,500.00	9,499.00	9,484.01	9,482.00	89.74	209.76	-90.00	6,820.55	-619.49	852.15	607.27	244.88	3.480		
15,600.00	9,499.00	9,484.01	9,482.00	91.16	209.76	-90.00	6,820.55	-619.49	760.17	511.25	248.93	3.054		
15,700.00	9,499.00	9,484.01	9,482.00	92.58	209.76	-90.00	6,820.55	-619.49	670.49	416.40	254.10	2.639		
15,800.00	9,499.00	9,484.01	9,482.00	94.01	209.76	-90.00	6,820.55	-619.49	584.18	323.41	260.77	2.240		
15,900.00	9,499.00	9,484.01	9,482.00	95.43	209.76	-90.00	6,820.55	-619.49	502.95	233.58	269.38	1.867	Collision Risk Procedures Req.	
16,000.00	9,499.00	9,484.01	9,482.00	96.86	209.76	-90.00	6,820.55	-619.49	429.72	149.47	280.25	1.533	Collision Risk Procedures Req.	
16,100.00	9,499.00	9,484.01	9,482.00	98.28	209.76	-90.00	6,820.55	-619.49	369.27	76.31	292.96	1.260	Collision Risk Procedures Req.	
16,200.00	9,499.00	9,484.01	9,482.00	99.71	209.76	-90.00	6,820.55	-619.49	328.73	23.83	304.89	1.078	Collision Risk Procedures Req.	
16,291.50	9,499.00	9,484.01	9,482.00	101.01	209.76	-90.00	6,820.55	-619.49	315.73	5.00	310.73	1.016	Collision Risk Procedures Req., CC	
16,300.00	9,499.00	9,484.01	9,482.00	101.13	209.76	-90.00	6,820.55	-619.49	315.85	4.96	310.89	1.016	Collision Risk Procedures Req., ES	
16,400.00	9,499.00	9,484.01	9,482.00	102.56	209.76	-90.00	6,820.55	-619.49	333.86	26.08	307.78	1.085	Collision Risk Procedures Req.	
16,500.00	9,499.00	9,484.01	9,482.00	103.99	209.76	-90.00	6,820.55	-619.49	378.36	79.75	298.62	1.267	Collision Risk Procedures Req.	
16,600.00	9,499.00	9,484.01	9,482.00	105.42	209.76	-90.00	6,820.55	-619.49	441.43	153.24	288.19	1.532	Collision Risk Procedures Req.	
16,700.00	9,499.00	9,484.01	9,482.00	106.84	209.76	-90.00	6,820.55	-619.49	516.29	237.34	278.96	1.851	Collision Risk Procedures Req.	
16,800.00	9,499.00	9,484.01	9,482.00	108.27	209.76	-90.00	6,820.55	-619.49	598.55	327.09	271.46	2.205		
16,900.00	9,499.00	9,484.01	9,482.00	109.70	209.76	-90.00	6,820.55	-619.49	685.53	420.02	265.52	2.582		
17,000.00	9,499.00	9,484.01	9,482.00	111.13	209.76	-90.00	6,820.55	-619.49	775.67	514.85	260.82	2.974		
17,100.00	9,499.00	9,484.01	9,482.00	112.56	209.76	-90.00	6,820.55	-619.49	867.96	610.89	257.08	3.376		
17,200.00	9,499.00	9,484.01	9,482.00	114.00	209.76	-90.00	6,820.55	-619.49	961.80	707.74	254.06	3.786		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Offsets - Sparrow 27 #003 - OH - OH

Survey Program:		100-INC-ONLY						Rule Assigned:				Offset Well Error:		0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Offset Well Error:		0.00 usft				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
18,300.00	9,499.00	9,523.26	9,522.00	129.76	200.65	-90.00	9,682.90	-742.12	951.50	692.66	258.84	3.676		
18,400.00	9,499.00	9,523.26	9,522.00	131.20	200.65	-90.00	9,682.90	-742.12	862.80	597.81	264.99	3.256		
18,500.00	9,499.00	9,523.26	9,522.00	132.63	200.65	-90.00	9,682.90	-742.12	776.85	504.44	272.40	2.852		
18,600.00	9,499.00	9,523.26	9,522.00	134.07	200.65	-90.00	9,682.90	-742.12	694.67	413.32	281.34	2.469		
18,700.00	9,499.00	9,523.26	9,522.00	135.50	200.65	-90.00	9,682.90	-742.12	617.76	325.73	292.04	2.115		
18,800.00	9,499.00	9,523.26	9,522.00	136.94	200.65	-90.00	9,682.90	-742.12	548.36	243.87	304.49	1.801	Collision Risk Procedures Req.	
18,900.00	9,499.00	9,523.26	9,522.00	138.38	200.65	-90.00	9,682.90	-742.12	489.67	171.55	318.12	1.539	Collision Risk Procedures Req.	
19,000.00	9,499.00	9,523.26	9,522.00	139.81	200.65	-90.00	9,682.90	-742.12	445.92	114.78	331.14	1.347	Collision Risk Procedures Req.	
19,100.00	9,499.00	9,523.26	9,522.00	141.25	200.65	-90.00	9,682.90	-742.12	421.80	81.41	340.40	1.239	Collision Risk Procedures Req.	
19,154.64	9,499.00	9,523.26	9,522.00	142.03	200.65	-90.00	9,682.90	-742.12	418.25	75.58	342.66	1.221	Collision Risk Procedures Req., CC	
19,200.00	9,499.00	9,523.26	9,522.00	142.69	200.65	-90.00	9,682.90	-742.12	420.70	77.92	342.77	1.227	Collision Risk Procedures Req.	
19,300.00	9,499.00	9,523.26	9,522.00	144.12	200.65	-90.00	9,682.90	-742.12	442.78	104.98	337.80	1.311	Collision Risk Procedures Req.	
19,400.00	9,499.00	9,523.26	9,522.00	145.56	200.65	-90.00	9,682.90	-742.12	484.90	156.90	328.00	1.478	Collision Risk Procedures Req.	
19,500.00	9,499.00	9,523.26	9,522.00	147.00	200.65	-90.00	9,682.90	-742.12	542.40	225.85	316.55	1.713	Collision Risk Procedures Req.	
19,600.00	9,499.00	9,523.26	9,522.00	148.44	200.65	-90.00	9,682.90	-742.12	610.96	305.45	305.51	2.000	Collision Risk Procedures Req.	
19,694.81	9,499.00	9,523.26	9,522.00	149.80	200.65	-90.00	9,682.90	-742.12	683.16	386.96	296.20	2.306		
19,695.64	9,499.00	9,523.26	9,522.00	149.81	200.65	-90.00	9,682.90	-742.12	683.82	386.14	297.68	2.297		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Offsets - Toro 27 #005 - OH - OH

Survey Program: 207-INC-ONLY										Offset Site Error:	0.00 usft
Rule Assigned:										Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Minimum Separation (usft)	Warning
16,700.00	9,499.00	9,504.33	9,502.00	106.84	225.02	-90.00	8,123.51	-660.95	960.03	265.73	
16,800.00	9,499.00	9,504.33	9,502.00	108.27	225.02	-90.00	8,123.51	-660.95	867.59	269.93	
16,900.00	9,499.00	9,504.33	9,502.00	109.70	225.02	-90.00	8,123.51	-660.95	777.02	275.13	
17,000.00	9,499.00	9,504.33	9,502.00	111.13	225.02	-90.00	8,123.51	-660.95	689.07	281.64	
17,100.00	9,499.00	9,504.33	9,502.00	112.56	225.02	-90.00	8,123.51	-660.95	604.88	289.82	
17,200.00	9,499.00	9,504.33	9,502.00	114.00	225.02	-90.00	8,123.51	-660.95	526.25	300.04	1.754 Collision Risk Procedures Req.
17,300.00	9,499.00	9,504.33	9,502.00	115.43	225.02	-90.00	8,123.51	-660.95	456.06	312.43	1.460 Collision Risk Procedures Req.
17,400.00	9,499.00	9,504.33	9,502.00	116.86	225.02	-90.00	8,123.51	-660.95	398.81	326.22	1.222 Collision Risk Procedures Req.
17,500.00	9,499.00	9,504.33	9,502.00	118.29	225.02	-90.00	8,123.51	-660.95	360.70	338.59	1.065 Collision Risk Procedures Req.
17,594.72	9,499.00	9,504.33	9,502.00	119.65	225.02	-90.00	8,123.51	-660.95	348.04	344.64	1.010 Collision Risk Procedures Req., CC
17,600.00	9,499.00	9,504.33	9,502.00	119.72	225.02	-90.00	8,123.51	-660.95	348.08	344.74	1.010 Collision Risk Procedures Req., ES
17,700.00	9,499.00	9,504.33	9,502.00	121.16	225.02	-90.00	8,123.51	-660.95	363.61	341.87	1.064 Collision Risk Procedures Req.
17,800.00	9,499.00	9,504.33	9,502.00	122.59	225.02	-90.00	8,123.51	-660.95	404.07	332.44	1.215 Collision Risk Procedures Req.
17,900.00	9,499.00	9,504.33	9,502.00	124.02	225.02	-90.00	8,123.51	-660.95	462.95	320.97	1.442 Collision Risk Procedures Req.
18,000.00	9,499.00	9,504.33	9,502.00	125.46	225.02	-90.00	8,123.51	-660.95	534.21	310.26	1.722 Collision Risk Procedures Req.
18,100.00	9,499.00	9,504.33	9,502.00	126.89	225.02	-90.00	8,123.51	-660.95	613.55	301.21	2.037
18,200.00	9,499.00	9,504.33	9,502.00	128.33	225.02	-90.00	8,123.51	-660.95	698.21	293.83	2.376
18,300.00	9,499.00	9,504.33	9,502.00	129.76	225.02	-90.00	8,123.51	-660.95	786.48	287.87	2.732
18,400.00	9,499.00	9,504.33	9,502.00	131.20	225.02	-90.00	8,123.51	-660.95	877.27	283.04	3.099
18,500.00	9,499.00	9,504.33	9,502.00	132.63	225.02	-90.00	8,123.51	-660.95	969.88	279.11	3.475

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 304H - OH - Plan #1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)		Minimum Separation (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
0.00	0.00	0.00	0.00	0.00	0.00	89.64	0.16	25.00	25.00				
100.00	100.00	100.00	100.00	0.79	0.79	89.64	0.16	25.00	25.00	23.42	1.58	15.782	
200.00	200.00	200.00	200.00	1.45	1.45	89.64	0.16	25.00	25.00	22.10	2.90	8.623	
300.00	300.00	300.00	300.00	1.89	1.89	89.64	0.16	25.00	25.00	21.21	3.79	6.599	
400.00	400.00	400.00	400.00	2.26	2.26	89.64	0.16	25.00	25.00	20.49	4.51	5.541	
500.00	500.00	500.00	500.00	2.57	2.57	89.64	0.16	25.00	25.00	19.86	5.14	4.864	
600.00	600.00	600.00	600.00	2.85	2.85	89.64	0.16	25.00	25.00	19.30	5.70	4.384	
700.00	700.00	700.00	700.00	3.11	3.11	89.64	0.16	25.00	25.00	18.78	6.22	4.020	
800.00	800.00	800.00	800.00	3.35	3.35	89.64	0.16	25.00	25.00	18.30	6.70	3.731	
900.00	900.00	900.00	900.00	3.58	3.58	89.64	0.16	25.00	25.00	17.85	7.15	3.495	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	89.64	0.16	25.00	25.00	17.42	7.58	3.297	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	89.64	0.16	25.00	25.00	17.01	7.99	3.128	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	89.64	0.16	25.00	25.00	16.62	8.38	2.982	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	89.64	0.16	25.00	25.00	16.24	8.76	2.853	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	89.64	0.16	25.00	25.00	15.87	9.13	2.739	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	89.64	0.16	25.00	25.00	15.52	9.48	2.637	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	89.64	0.16	25.00	25.00	15.17	9.83	2.544	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	89.64	0.16	25.00	25.00	14.84	10.16	2.461	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	89.64	0.16	25.00	25.00	14.51	10.49	2.384	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	89.64	0.16	25.00	25.00	14.19	10.81	2.313	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	89.64	0.16	25.00	25.00	13.88	11.12	2.248 CC, ES, SF	
2,100.00	2,099.99	2,099.99	2,099.99	5.73	5.71	-143.74	0.16	25.00	26.04	14.61	11.43	2.278	
2,200.00	2,199.91	2,199.91	2,199.91	5.89	5.86	-148.26	0.16	25.00	29.30	17.57	11.73	2.498	
2,300.00	2,299.69	2,299.69	2,299.69	6.07	6.01	-153.85	0.16	25.00	35.04	22.98	12.05	2.906	
2,337.67	2,337.23	2,337.23	2,337.23	6.11	6.06	-155.93	0.16	25.00	37.88	25.74	12.14	3.120	
2,400.00	2,399.32	2,399.32	2,399.32	6.18	6.16	-158.92	0.16	25.00	42.97	30.66	12.31	3.492	
2,500.00	2,498.93	2,498.93	2,498.93	6.37	6.30	-162.47	0.16	25.00	51.31	38.67	12.64	4.060	
2,600.00	2,598.54	2,597.00	2,596.99	6.57	6.46	-164.91	0.58	26.16	61.04	48.03	13.00	4.694	
2,700.00	2,698.15	2,694.51	2,694.42	6.80	6.62	-166.51	1.85	29.65	73.38	60.01	13.38	5.486	
2,800.00	2,797.76	2,792.06	2,791.79	7.03	6.78	-166.99	3.15	35.46	87.90	74.15	13.75	6.393	
2,900.00	2,897.36	2,889.12	2,888.52	7.28	6.95	-166.29	3.47	43.50	104.08	89.94	14.14	7.360	
3,000.00	2,996.97	2,985.55	2,984.40	7.55	7.14	-164.92	2.80	53.72	121.96	107.41	14.55	8.383	
3,100.00	3,096.58	3,081.22	3,079.26	7.82	7.35	-163.18	1.18	66.05	141.63	126.66	14.97	9.462	
3,200.00	3,196.19	3,176.03	3,172.94	8.10	7.57	-161.29	-1.37	80.41	163.16	147.76	15.40	10.594	
3,300.00	3,295.80	3,270.84	3,266.25	8.39	7.76	-159.34	-4.82	96.81	186.56	170.75	15.80	11.804	
3,400.00	3,395.41	3,367.75	3,361.52	8.69	7.99	-157.69	-8.59	114.12	210.60	194.32	16.28	12.936	
3,500.00	3,495.02	3,464.65	3,456.79	8.99	8.26	-156.37	-12.36	131.43	234.77	217.97	16.79	13.979	
3,600.00	3,594.63	3,561.56	3,552.07	9.31	8.54	-155.30	-16.12	148.75	259.04	241.71	17.33	14.951	
3,700.00	3,694.24	3,658.47	3,647.34	9.62	8.83	-154.41	-19.89	166.06	283.38	265.50	17.88	15.852	
3,800.00	3,793.85	3,755.37	3,742.61	9.95	9.13	-153.66	-23.66	183.38	307.77	289.32	18.44	16.687	
3,900.00	3,893.46	3,852.28	3,837.89	10.27	9.45	-153.02	-27.43	200.69	332.20	313.18	19.03	17.460	
4,000.00	3,993.07	3,949.19	3,933.16	10.60	9.77	-152.47	-31.20	218.00	356.67	337.05	19.62	18.176	
4,100.00	4,092.68	4,046.10	4,028.43	10.94	10.11	-151.99	-34.97	235.32	381.17	360.93	20.23	18.839	
4,200.00	4,192.29	4,143.00	4,123.71	11.28	10.45	-151.57	-38.74	252.63	405.69	384.83	20.85	19.454	
4,300.00	4,291.90	4,239.91	4,218.98	11.62	10.80	-151.20	-42.50	269.94	430.22	408.74	21.48	20.025	
4,400.00	4,391.51	4,336.82	4,314.26	11.96	11.16	-150.86	-46.27	287.26	454.77	432.65	22.12	20.555	
4,500.00	4,491.12	4,433.72	4,409.53	12.31	11.53	-150.56	-50.04	304.57	479.34	456.56	22.77	21.048	
4,600.00	4,590.73	4,530.63	4,504.80	12.66	11.90	-150.29	-53.81	321.88	503.91	480.48	23.43	21.508	
4,700.00	4,690.34	4,627.54	4,600.08	13.01	12.27	-150.05	-57.58	339.20	528.50	504.40	24.09	21.936	
4,800.00	4,789.95	4,724.45	4,695.35	13.37	12.65	-149.82	-61.35	356.51	553.09	528.33	24.76	22.335	
4,900.00	4,889.55	4,821.35	4,790.62	13.72	13.04	-149.62	-65.11	373.82	577.69	552.25	25.44	22.709	
5,000.00	4,989.16	4,918.26	4,885.90	14.08	13.43	-149.43	-68.88	391.14	602.30	576.18	26.12	23.058	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 304H - OH - Plan #1

Survey Program:		0-MWD+HDGM							Rule Assigned:				Offset Site Error:		0.00 usft	
Reference		Offset		Semi Major Axis		Offset Wellbore Centre			Distance				Offset Well Error:		0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning			
5,100.00	5,088.77	5,015.17	4,981.17	14.44	13.82	-149.26	-72.65	408.45	626.91	600.10	26.81	23.386				
5,200.00	5,188.38	5,112.07	5,076.44	14.80	14.21	-149.10	-76.42	425.76	651.53	624.03	27.50	23.693				
5,300.00	5,287.99	5,208.98	5,171.72	15.16	14.61	-148.95	-80.19	443.08	676.15	647.96	28.19	23.982				
5,400.00	5,387.60	5,305.89	5,266.99	15.53	15.01	-148.81	-83.96	460.39	700.78	671.88	28.89	24.254				
5,500.00	5,487.21	5,402.80	5,362.26	15.89	15.42	-148.68	-87.72	477.70	725.40	695.81	29.60	24.510				
5,600.00	5,586.82	5,499.70	5,457.54	16.26	15.82	-148.56	-91.49	495.02	750.04	719.73	30.30	24.751				
5,676.25	5,662.77	5,573.59	5,530.18	16.53	16.14	-148.48	-94.37	508.22	768.82	737.99	30.83	24.935				
5,700.00	5,686.44	5,596.63	5,552.83	16.61	16.23	-148.50	-95.26	512.33	774.61	743.62	30.99	24.993				
5,800.00	5,786.20	5,693.90	5,648.46	16.97	16.65	-148.50	-99.05	529.71	797.65	765.95	31.70	25.163				
5,900.00	5,886.10	5,791.63	5,744.54	17.30	17.06	-148.40	-102.85	547.17	818.53	786.16	32.37	25.285				
6,000.00	5,986.08	5,889.73	5,840.99	17.55	17.48	-148.20	-106.66	564.70	837.24	804.26	32.99	25.382				
6,013.92	6,000.00	5,903.41	5,854.44	17.56	17.54	83.45	-107.19	567.14	839.67	806.62	33.05	25.407				
6,100.00	6,086.08	5,988.04	5,937.64	17.60	17.90	83.79	-110.48	582.26	854.61	821.18	33.43	25.561				
6,200.00	6,186.08	6,086.36	6,034.30	17.64	18.33	84.17	-114.31	599.83	872.00	838.12	33.88	25.739				
6,300.00	6,286.08	6,184.67	6,130.96	17.68	18.75	84.53	-118.13	617.39	889.42	855.10	34.33	25.911				
6,400.00	6,386.08	6,282.98	6,227.61	17.72	19.18	84.88	-121.95	634.96	906.88	872.11	34.78	26.077				
6,500.00	6,486.08	6,381.30	6,324.27	17.76	19.61	85.22	-125.78	652.52	924.37	889.14	35.23	26.237				
6,600.00	6,586.08	6,479.61	6,420.93	17.81	20.03	85.55	-129.60	670.09	941.89	906.20	35.69	26.393				
6,700.00	6,686.08	6,577.93	6,517.58	17.85	20.47	85.86	-133.42	687.65	959.44	923.29	36.15	26.543				
6,800.00	6,786.08	6,676.24	6,614.24	17.89	20.90	86.17	-137.25	705.22	977.02	940.41	36.61	26.688				
6,900.00	6,886.08	6,774.55	6,710.90	17.93	21.33	86.46	-141.07	722.78	994.62	957.54	37.07	26.828				



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 503H - OH - Plan #1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)		Minimum Separation (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-1.41	-224.96	224.96				
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-1.41	-224.96	224.96	223.38	1.58	142.009	
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-1.41	-224.96	224.96	222.07	2.90	77.594	
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-1.41	-224.96	224.96	221.18	3.79	59.376	
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-1.41	-224.96	224.96	220.45	4.51	49.860	
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-1.41	-224.96	224.96	219.83	5.14	43.772	
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-1.41	-224.96	224.96	219.26	5.70	39.448	
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-1.41	-224.96	224.96	218.74	6.22	36.169	
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-1.41	-224.96	224.96	218.26	6.70	33.573	
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-1.41	-224.96	224.96	217.81	7.15	31.449	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-1.41	-224.96	224.96	217.38	7.58	29.670	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-1.41	-224.96	224.96	216.97	7.99	28.150	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-1.41	-224.96	224.96	216.58	8.38	26.832	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-1.41	-224.96	224.96	216.20	8.76	25.674	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-1.41	-224.96	224.96	215.84	9.13	24.647	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-1.41	-224.96	224.96	215.48	9.48	23.726	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-1.41	-224.96	224.96	215.14	9.83	22.896	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-1.41	-224.96	224.96	214.80	10.16	22.141	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-1.41	-224.96	224.96	214.48	10.49	21.451	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-1.41	-224.96	224.96	214.16	10.81	20.817	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-1.41	-224.96	224.96	213.85	11.12	20.232	
2,100.00	2,099.99	2,095.98	2,095.97	5.73	5.72	38.01	-2.26	-225.81	224.83	213.41	11.42	19.686	
2,200.00	2,199.91	2,191.96	2,191.88	5.89	5.88	37.96	-4.82	-228.37	224.42	212.72	11.69	19.196	
2,300.00	2,299.69	2,287.94	2,287.67	6.07	6.05	37.87	-9.08	-232.63	223.73	211.75	11.98	18.678	
2,337.67	2,337.23	2,324.10	2,323.71	6.11	6.12	37.83	-11.13	-234.68	223.40	211.35	12.05	18.535	
2,388.95	2,388.31	2,373.31	2,372.72	6.17	6.22	37.71	-14.30	-237.85	223.17	210.99	12.18	18.329 CC	
2,400.00	2,399.32	2,383.92	2,383.28	6.18	6.24	37.67	-15.04	-238.59	223.18	210.97	12.20	18.290 ES	
2,500.00	2,498.93	2,479.84	2,478.58	6.37	6.45	37.06	-22.69	-246.24	224.29	211.77	12.52	17.912	
2,600.00	2,598.54	2,577.43	2,575.27	6.57	6.61	36.06	-32.04	-255.58	227.09	214.27	12.82	17.710	
2,700.00	2,698.15	2,677.29	2,674.16	6.80	6.84	35.00	-41.86	-265.41	230.25	217.05	13.21	17.435	
2,800.00	2,797.76	2,777.15	2,773.05	7.03	7.09	33.97	-51.69	-275.24	233.49	219.86	13.63	17.128	
2,900.00	2,897.36	2,877.01	2,871.94	7.28	7.35	32.97	-61.52	-285.07	236.81	222.72	14.09	16.808	
3,000.00	2,996.97	2,976.87	2,970.82	7.55	7.63	32.00	-71.35	-294.89	240.19	225.62	14.57	16.481	
3,100.00	3,096.58	3,075.61	3,068.61	7.82	7.89	31.11	-80.86	-304.74	243.74	228.70	15.04	16.206	
3,200.00	3,196.19	3,172.91	3,165.01	8.10	8.18	30.71	-88.47	-315.54	248.22	232.67	15.55	15.960	
3,300.00	3,295.80	3,270.14	3,261.32	8.39	8.46	30.83	-93.98	-327.63	253.74	237.68	16.06	15.798	
3,400.00	3,395.41	3,369.78	3,359.99	8.69	8.76	31.23	-98.41	-340.77	259.85	243.25	16.61	15.649	
3,500.00	3,495.02	3,469.57	3,458.81	8.99	9.09	31.62	-102.84	-353.93	265.98	248.80	17.18	15.483	
3,600.00	3,594.63	3,569.37	3,557.64	9.31	9.42	31.99	-107.28	-367.10	272.12	254.36	17.76	15.321	
3,700.00	3,694.24	3,669.17	3,656.46	9.62	9.76	32.34	-111.72	-380.26	278.27	259.92	18.35	15.161	
3,800.00	3,793.85	3,768.96	3,755.29	9.95	10.11	32.68	-116.15	-393.42	284.43	265.47	18.96	15.004	
3,900.00	3,893.46	3,868.76	3,854.11	10.27	10.46	33.00	-120.59	-406.58	290.60	271.03	19.57	14.851	
4,000.00	3,993.07	3,968.56	3,952.94	10.60	10.82	33.31	-125.02	-419.74	296.78	276.59	20.19	14.702	
4,100.00	4,092.68	4,068.35	4,051.76	10.94	11.19	33.60	-129.46	-432.91	302.96	282.15	20.81	14.558	
4,200.00	4,192.29	4,168.15	4,150.59	11.28	11.55	33.89	-133.90	-446.07	309.16	287.72	21.44	14.419	
4,300.00	4,291.90	4,267.95	4,249.41	11.62	11.93	34.16	-138.33	-459.23	315.36	293.28	22.08	14.285	
4,400.00	4,391.51	4,367.74	4,348.24	11.96	12.30	34.43	-142.77	-472.39	321.57	298.85	22.72	14.155	
4,500.00	4,491.12	4,467.54	4,447.06	12.31	12.69	34.68	-147.20	-485.55	327.78	304.42	23.36	14.030	
4,600.00	4,590.73	4,567.34	4,545.89	12.66	13.07	34.92	-151.64	-498.72	334.00	309.99	24.01	13.910	
4,700.00	4,690.34	4,667.13	4,644.71	13.01	13.46	35.16	-156.07	-511.88	340.23	315.56	24.66	13.795	
4,800.00	4,789.95	4,766.93	4,743.54	13.37	13.85	35.38	-160.51	-525.04	346.46	321.14	25.32	13.684	
4,900.00	4,889.55	4,866.72	4,842.36	13.72	14.24	35.60	-164.95	-538.20	352.70	326.72	25.98	13.577	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



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Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 503H - OH - Plan #1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Rule Assigned: Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,000.00	4,989.16	4,966.52	4,941.19	14.08	14.63	35.81	-169.38	-551.36	358.94	332.30	26.64	13.474	
5,100.00	5,088.77	5,066.32	5,040.02	14.44	15.03	36.02	-173.82	-564.53	365.19	337.89	27.30	13.376	
5,200.00	5,188.38	5,166.11	5,138.84	14.80	15.43	36.21	-178.25	-577.69	371.44	343.47	27.97	13.281	
5,300.00	5,287.99	5,265.91	5,237.67	15.16	15.83	36.40	-182.69	-590.85	377.69	349.06	28.63	13.190	
5,400.00	5,387.60	5,365.71	5,336.49	15.53	16.23	36.59	-187.13	-604.01	383.95	354.65	29.30	13.103	
5,500.00	5,487.21	5,465.50	5,435.32	15.89	16.63	36.77	-191.56	-617.17	390.22	360.25	29.97	13.022	
5,600.00	5,586.82	5,574.58	5,543.49	16.26	17.07	37.00	-196.05	-630.48	395.49	364.82	30.68	12.893	
5,676.25	5,662.77	5,659.16	5,627.60	16.53	17.40	37.28	-198.85	-638.80	397.69	366.51	31.18	12.756	
5,700.00	5,686.44	5,685.52	5,653.85	16.61	17.50	37.37	-199.60	-641.03	398.10	366.78	31.32	12.711	
5,800.00	5,786.20	5,796.52	5,764.57	16.97	17.91	37.71	-202.13	-648.54	399.43	367.50	31.93	12.508	
5,900.00	5,886.10	5,907.56	5,875.50	17.30	18.27	37.92	-203.64	-653.00	400.07	367.61	32.46	12.324	
6,000.00	5,986.08	6,018.15	5,986.08	17.55	18.52	38.02	-204.11	-654.41	400.02	367.19	32.83	12.184	
6,013.92	6,000.00	6,032.07	6,000.00	17.56	18.52	-90.37	-204.11	-654.41	400.00	367.16	32.85	12.178	
6,100.00	6,086.08	6,118.15	6,086.08	17.60	18.56	-90.37	-204.11	-654.41	400.00	367.07	32.93	12.146	
6,200.00	6,186.08	6,218.15	6,186.08	17.64	18.60	-90.37	-204.11	-654.41	400.00	366.98	33.02	12.114	
6,300.00	6,286.08	6,318.15	6,286.08	17.68	18.65	-90.37	-204.11	-654.41	400.00	366.90	33.11	12.082	
6,400.00	6,386.08	6,418.15	6,386.08	17.72	18.69	-90.37	-204.11	-654.41	400.00	366.81	33.20	12.050	
6,500.00	6,486.08	6,518.15	6,486.08	17.76	18.73	-90.37	-204.11	-654.41	400.00	366.72	33.29	12.017	
6,600.00	6,586.08	6,618.15	6,586.08	17.81	18.77	-90.37	-204.11	-654.41	400.00	366.63	33.38	11.985	
6,700.00	6,686.08	6,718.15	6,686.08	17.85	18.81	-90.37	-204.11	-654.41	400.00	366.54	33.47	11.953	
6,800.00	6,786.08	6,818.15	6,786.08	17.89	18.86	-90.37	-204.11	-654.41	400.00	366.45	33.56	11.920	
6,900.00	6,886.08	6,918.15	6,886.08	17.93	18.90	-90.37	-204.11	-654.41	400.00	366.35	33.65	11.888	
7,000.00	6,986.08	7,018.15	6,986.08	17.97	18.94	-90.37	-204.11	-654.41	400.00	366.26	33.74	11.855	
7,100.00	7,086.08	7,118.15	7,086.08	18.02	18.99	-90.37	-204.11	-654.41	400.00	366.17	33.83	11.823	
7,200.00	7,186.08	7,218.15	7,186.08	18.06	19.03	-90.37	-204.11	-654.41	400.00	366.08	33.93	11.790	
7,300.00	7,286.08	7,318.15	7,286.08	18.10	19.07	-90.37	-204.11	-654.41	400.00	365.98	34.02	11.758	
7,400.00	7,386.08	7,418.15	7,386.08	18.15	19.12	-90.37	-204.11	-654.41	400.00	365.89	34.11	11.725	
7,500.00	7,486.08	7,518.15	7,486.08	18.19	19.16	-90.37	-204.11	-654.41	400.00	365.79	34.21	11.693	
7,600.00	7,586.08	7,618.15	7,586.08	18.24	19.21	-90.37	-204.11	-654.41	400.00	365.70	34.30	11.660	
7,700.00	7,686.08	7,718.15	7,686.08	18.28	19.25	-90.37	-204.11	-654.41	400.00	365.60	34.40	11.628	
7,800.00	7,786.08	7,818.15	7,786.08	18.32	19.30	-90.37	-204.11	-654.41	400.00	365.51	34.50	11.595	
7,900.00	7,886.08	7,918.15	7,886.08	18.37	19.34	-90.37	-204.11	-654.41	400.00	365.41	34.59	11.563	
8,000.00	7,986.08	8,018.15	7,986.08	18.41	19.39	-90.37	-204.11	-654.41	400.00	365.31	34.69	11.531	
8,100.00	8,086.08	8,118.15	8,086.08	18.46	19.43	-90.37	-204.11	-654.41	400.00	365.22	34.79	11.498	
8,200.00	8,186.08	8,218.15	8,186.08	18.51	19.48	-90.37	-204.11	-654.41	400.00	365.12	34.89	11.466	
8,300.00	8,286.08	8,318.15	8,286.08	18.55	19.53	-90.37	-204.11	-654.41	400.00	365.02	34.99	11.433	
8,400.00	8,386.08	8,418.15	8,386.08	18.60	19.57	-90.37	-204.11	-654.41	400.00	364.92	35.08	11.401	
8,500.00	8,486.08	8,518.15	8,486.08	18.64	19.62	-90.37	-204.11	-654.41	400.00	364.82	35.18	11.369	
8,600.00	8,586.08	8,618.15	8,586.08	18.69	19.67	-90.37	-204.11	-654.41	400.00	364.72	35.28	11.337	
8,700.00	8,686.08	8,718.15	8,686.08	18.74	19.71	-90.37	-204.11	-654.41	400.00	364.62	35.39	11.304	
8,800.00	8,786.08	8,818.15	8,786.08	18.78	19.76	-90.37	-204.11	-654.41	400.00	364.52	35.49	11.272	
8,900.00	8,886.08	8,918.15	8,886.08	18.83	19.81	-90.37	-204.11	-654.41	400.00	364.42	35.59	11.240	
8,939.96	8,926.04	8,958.11	8,926.04	18.84	19.83	-90.37	-204.11	-654.41	400.00	364.39	35.62	11.231	
8,950.00	8,936.08	8,968.15	8,936.08	18.84	19.83	-89.98	-204.11	-654.41	400.00	364.38	35.63	11.228	
8,957.00	8,943.08	8,975.15	8,943.08	18.83	19.83	-90.00	-204.11	-654.41	400.00	364.37	35.63	11.225	
9,000.00	8,985.97	9,018.04	8,985.97	18.80	19.86	-90.41	-204.11	-654.41	400.01	364.28	35.74	11.193	
9,050.00	9,035.41	9,067.48	9,035.41	18.73	19.88	-91.44	-204.11	-654.41	400.14	364.20	35.93	11.136	
9,100.00	9,084.01	9,116.08	9,084.01	18.65	19.90	-93.02	-204.11	-654.41	400.60	364.40	36.20	11.065	
9,150.00	9,131.41	9,163.48	9,131.41	18.56	19.93	-95.04	-204.11	-654.41	401.79	365.25	36.53	10.998	
9,200.00	9,177.25	9,209.32	9,177.25	18.48	19.95	-97.39	-204.11	-654.41	404.15	367.26	36.89	10.954 SF	
9,250.00	9,221.17	9,253.24	9,221.17	18.40	19.97	-99.92	-204.11	-654.41	408.24	370.98	37.26	10.957	
9,300.00	9,262.85	9,294.92	9,262.85	18.32	19.99	-102.45	-204.11	-654.41	414.64	377.04	37.60	11.029	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 503H - OH - Plan #1

Survey Program:		0-MWD+HDGM						Rule Assigned:						Offset Well Error:	
Reference		Offset		Semi Major Axis		Offset Wellbore Centre		Distance		Minimum Separation		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor			
9,350.00	9,301.97	9,334.04	9,301.97	18.26	20.01	-104.83	-204.11	-654.41	423.90	386.02	37.87	11.192			
9,400.00	9,338.22	9,370.29	9,338.22	18.21	20.03	-106.88	-204.11	-654.41	436.50	398.43	38.07	11.467			
9,450.00	9,371.34	9,403.41	9,371.34	18.17	20.04	-108.46	-204.11	-654.41	452.78	414.62	38.16	11.865			
9,500.00	9,401.07	9,433.14	9,401.07	18.16	20.06	-109.43	-204.11	-654.41	472.94	434.79	38.16	12.395			
9,550.00	9,427.18	9,459.25	9,427.18	18.18	20.07	-109.67	-204.11	-654.41	496.99	458.93	38.06	13.058			
9,600.00	9,449.48	9,481.55	9,449.48	18.22	20.08	-109.05	-204.11	-654.41	524.78	486.88	37.89	13.848			
9,650.00	9,467.80	9,499.87	9,467.80	18.30	20.09	-107.45	-204.11	-654.41	556.01	518.34	37.68	14.757			
9,700.00	9,481.99	9,514.06	9,481.99	18.40	20.10	-104.71	-204.11	-654.41	590.31	552.88	37.44	15.769			
9,750.00	9,491.95	9,524.02	9,491.95	18.54	20.10	-100.69	-204.11	-654.41	627.21	590.03	37.18	16.869			
9,800.00	9,497.61	9,529.67	9,497.61	18.72	20.10	-95.30	-204.11	-654.41	666.22	629.28	36.93	18.038			
9,839.96	9,499.00	9,531.07	9,499.00	18.88	20.10	-90.00	-204.11	-654.41	698.56	661.81	36.75	19.010			
9,900.00	9,499.00	9,531.07	9,499.00	19.15	20.10	-90.00	-204.11	-654.41	748.57	712.09	36.48	20.519			
10,000.00	9,499.00	9,531.07	9,499.00	19.69	20.10	-90.00	-204.11	-654.41	834.81	798.73	36.08	23.136			
10,100.00	9,499.00	9,531.07	9,499.00	20.31	20.10	-90.00	-204.11	-654.41	923.83	888.09	35.74	25.851			



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design:Treble East Pad - Treble State Com 504H - OH - Plan 1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD+HDGM				Offset					Rule Assigned:				Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-1.26	-199.96	199.96					
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-1.26	-199.96	199.96	198.38	1.58	126.227		
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-1.26	-199.96	199.96	197.06	2.90	68.971		
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-1.26	-199.96	199.96	196.18	3.79	52.777		
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-1.26	-199.96	199.96	195.45	4.51	44.319		
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-1.26	-199.96	199.96	194.82	5.14	38.908		
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-1.26	-199.96	199.96	194.26	5.70	35.064		
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-1.26	-199.96	199.96	193.74	6.22	32.150		
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-1.26	-199.96	199.96	193.26	6.70	29.842		
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-1.26	-199.96	199.96	192.81	7.15	27.954		
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-1.26	-199.96	199.96	192.38	7.58	26.372		
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-1.26	-199.96	199.96	191.97	7.99	25.022		
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-1.26	-199.96	199.96	191.58	8.38	23.850		
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-1.26	-199.96	199.96	191.20	8.76	22.821		
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-1.26	-199.96	199.96	190.84	9.13	21.908		
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-1.26	-199.96	199.96	190.48	9.48	21.090		
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-1.26	-199.96	199.96	190.14	9.83	20.351		
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-1.26	-199.96	199.96	189.80	10.16	19.680		
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-1.26	-199.96	199.96	189.48	10.49	19.067		
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-1.26	-199.96	199.96	189.16	10.81	18.504		
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-1.26	-199.96	199.96	188.84	11.12	17.983		
2,100.00	2,099.99	2,099.99	2,099.99	5.73	5.71	38.27	-1.26	-199.96	198.93	187.51	11.43	17.406		
2,200.00	2,199.91	2,199.91	2,199.91	5.89	5.86	39.01	-1.26	-199.96	195.87	184.14	11.72	16.709		
2,300.00	2,299.69	2,299.69	2,299.69	6.07	6.01	40.29	-1.26	-199.96	190.83	178.81	12.02	15.876		
2,337.67	2,337.23	2,337.23	2,337.23	6.11	6.06	40.93	-1.26	-199.96	188.44	176.34	12.10	15.580		
2,400.00	2,399.32	2,399.32	2,399.32	6.18	6.16	42.05	-1.26	-199.96	184.31	172.07	12.24	15.059		
2,500.00	2,498.93	2,498.93	2,498.93	6.37	6.30	43.95	-1.26	-199.96	177.84	165.31	12.53	14.194		
2,600.00	2,598.54	2,598.54	2,598.54	6.57	6.44	46.00	-1.26	-199.96	171.58	158.76	12.82	13.382		
2,700.00	2,698.15	2,698.15	2,698.15	6.80	6.58	48.19	-1.26	-199.96	165.56	152.44	13.11	12.624		
2,800.00	2,797.76	2,797.76	2,797.76	7.03	6.71	50.54	-1.26	-199.96	159.79	146.39	13.40	11.922		
2,900.00	2,897.36	2,897.36	2,897.36	7.28	6.85	53.07	-1.26	-199.96	154.32	140.64	13.69	11.276		
3,000.00	2,996.97	2,996.97	2,996.97	7.55	6.98	55.77	-1.26	-199.96	149.17	135.21	13.96	10.686		
3,100.00	3,096.58	3,100.31	3,100.30	7.82	7.13	58.86	-1.53	-198.67	143.12	128.89	14.23	10.057		
3,200.00	3,196.19	3,203.30	3,203.21	8.10	7.27	62.44	-2.35	-194.66	134.86	120.39	14.47	9.320		
3,300.00	3,295.80	3,305.69	3,305.36	8.39	7.43	66.82	-3.72	-187.98	124.60	109.90	14.69	8.479		
3,400.00	3,395.41	3,407.32	3,406.55	8.69	7.61	72.43	-5.62	-178.71	112.68	97.78	14.90	7.563		
3,500.00	3,495.02	3,508.07	3,506.57	8.99	7.80	79.98	-8.04	-166.91	99.72	84.64	15.08	6.612		
3,600.00	3,594.63	3,607.63	3,605.07	9.31	8.03	90.51	-10.95	-152.73	86.89	71.58	15.31	5.676		
3,700.00	3,694.24	3,705.14	3,701.39	9.62	8.51	104.29	-14.01	-137.84	77.19	61.23	15.96	4.836		
3,800.00	3,793.85	3,802.64	3,797.70	9.95	8.72	120.60	-17.06	-122.95	73.17	56.53	16.64	4.397		
3,811.40	3,805.21	3,813.76	3,808.68	9.98	8.75	122.54	-17.41	-121.25	73.12	56.38	16.74	4.369 CC, ES		
3,900.00	3,893.46	3,900.15	3,894.02	10.27	8.95	137.23	-20.12	-108.06	75.72	58.13	17.59	4.305 SF		
4,000.00	3,993.07	3,997.66	3,990.33	10.60	9.19	151.71	-23.18	-93.17	84.25	65.69	18.56	4.539		
4,100.00	4,092.68	4,095.16	4,086.65	10.94	9.45	163.04	-26.23	-78.28	97.19	77.77	19.42	5.005		
4,200.00	4,192.29	4,192.67	4,182.96	11.28	9.72	171.53	-29.29	-63.39	113.05	92.89	20.17	5.606		
4,300.00	4,291.90	4,290.18	4,279.27	11.62	10.00	177.88	-32.34	-48.50	130.77	109.92	20.84	6.275		
4,400.00	4,391.51	4,387.68	4,375.59	11.96	10.29	-177.32	-35.40	-33.61	149.68	128.20	21.48	6.969		
4,500.00	4,491.12	4,485.19	4,471.90	12.31	10.60	-173.59	-38.45	-18.71	169.39	147.29	22.10	7.664		
4,600.00	4,590.73	4,582.70	4,568.22	12.66	10.91	-170.65	-41.51	-3.82	189.65	166.93	22.72	8.348		
4,700.00	4,690.34	4,680.20	4,664.53	13.01	11.23	-168.27	-44.57	11.07	210.30	186.96	23.33	9.013		
4,800.00	4,789.95	4,777.71	4,760.85	13.37	11.55	-166.32	-47.62	25.96	231.23	207.28	23.95	9.653		
4,900.00	4,889.55	4,875.22	4,857.16	13.72	11.89	-164.70	-50.68	40.85	252.38	227.80	24.58	10.268		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 504H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Rule Assigned: Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,000.00	4,989.16	4,972.72	4,953.48	14.08	12.23	-163.32	-53.73	55.74	273.70	248.48	25.21	10.856	
5,100.00	5,088.77	5,070.23	5,049.79	14.44	12.57	-162.15	-56.79	70.63	295.14	269.29	25.85	11.418	
5,200.00	5,188.38	5,167.74	5,146.11	14.80	12.92	-161.13	-59.84	85.52	316.69	290.19	26.49	11.953	
5,300.00	5,287.99	5,265.24	5,242.42	15.16	13.28	-160.24	-62.90	100.41	338.32	311.17	27.14	12.464	
5,400.00	5,387.60	5,362.75	5,338.73	15.53	13.64	-159.46	-65.95	115.30	360.02	332.21	27.80	12.950	
5,500.00	5,487.21	5,460.26	5,435.05	15.89	14.01	-158.77	-69.01	130.19	381.77	353.31	28.46	13.413	
5,600.00	5,586.82	5,557.76	5,531.36	16.26	14.37	-158.15	-72.07	145.08	403.57	374.44	29.13	13.855	
5,676.25	5,662.77	5,632.11	5,604.80	16.53	14.66	-157.72	-74.40	156.43	420.22	390.59	29.63	14.183	
5,700.00	5,686.44	5,655.28	5,627.69	16.61	14.75	-157.62	-75.12	159.97	425.35	395.57	29.78	14.283	
5,800.00	5,786.20	5,753.13	5,724.34	16.97	15.12	-157.14	-78.19	174.91	445.49	415.04	30.45	14.630	
5,900.00	5,886.10	5,851.39	5,821.39	17.30	15.51	-156.57	-81.27	189.92	463.31	432.22	31.09	14.903	
6,000.00	5,986.08	5,949.98	5,918.78	17.55	15.89	-155.91	-84.36	204.98	478.84	447.17	31.67	15.122	
6,013.92	6,000.00	5,963.72	5,932.36	17.56	15.95	75.80	-84.79	207.07	480.82	449.09	31.72	15.157	
6,100.00	6,086.08	6,048.75	6,016.35	17.60	16.28	76.48	-87.45	220.06	492.96	460.90	32.06	15.374	
6,200.00	6,186.08	6,147.53	6,113.92	17.64	16.67	77.22	-90.55	235.14	507.15	474.69	32.46	15.625	
6,300.00	6,286.08	6,246.31	6,211.49	17.68	17.07	77.93	-93.64	250.23	521.42	488.56	32.86	15.869	
6,400.00	6,386.08	6,345.09	6,309.06	17.72	17.46	78.60	-96.74	265.31	535.76	502.50	33.26	16.107	
6,500.00	6,486.08	6,443.86	6,406.63	17.76	17.86	79.23	-99.83	280.40	550.17	516.50	33.67	16.340	
6,600.00	6,586.08	6,542.64	6,504.20	17.81	18.26	79.83	-102.93	295.48	564.64	530.56	34.08	16.566	
6,700.00	6,686.08	6,641.42	6,601.77	17.85	18.66	80.40	-106.02	310.57	579.17	544.67	34.50	16.787	
6,800.00	6,786.08	6,740.19	6,699.34	17.89	19.07	80.95	-109.12	325.65	593.76	558.83	34.92	17.002	
6,900.00	6,886.08	6,838.97	6,796.91	17.93	19.47	81.46	-112.22	340.74	608.39	573.04	35.35	17.212	
7,000.00	6,986.08	6,937.75	6,894.48	17.97	19.88	81.96	-115.31	355.82	623.07	587.30	35.77	17.416	
7,100.00	7,086.08	7,036.53	6,992.05	18.02	20.29	82.43	-118.41	370.90	637.79	601.59	36.21	17.616	
7,200.00	7,186.08	7,135.30	7,089.62	18.06	20.70	82.87	-121.50	385.99	652.56	615.92	36.64	17.810	
7,300.00	7,286.08	7,234.08	7,187.19	18.10	21.11	83.30	-124.60	401.07	667.36	630.28	37.08	17.999	
7,400.00	7,386.08	7,332.86	7,284.76	18.15	21.52	83.71	-127.69	416.16	682.20	644.68	37.52	18.183	
7,500.00	7,486.08	7,431.64	7,382.33	18.19	21.94	84.11	-130.79	431.24	697.06	659.10	37.96	18.362	
7,600.00	7,586.08	7,530.41	7,479.90	18.24	22.35	84.48	-133.88	446.33	711.97	673.56	38.41	18.537	
7,700.00	7,686.08	7,629.19	7,577.47	18.28	22.77	84.84	-136.98	461.41	726.89	688.04	38.86	18.707	
7,800.00	7,786.08	7,727.97	7,675.03	18.32	23.18	85.19	-140.07	476.50	741.85	702.54	39.31	18.873	
7,900.00	7,886.08	7,826.75	7,772.60	18.37	23.60	85.52	-143.17	491.58	756.83	717.07	39.76	19.035	
8,000.00	7,986.08	7,925.52	7,870.17	18.41	24.02	85.84	-146.27	506.66	771.84	731.62	40.21	19.193	
8,100.00	8,086.08	8,024.30	7,967.74	18.46	24.44	86.15	-149.36	521.75	786.87	746.19	40.67	19.347	
8,200.00	8,186.08	8,123.08	8,065.31	18.51	24.86	86.45	-152.46	536.83	801.92	760.78	41.13	19.496	
8,300.00	8,286.08	8,221.86	8,162.88	18.55	25.28	86.73	-155.55	551.92	816.99	775.39	41.59	19.643	
8,400.00	8,386.08	8,320.63	8,260.45	18.60	25.70	87.01	-158.65	567.00	832.08	790.02	42.06	19.785	
8,500.00	8,486.08	8,419.41	8,358.02	18.64	26.12	87.27	-161.74	582.09	847.18	804.66	42.52	19.924	
8,600.00	8,586.08	8,518.19	8,455.59	18.69	26.54	87.53	-164.84	597.17	862.31	819.32	42.99	20.060	
8,700.00	8,686.08	8,616.96	8,553.16	18.74	26.97	87.78	-167.93	612.26	877.45	833.99	43.46	20.192	
8,800.00	8,786.08	8,715.74	8,650.73	18.78	27.39	88.02	-171.03	627.34	892.60	848.68	43.92	20.321	
8,900.00	8,886.08	8,814.52	8,748.30	18.83	27.82	88.25	-174.12	642.42	907.78	863.38	44.40	20.447	
8,939.96	8,926.04	8,853.99	8,787.29	18.84	27.99	88.34	-175.36	648.45	913.84	869.27	44.57	20.502	
8,950.00	8,936.08	8,863.90	8,797.08	18.84	28.03	88.61	-175.67	649.97	915.36	870.75	44.62	20.516	
9,000.00	8,985.97	8,913.09	8,845.66	18.80	28.24	88.15	-177.21	657.48	922.89	878.06	44.83	20.585	
9,050.00	9,035.41	8,961.68	8,893.66	18.73	28.45	87.96	-178.74	664.90	930.33	885.31	45.02	20.664	
9,100.00	9,084.01	9,009.31	8,940.71	18.65	28.66	88.00	-180.23	672.17	937.76	892.57	45.19	20.751	
9,150.00	9,131.41	9,055.61	8,986.45	18.56	28.85	88.23	-181.68	679.24	945.28	899.94	45.34	20.849	
9,200.00	9,177.25	9,100.24	9,030.53	18.48	29.05	88.61	-183.08	686.06	953.07	907.61	45.46	20.963	
9,250.00	9,221.17	9,142.86	9,072.63	18.40	29.23	89.07	-184.41	692.57	961.31	915.75	45.56	21.098	
9,300.00	9,262.85	9,183.13	9,112.41	18.32	29.40	89.56	-185.68	698.72	970.21	924.58	45.64	21.260	
9,350.00	9,301.97	9,231.21	9,159.93	18.26	29.61	90.42	-187.14	705.85	979.84	934.10	45.73	21.424	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 504H - OH - Plan 1

Survey Program: 0-MWD+HDGM													Offset Site Error: 0.00 usft
Reference													Offset Well Error: 0.00 usft
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Semi Major Axis Reference	Offset	Highside Toolface	Offset Wellbore Centre		Distance Between Centres		Minimum Separation	Separation Factor	Warning
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	(usft)		
9,400.00	9,338.22	9,278.22	9,206.48	18.21	29.82	91.33	-188.46	712.26	990.15	944.33	45.82	21.611	



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 603H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)		Minimum Separation (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-1.10	-174.97	174.97				
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-1.10	-174.97	174.97	173.39	1.58	110.452	
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-1.10	-174.97	174.97	172.07	2.90	60.351	
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-1.10	-174.97	174.97	171.18	3.79	46.182	
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-1.10	-174.97	174.97	170.46	4.51	38.780	
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-1.10	-174.97	174.97	169.83	5.14	34.045	
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-1.10	-174.97	174.97	169.27	5.70	30.682	
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-1.10	-174.97	174.97	168.75	6.22	28.132	
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-1.10	-174.97	174.97	168.27	6.70	26.112	
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-1.10	-174.97	174.97	167.82	7.15	24.461	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-1.10	-174.97	174.97	167.39	7.58	23.077	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-1.10	-174.97	174.97	166.98	7.99	21.894	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-1.10	-174.97	174.97	166.59	8.38	20.869	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-1.10	-174.97	174.97	166.21	8.76	19.969	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-1.10	-174.97	174.97	165.85	9.13	19.170	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-1.10	-174.97	174.97	165.49	9.48	18.454	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-1.10	-174.97	174.97	165.15	9.83	17.808	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-1.10	-174.97	174.97	164.81	10.16	17.221	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-1.10	-174.97	174.97	164.49	10.49	16.684	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-1.10	-174.97	174.97	164.17	10.81	16.191	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-1.10	-174.97	174.97	163.85	11.12	15.736	
2,100.00	2,099.99	2,099.96	2,099.95	5.73	5.73	37.87	-2.41	-174.97	173.95	162.55	11.41	15.252	
2,200.00	2,199.91	2,199.84	2,199.75	5.89	5.88	37.39	-6.33	-174.97	170.89	159.24	11.65	14.665	
2,300.00	2,299.69	2,298.89	2,298.59	6.07	5.99	36.58	-12.73	-175.01	165.87	154.00	11.87	13.974	
2,337.67	2,337.23	2,335.07	2,334.68	6.11	6.06	36.35	-15.27	-175.32	163.76	151.81	11.95	13.705	
2,400.00	2,399.32	2,395.01	2,394.48	6.18	6.17	36.08	-19.18	-176.54	160.74	148.64	12.10	13.282	
2,500.00	2,498.93	2,491.32	2,490.55	6.37	6.33	35.95	-24.73	-180.31	157.75	145.37	12.38	12.746	
2,600.00	2,598.54	2,591.20	2,590.16	6.57	6.62	36.00	-29.98	-185.46	155.97	143.16	12.81	12.180	
2,700.00	2,698.15	2,691.18	2,689.87	6.80	6.82	36.06	-35.23	-190.61	154.19	141.05	13.14	11.731	
2,800.00	2,797.76	2,791.17	2,789.59	7.03	7.02	36.12	-40.48	-195.77	152.42	138.92	13.49	11.298	
2,900.00	2,897.36	2,891.15	2,889.30	7.28	7.24	36.18	-45.74	-200.92	150.64	136.78	13.86	10.872	
3,000.00	2,996.97	2,991.14	2,989.01	7.55	7.47	36.25	-50.99	-206.07	148.86	134.62	14.24	10.456	
3,100.00	3,096.58	3,091.12	3,088.72	7.82	7.71	36.31	-56.24	-211.23	147.08	132.45	14.63	10.051	
3,200.00	3,196.19	3,191.10	3,188.44	8.10	7.96	36.38	-61.49	-216.38	145.31	130.26	15.04	9.659	
3,300.00	3,295.80	3,291.09	3,288.15	8.39	8.22	36.45	-66.75	-221.53	143.53	128.06	15.47	9.280	
3,400.00	3,395.41	3,391.07	3,387.86	8.69	8.49	36.51	-72.00	-226.69	141.75	125.85	15.90	8.914	
3,500.00	3,495.02	3,491.06	3,487.58	8.99	8.77	36.59	-77.25	-231.84	139.98	123.63	16.35	8.563	
3,600.00	3,594.63	3,591.04	3,587.29	9.31	9.05	36.66	-82.51	-236.99	138.20	121.40	16.80	8.225	
3,700.00	3,694.24	3,691.02	3,687.00	9.62	9.35	36.73	-87.76	-242.15	136.43	119.16	17.27	7.901	
3,800.00	3,793.85	3,791.01	3,786.72	9.95	9.64	36.81	-93.01	-247.30	134.65	116.91	17.74	7.591	
3,900.00	3,893.46	3,890.99	3,886.43	10.27	9.94	36.89	-98.26	-252.45	132.88	114.66	18.22	7.294	
4,000.00	3,993.07	3,990.98	3,986.14	10.60	10.25	36.97	-103.52	-257.61	131.10	112.40	18.70	7.010	
4,100.00	4,092.68	4,090.96	4,085.85	10.94	10.56	37.05	-108.77	-262.76	129.33	110.13	19.19	6.738	
4,200.00	4,192.29	4,190.94	4,185.57	11.28	10.88	37.14	-114.02	-267.91	127.55	107.86	19.69	6.479	
4,300.00	4,291.90	4,290.93	4,285.28	11.62	11.19	37.23	-119.28	-273.07	125.78	105.59	20.19	6.230	
4,400.00	4,391.51	4,390.91	4,384.99	11.96	11.52	37.32	-124.53	-278.22	124.00	103.31	20.69	5.993	
4,500.00	4,491.12	4,490.90	4,484.71	12.31	11.84	37.41	-129.78	-283.37	122.23	101.03	21.20	5.765	
4,600.00	4,590.73	4,590.88	4,584.42	12.66	12.17	37.51	-135.03	-288.53	120.46	98.75	21.71	5.548	
4,700.00	4,690.34	4,690.87	4,684.13	13.01	12.50	37.61	-140.29	-293.68	118.68	96.46	22.23	5.340	
4,800.00	4,789.95	4,790.85	4,783.84	13.37	12.83	37.71	-145.54	-298.83	116.91	94.17	22.74	5.141	
4,900.00	4,889.55	4,890.83	4,883.56	13.72	13.17	37.81	-150.79	-303.99	115.14	91.88	23.26	4.950	
5,000.00	4,989.16	4,990.82	4,983.27	14.08	13.50	37.92	-156.05	-309.14	113.37	89.59	23.78	4.768	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



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Site Error:	0.00 usft	North Reference:	Grid
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Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 603H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Rule Assigned: Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,100.00	5,088.77	5,090.80	5,082.98	14.44	13.84	38.03	-161.30	-314.29	111.60	87.30	24.30	4.593	
5,200.00	5,188.38	5,190.79	5,182.70	14.80	14.18	38.15	-166.55	-319.45	109.83	85.01	24.82	4.425	
5,300.00	5,287.99	5,290.77	5,282.41	15.16	14.52	38.27	-171.80	-324.60	108.06	82.71	25.34	4.264	
5,400.00	5,387.60	5,390.75	5,382.12	15.53	14.87	38.39	-177.06	-329.75	106.29	80.42	25.87	4.109	
5,500.00	5,487.21	5,490.74	5,481.83	15.89	15.21	38.52	-182.31	-334.90	104.52	78.13	26.39	3.961	
5,600.00	5,586.82	5,590.72	5,581.55	16.26	15.56	38.65	-187.56	-340.06	102.75	75.84	26.91	3.818	
5,676.25	5,662.77	5,666.96	5,657.57	16.53	15.82	38.75	-191.57	-343.99	101.40	74.10	27.30	3.715	
5,700.00	5,686.44	5,690.71	5,681.26	16.61	15.90	38.75	-192.81	-345.21	101.04	73.62	27.42	3.685	
5,800.00	5,786.20	5,791.87	5,782.19	16.97	16.23	38.40	-197.75	-350.06	100.42	72.41	28.00	3.586	
5,900.00	5,886.10	5,893.75	5,883.96	17.30	16.56	38.13	-200.93	-353.18	100.12	71.57	28.54	3.508	
6,000.00	5,986.08	5,995.62	5,985.82	17.55	16.75	38.03	-202.17	-354.39	100.00	71.11	28.89	3.461	
6,013.92	6,000.00	6,009.80	6,000.00	17.56	16.78	-90.36	-202.19	-354.41	100.00	71.08	28.92	3.458	
6,100.00	6,086.08	6,095.89	6,086.08	17.60	16.81	-90.36	-202.19	-354.41	100.00	71.00	29.00	3.449	
6,200.00	6,186.08	6,195.89	6,186.08	17.64	16.85	-90.36	-202.19	-354.41	100.00	70.91	29.09	3.437	
6,300.00	6,286.08	6,295.89	6,286.08	17.68	16.89	-90.36	-202.19	-354.41	100.00	70.81	29.18	3.426	
6,400.00	6,386.08	6,395.89	6,386.08	17.72	16.93	-90.36	-202.19	-354.41	100.00	70.72	29.28	3.415	
6,500.00	6,486.08	6,495.89	6,486.08	17.76	16.97	-90.36	-202.19	-354.41	100.00	70.62	29.38	3.404	
6,600.00	6,586.08	6,595.89	6,586.08	17.81	17.01	-90.36	-202.19	-354.41	100.00	70.53	29.47	3.393	
6,700.00	6,686.08	6,695.89	6,686.08	17.85	17.05	-90.36	-202.19	-354.41	100.00	70.43	29.57	3.382	
6,800.00	6,786.08	6,795.89	6,786.08	17.89	17.10	-90.36	-202.19	-354.41	100.00	70.33	29.67	3.371	
6,900.00	6,886.08	6,895.89	6,886.08	17.93	17.14	-90.36	-202.19	-354.41	100.00	70.23	29.76	3.360	
7,000.00	6,986.08	6,995.89	6,986.08	17.97	17.18	-90.36	-202.19	-354.41	100.00	70.13	29.86	3.349	
7,100.00	7,086.08	7,095.89	7,086.08	18.02	17.23	-90.36	-202.19	-354.41	100.00	70.04	29.96	3.338	
7,200.00	7,186.08	7,195.89	7,186.08	18.06	17.27	-90.36	-202.19	-354.41	100.00	69.94	30.06	3.326	
7,300.00	7,286.08	7,295.89	7,286.08	18.10	17.31	-90.36	-202.19	-354.41	100.00	69.84	30.16	3.315	
7,400.00	7,386.08	7,395.89	7,386.08	18.15	17.36	-90.36	-202.19	-354.41	100.00	69.74	30.26	3.304	
7,500.00	7,486.08	7,495.89	7,486.08	18.19	17.40	-90.36	-202.19	-354.41	100.00	69.63	30.36	3.293	
7,600.00	7,586.08	7,595.89	7,586.08	18.24	17.45	-90.36	-202.19	-354.41	100.00	69.53	30.47	3.282	
7,700.00	7,686.08	7,695.89	7,686.08	18.28	17.49	-90.36	-202.19	-354.41	100.00	69.43	30.57	3.271	
7,800.00	7,786.08	7,795.89	7,786.08	18.32	17.54	-90.36	-202.19	-354.41	100.00	69.33	30.67	3.260	
7,900.00	7,886.08	7,895.89	7,886.08	18.37	17.58	-90.36	-202.19	-354.41	100.00	69.22	30.77	3.249	
8,000.00	7,986.08	7,995.89	7,986.08	18.41	17.63	-90.36	-202.19	-354.41	100.00	69.12	30.88	3.238	
8,100.00	8,086.08	8,095.89	8,086.08	18.46	17.67	-90.36	-202.19	-354.41	100.00	69.02	30.98	3.228	
8,200.00	8,186.08	8,195.89	8,186.08	18.51	17.72	-90.36	-202.19	-354.41	100.00	68.91	31.09	3.217	
8,300.00	8,286.08	8,295.89	8,286.08	18.55	17.77	-90.36	-202.19	-354.41	100.00	68.80	31.19	3.206	
8,400.00	8,386.08	8,395.89	8,386.08	18.60	17.81	-90.36	-202.19	-354.41	100.00	68.70	31.30	3.195	
8,500.00	8,486.08	8,495.89	8,486.08	18.64	17.86	-90.36	-202.19	-354.41	100.00	68.59	31.41	3.184	
8,600.00	8,586.08	8,595.89	8,586.08	18.69	17.91	-90.36	-202.19	-354.41	100.00	68.49	31.51	3.173	
8,700.00	8,686.08	8,695.89	8,686.08	18.74	17.96	-90.36	-202.19	-354.41	100.00	68.38	31.62	3.163	
8,800.00	8,786.08	8,795.89	8,786.08	18.78	18.00	-90.36	-202.19	-354.41	100.00	68.27	31.73	3.152	
8,900.00	8,886.08	8,895.89	8,886.08	18.83	18.05	-90.36	-202.19	-354.41	100.00	68.16	31.84	3.141	
8,939.96	8,926.04	8,935.84	8,926.04	18.84	18.07	-90.36	-202.19	-354.41	100.00	68.13	31.87	3.138	
8,949.16	8,935.24	8,945.04	8,935.24	18.84	18.08	-90.00	-202.19	-354.41	100.00	68.12	31.88	3.136 CC	
8,950.00	8,936.08	8,945.89	8,936.08	18.84	18.08	-90.01	-202.19	-354.41	100.00	68.11	31.88	3.136	
8,952.25	8,938.33	8,948.14	8,938.33	18.83	18.08	-90.03	-202.19	-354.41	100.00	68.11	31.89	3.136	
9,000.00	8,985.97	8,995.78	8,985.97	18.80	18.10	-91.75	-202.19	-354.41	100.04	67.78	32.26	3.101	
9,050.00	9,035.41	9,045.21	9,035.41	18.73	18.12	-95.86	-202.19	-354.41	100.54	67.48	33.06	3.041 ES	
9,100.00	9,084.01	9,093.81	9,084.01	18.65	18.15	-102.01	-202.19	-354.41	102.42	68.27	34.15	2.999 SF	
9,150.00	9,131.41	9,141.21	9,131.41	18.56	18.17	-109.53	-202.19	-354.41	106.97	71.70	35.27	3.033	
9,200.00	9,177.25	9,187.05	9,177.25	18.48	18.19	-117.50	-202.19	-354.41	115.57	79.46	36.11	3.201	
9,250.00	9,221.17	9,230.98	9,221.17	18.40	18.21	-125.03	-202.19	-354.41	129.18	92.72	36.46	3.543	
9,300.00	9,262.85	9,272.65	9,262.85	18.32	18.23	-131.50	-202.19	-354.41	148.20	111.84	36.36	4.076	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 603H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis	Highside	Offset Wellbore Centre	Rule Assigned:				Warning				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
9,350.00	9,301.97	9,311.77	9,301.97	18.26	18.25	-136.68	-202.19	-354.41	172.45	136.48	35.96	4.795	
9,400.00	9,338.22	9,348.02	9,338.22	18.21	18.27	-140.54	-202.19	-354.41	201.47	166.02	35.45	5.683	
9,450.00	9,371.34	9,381.14	9,371.34	18.17	18.29	-143.19	-202.19	-354.41	234.71	199.78	34.93	6.719	
9,500.00	9,401.07	9,410.87	9,401.07	18.16	18.30	-144.69	-202.19	-354.41	271.60	237.15	34.46	7.883	
9,550.00	9,427.18	9,436.98	9,427.18	18.18	18.32	-145.05	-202.19	-354.41	311.62	277.58	34.04	9.154	
9,600.00	9,449.48	9,459.28	9,449.48	18.22	18.33	-144.12	-202.19	-354.41	354.28	320.59	33.69	10.516	
9,650.00	9,467.80	9,477.60	9,467.80	18.30	18.34	-141.51	-202.19	-354.41	399.12	365.72	33.40	11.951	
9,700.00	9,481.99	9,491.79	9,481.99	18.40	18.34	-136.41	-202.19	-354.41	445.68	412.52	33.16	13.442	
9,750.00	9,491.95	9,501.75	9,491.95	18.54	18.35	-127.08	-202.19	-354.41	493.53	460.57	32.96	14.974	
9,800.00	9,497.61	9,507.41	9,497.61	18.72	18.35	-110.37	-202.19	-354.41	542.26	509.46	32.80	16.532	
9,839.96	9,499.00	9,508.80	9,499.00	18.88	18.35	-90.00	-202.19	-354.41	581.55	548.85	32.70	17.785	
9,900.00	9,499.00	9,508.80	9,499.00	19.15	18.35	-90.00	-202.19	-354.41	640.78	608.21	32.57	19.673	
10,000.00	9,499.00	9,508.80	9,499.00	19.69	18.35	-90.00	-202.19	-354.41	739.72	707.31	32.41	22.826	
10,100.00	9,499.00	9,508.80	9,499.00	20.31	18.35	-90.00	-202.19	-354.41	838.91	806.62	32.29	25.984	
10,200.00	9,499.00	9,508.80	9,499.00	21.00	18.35	-90.00	-202.19	-354.41	938.27	906.07	32.20	29.143	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 604H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)	Rule Assigned: Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-0.94	-149.97	149.97				
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-0.94	-149.97	149.97	148.39	1.58	94.670	
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-0.94	-149.97	149.97	147.07	2.90	51.728	
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-0.94	-149.97	149.97	146.18	3.79	39.583	
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-0.94	-149.97	149.97	145.46	4.51	33.239	
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-0.94	-149.97	149.97	144.83	5.14	29.181	
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-0.94	-149.97	149.97	144.27	5.70	26.298	
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-0.94	-149.97	149.97	143.75	6.22	24.112	
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-0.94	-149.97	149.97	143.27	6.70	22.381	
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-0.94	-149.97	149.97	142.82	7.15	20.966	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-0.94	-149.97	149.97	142.39	7.58	19.779	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-0.94	-149.97	149.97	141.98	7.99	18.766	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-0.94	-149.97	149.97	141.59	8.38	17.888	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-0.94	-149.97	149.97	141.21	8.76	17.116	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-0.94	-149.97	149.97	140.85	9.13	16.431	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-0.94	-149.97	149.97	140.49	9.48	15.817	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-0.94	-149.97	149.97	140.15	9.83	15.264	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-0.94	-149.97	149.97	139.81	10.16	14.760	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-0.94	-149.97	149.97	139.49	10.49	14.300	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-0.94	-149.97	149.97	139.17	10.81	13.878	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-0.94	-149.97	149.97	138.85	11.12	13.488	
2,100.00	2,099.99	2,102.25	2,102.24	5.73	5.75	38.80	0.18	-149.19	148.18	136.74	11.44	12.951	
2,200.00	2,199.91	2,204.09	2,203.99	5.89	5.95	41.20	3.52	-146.84	142.96	131.22	11.74	12.178	
2,300.00	2,299.69	2,305.08	2,304.76	6.07	6.17	45.57	9.03	-142.99	134.85	122.82	12.03	11.208	
2,337.67	2,337.23	2,342.83	2,342.37	6.11	6.25	47.82	11.65	-141.15	131.24	119.14	12.10	10.846	
2,400.00	2,399.32	2,405.02	2,404.27	6.18	6.39	52.20	16.63	-137.66	125.24	113.01	12.22	10.245	
2,500.00	2,498.93	2,505.98	2,504.68	6.37	6.61	60.18	24.20	-130.61	115.86	103.38	12.49	9.280	
2,600.00	2,598.54	2,606.86	2,605.01	6.57	6.84	68.94	29.81	-121.75	106.52	93.78	12.74	8.363	
2,700.00	2,698.15	2,707.53	2,705.05	6.80	7.07	78.89	33.47	-111.10	97.43	84.44	12.98	7.505	
2,800.00	2,797.76	2,807.85	2,804.59	7.03	7.30	90.52	35.17	-98.70	89.13	75.88	13.25	6.727	
2,900.00	2,897.36	2,907.69	2,903.42	7.28	7.53	104.32	34.95	-84.61	82.61	68.99	13.61	6.068	
3,000.00	2,996.97	3,006.91	3,001.36	7.55	7.76	120.30	32.82	-68.87	79.33	65.16	14.17	5.598	
3,021.20	3,018.09	3,027.86	3,021.99	7.60	7.80	123.90	32.13	-65.33	79.22	64.90	14.32	5.533 CC, ES	
3,100.00	3,096.58	3,104.95	3,097.82	7.82	7.96	137.36	28.96	-51.73	81.03	66.11	14.92	5.431 SF	
3,200.00	3,196.19	3,201.87	3,193.08	8.10	8.21	152.66	24.75	-34.42	89.34	73.57	15.77	5.664	
3,300.00	3,295.80	3,298.78	3,288.34	8.39	8.48	164.78	20.53	-17.11	103.02	86.47	16.55	6.226	
3,400.00	3,395.41	3,395.70	3,383.60	8.69	8.77	173.85	16.31	0.20	120.25	103.01	17.23	6.978	
3,500.00	3,495.02	3,492.61	3,478.87	8.99	9.07	-179.41	12.09	17.51	139.72	121.85	17.87	7.819	
3,600.00	3,594.63	3,589.52	3,574.13	9.31	9.38	-174.35	7.88	34.82	160.61	142.13	18.48	8.690	
3,700.00	3,694.24	3,686.44	3,669.39	9.62	9.70	-170.45	3.66	52.13	182.45	163.36	19.09	9.557	
3,800.00	3,793.85	3,783.35	3,764.65	9.95	10.04	-167.39	-0.56	69.44	204.93	185.23	19.70	10.401	
3,900.00	3,893.46	3,880.27	3,859.92	10.27	10.38	-164.94	-4.78	86.76	227.85	207.54	20.32	11.214	
4,000.00	3,993.07	3,977.18	3,955.18	10.60	10.73	-162.93	-9.00	104.07	251.11	230.16	20.94	11.990	
4,100.00	4,092.68	4,074.10	4,050.44	10.94	11.08	-161.26	-13.21	121.38	274.60	253.03	21.58	12.727	
4,200.00	4,192.29	4,171.01	4,145.70	11.28	11.45	-159.86	-17.43	138.69	298.29	276.07	22.22	13.426	
4,300.00	4,291.90	4,267.93	4,240.97	11.62	11.81	-158.66	-21.65	156.00	322.12	299.25	22.87	14.088	
4,400.00	4,391.51	4,364.84	4,336.23	11.96	12.19	-157.62	-25.87	173.31	346.06	322.54	23.52	14.713	
4,500.00	4,491.12	4,461.75	4,431.49	12.31	12.57	-156.72	-30.09	190.62	370.10	345.91	24.18	15.304	
4,600.00	4,590.73	4,558.67	4,526.75	12.66	12.95	-155.93	-34.30	207.93	394.21	369.36	24.85	15.862	
4,700.00	4,690.34	4,655.58	4,622.02	13.01	13.34	-155.23	-38.52	225.24	418.38	392.86	25.53	16.390	
4,800.00	4,789.95	4,752.50	4,717.28	13.37	13.73	-154.61	-42.74	242.55	442.61	416.40	26.21	16.890	
4,900.00	4,889.55	4,849.41	4,812.54	13.72	14.12	-154.05	-46.96	259.86	466.88	439.99	26.89	17.362	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 604H - OH - Plan 1

Survey Program: 0-MWD+HDGM										Offset Site Error: 0.00 usft	
Reference										Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Minimum Separation (usft)	Warning
5,000.00	4,989.16	4,946.33	4,907.80	14.08	14.52	-153.55	-51.17	277.17	491.19	463.61	17.810
5,100.00	5,088.77	5,043.24	5,003.07	14.44	14.92	-153.09	-55.39	294.48	515.53	487.26	18.234
5,200.00	5,188.38	5,140.15	5,098.33	14.80	15.32	-152.68	-59.61	311.79	539.90	510.93	18.636
5,300.00	5,287.99	5,237.07	5,193.59	15.16	15.73	-152.30	-63.83	329.10	564.29	534.62	19.017
5,400.00	5,387.60	5,333.98	5,288.85	15.53	16.14	-151.95	-68.05	346.41	588.71	558.33	19.380
5,500.00	5,487.21	5,430.90	5,384.12	15.89	16.55	-151.63	-72.26	363.72	613.14	582.06	19.725
5,600.00	5,586.82	5,527.81	5,479.38	16.26	16.96	-151.33	-76.48	381.03	637.59	605.80	20.053
5,676.25	5,662.77	5,601.70	5,552.01	16.53	17.28	-151.12	-79.70	394.23	656.25	623.92	20.300
5,700.00	5,686.44	5,624.74	5,574.66	16.61	17.37	-151.10	-80.70	398.35	662.00	629.51	20.377
5,800.00	5,786.20	5,722.02	5,670.28	16.97	17.79	-150.94	-84.93	415.72	684.84	651.64	20.629
5,900.00	5,886.10	5,819.74	5,766.33	17.30	18.21	-150.67	-89.19	433.18	705.47	671.60	20.828
6,000.00	5,986.08	5,917.83	5,862.75	17.55	18.64	-150.31	-93.45	450.70	723.91	689.43	20.993
6,013.92	6,000.00	5,931.50	5,876.19	17.56	18.70	81.36	-94.05	453.14	726.31	691.76	21.024
6,100.00	6,086.08	6,016.12	5,959.36	17.60	19.06	81.82	-97.73	468.25	741.00	706.08	21.217
6,200.00	6,186.08	6,114.41	6,055.98	17.64	19.49	82.34	-102.01	485.81	758.14	722.77	21.439
6,300.00	6,286.08	6,212.71	6,152.60	17.68	19.92	82.83	-106.29	503.37	775.32	739.52	21.655
6,400.00	6,386.08	6,311.01	6,249.22	17.72	20.35	83.31	-110.57	520.92	792.57	756.32	21.865
6,500.00	6,486.08	6,409.30	6,345.84	17.76	20.78	83.76	-114.84	538.48	809.86	773.16	22.070
6,600.00	6,586.08	6,507.60	6,442.46	17.81	21.21	84.19	-119.12	556.04	827.20	790.05	22.269
6,700.00	6,686.08	6,605.89	6,539.08	17.85	21.64	84.61	-123.40	573.60	844.58	806.98	22.463
6,800.00	6,786.08	6,704.19	6,635.70	17.89	22.08	85.01	-127.68	591.15	862.01	823.95	22.651
6,900.00	6,886.08	6,802.48	6,732.32	17.93	22.51	85.39	-131.96	608.71	879.47	840.96	22.835
7,000.00	6,986.08	6,900.78	6,828.94	17.97	22.95	85.76	-136.23	626.27	896.97	858.00	23.014
7,100.00	7,086.08	6,999.07	6,925.57	18.02	23.39	86.11	-140.51	643.82	914.51	875.07	23.188
7,200.00	7,186.08	7,097.37	7,022.19	18.06	23.82	86.45	-144.79	661.38	932.08	892.17	23.357
7,300.00	7,286.08	7,195.67	7,118.81	18.10	24.26	86.78	-149.07	678.94	949.68	909.30	23.522
7,400.00	7,386.08	7,293.96	7,215.43	18.15	24.70	87.10	-153.35	696.50	967.31	926.46	23.682
7,500.00	7,486.08	7,392.26	7,312.05	18.19	25.14	87.40	-157.62	714.05	984.96	943.64	23.839

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 703H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance Between Centres (usft)		Minimum Separation (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)					
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-0.78	-124.98	124.98				
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-0.78	-124.98	124.98	123.40	1.58	78.895	
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-0.78	-124.98	124.98	122.08	2.90	43.108	
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-0.78	-124.98	124.98	121.19	3.79	32.987	
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-0.78	-124.98	124.98	120.47	4.51	27.700	
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-0.78	-124.98	124.98	119.84	5.14	24.318	
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-0.78	-124.98	124.98	119.28	5.70	21.916	
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-0.78	-124.98	124.98	118.76	6.22	20.095	
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-0.78	-124.98	124.98	118.28	6.70	18.652	
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-0.78	-124.98	124.98	117.83	7.15	17.472	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-0.78	-124.98	124.98	117.40	7.58	16.483	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-0.78	-124.98	124.98	116.99	7.99	15.639	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-0.78	-124.98	124.98	116.60	8.38	14.907	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-0.78	-124.98	124.98	116.22	8.76	14.264	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-0.78	-124.98	124.98	115.85	9.13	13.693	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-0.78	-124.98	124.98	115.50	9.48	13.182	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-0.78	-124.98	124.98	115.16	9.83	12.720	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-0.78	-124.98	124.98	114.82	10.16	12.301	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-0.78	-124.98	124.98	114.50	10.49	11.917	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-0.78	-124.98	124.98	114.18	10.81	11.565	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-0.78	-124.98	124.98	113.86	11.12	11.240	
2,100.00	2,099.99	2,099.99	2,099.99	5.73	5.71	38.41	-0.78	-124.98	123.95	112.52	11.43	10.845	
2,200.00	2,199.91	2,199.91	2,199.91	5.89	5.86	39.60	-0.78	-124.98	120.90	109.18	11.72	10.315	
2,300.00	2,299.69	2,299.69	2,299.69	6.07	6.01	41.71	-0.78	-124.98	115.93	103.92	12.02	9.648	
2,337.67	2,337.23	2,336.52	2,336.52	6.11	6.06	42.69	-0.90	-125.10	113.72	101.64	12.09	9.409	
2,400.00	2,399.32	2,397.54	2,397.53	6.18	6.16	44.17	-1.66	-125.86	110.42	98.20	12.22	9.036	
2,500.00	2,498.93	2,495.69	2,495.60	6.37	6.31	45.85	-4.32	-128.52	106.55	94.08	12.48	8.539	
2,600.00	2,598.54	2,594.01	2,593.72	6.57	6.47	46.53	-8.78	-132.98	104.31	91.56	12.75	8.179	
2,674.09	2,672.33	2,666.58	2,666.02	6.74	6.54	46.41	-13.05	-137.44	103.70	90.78	12.92	8.026 CC, ES	
2,700.00	2,698.15	2,691.82	2,691.16	6.80	6.57	46.38	-14.50	-139.28	103.79	90.80	12.98	7.994	
2,800.00	2,797.76	2,789.22	2,788.05	7.03	6.74	46.43	-19.48	-147.81	105.67	92.38	13.29	7.951 SF	
2,900.00	2,897.36	2,886.45	2,884.60	7.28	6.94	46.79	-23.52	-158.62	110.02	96.40	13.62	8.076	
3,000.00	2,996.97	2,985.35	2,982.60	7.55	7.13	47.35	-26.89	-171.41	116.30	102.33	13.97	8.323	
3,100.00	3,096.58	3,085.14	3,081.48	7.82	7.37	47.87	-30.25	-184.44	122.72	108.34	14.37	8.538	
3,200.00	3,196.19	3,184.92	3,180.35	8.10	7.62	48.34	-33.61	-197.47	129.15	114.35	14.79	8.730	
3,300.00	3,295.80	3,284.71	3,279.23	8.39	7.89	48.76	-36.96	-210.50	135.58	120.35	15.23	8.901	
3,400.00	3,395.41	3,384.50	3,378.11	8.69	8.17	49.15	-40.32	-223.53	142.03	126.34	15.68	9.055	
3,500.00	3,495.02	3,484.29	3,476.98	8.99	8.46	49.50	-43.68	-236.56	148.48	132.33	16.15	9.193	
3,600.00	3,594.63	3,584.07	3,575.86	9.31	8.77	49.82	-47.03	-249.59	154.93	138.30	16.63	9.316	
3,700.00	3,694.24	3,683.86	3,674.74	9.62	9.08	50.12	-50.39	-262.62	161.39	144.27	17.12	9.427	
3,800.00	3,793.85	3,783.65	3,773.61	9.95	9.41	50.39	-53.74	-275.65	167.85	150.23	17.62	9.526	
3,900.00	3,893.46	3,883.44	3,872.49	10.27	9.74	50.65	-57.10	-288.68	174.32	156.19	18.13	9.614	
4,000.00	3,993.07	3,983.23	3,971.37	10.60	10.08	50.88	-60.46	-301.71	180.79	162.14	18.65	9.694	
4,100.00	4,092.68	4,083.01	4,070.24	10.94	10.43	51.10	-63.81	-314.74	187.26	168.09	19.18	9.766	
4,200.00	4,192.29	4,182.80	4,169.12	11.28	10.78	51.30	-67.17	-327.77	193.74	174.03	19.71	9.830	
4,300.00	4,291.90	4,282.59	4,268.00	11.62	11.14	51.50	-70.52	-340.80	200.22	179.97	20.25	9.889	
4,400.00	4,391.51	4,382.38	4,366.87	11.96	11.50	51.68	-73.88	-353.83	206.70	185.90	20.79	9.941	
4,500.00	4,491.12	4,482.16	4,465.75	12.31	11.87	51.84	-77.24	-366.86	213.18	191.84	21.34	9.989	
4,600.00	4,590.73	4,581.95	4,564.62	12.66	12.24	52.00	-80.59	-379.89	219.66	197.76	21.90	10.032	
4,700.00	4,690.34	4,681.74	4,663.50	13.01	12.61	52.15	-83.95	-392.92	226.15	203.69	22.46	10.071	
4,800.00	4,789.95	4,781.53	4,762.38	13.37	12.99	52.29	-87.31	-405.95	232.63	209.61	23.02	10.106	
4,900.00	4,889.55	4,881.32	4,861.25	13.72	13.37	52.43	-90.66	-418.98	239.12	215.53	23.59	10.138	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 703H - OH - Plan 1

Survey Program: 0-MWD+HDGM													Offset Site Error: 0.00 usft		
Reference				Offset		Semi Major Axis			Offset Wellbore Centre		Rule Assigned: Distance			Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
5,000.00	4,989.16	4,981.10	4,960.13	14.08	13.76	52.55	-94.02	-432.01	245.61	221.45	24.16	10.168			
5,100.00	5,088.77	5,080.89	5,059.01	14.44	14.14	52.67	-97.37	-445.04	252.10	227.37	24.73	10.194			
5,200.00	5,188.38	5,180.68	5,157.88	14.80	14.53	52.79	-100.73	-458.07	258.59	233.28	25.31	10.218			
5,300.00	5,287.99	5,280.47	5,256.76	15.16	14.93	52.89	-104.09	-471.10	265.08	239.20	25.89	10.241			
5,400.00	5,387.60	5,380.26	5,355.64	15.53	15.32	53.00	-107.44	-484.13	271.57	245.11	26.47	10.261			
5,500.00	5,487.21	5,480.04	5,454.51	15.89	15.72	53.10	-110.80	-497.16	278.07	251.02	27.05	10.279			
5,600.00	5,586.82	5,579.83	5,553.39	16.26	16.11	53.19	-114.16	-510.19	284.56	256.92	27.64	10.296			
5,676.25	5,662.77	5,655.92	5,628.78	16.53	16.42	53.26	-116.71	-520.12	289.51	261.44	28.07	10.313			
5,700.00	5,686.44	5,679.62	5,652.26	16.61	16.51	53.29	-117.51	-523.22	291.10	262.90	28.20	10.321			
5,800.00	5,786.20	5,779.31	5,751.05	16.97	16.91	53.17	-120.86	-536.24	298.75	269.90	28.85	10.357			
5,900.00	5,886.10	5,878.84	5,849.66	17.30	17.31	52.69	-124.21	-549.23	307.98	278.44	29.54	10.427			
6,000.00	5,986.08	5,978.11	5,948.03	17.55	17.71	51.89	-127.55	-562.19	318.85	288.59	30.26	10.536			
6,013.92	6,000.00	5,991.90	5,961.70	17.56	17.77	-76.64	-128.01	-563.99	320.49	290.14	30.35	10.560			
6,100.00	6,086.08	6,077.20	6,046.22	17.60	18.12	-77.57	-130.88	-575.13	330.82	299.92	30.91	10.704			
6,200.00	6,186.08	6,176.29	6,144.40	17.64	18.52	-78.59	-134.22	-588.07	342.93	311.39	31.54	10.874			
6,300.00	6,286.08	6,275.38	6,242.58	17.68	18.92	-79.54	-137.55	-601.01	355.13	322.98	32.15	11.045			
6,400.00	6,386.08	6,374.46	6,340.76	17.72	19.33	-80.42	-140.88	-613.95	367.42	334.67	32.76	11.216			
6,500.00	6,486.08	6,473.55	6,438.95	17.76	19.73	-81.25	-144.21	-626.89	379.80	346.44	33.36	11.386			
6,600.00	6,586.08	6,572.64	6,537.13	17.81	20.14	-82.02	-147.55	-639.82	392.24	358.30	33.94	11.556			
6,700.00	6,686.08	6,671.72	6,635.31	17.85	20.55	-82.75	-150.88	-652.76	404.76	370.23	34.52	11.724			
6,800.00	6,786.08	6,770.81	6,733.49	17.89	20.96	-83.43	-154.21	-665.70	417.33	382.23	35.10	11.890			
6,900.00	6,886.08	6,869.90	6,831.67	17.93	21.37	-84.08	-157.54	-678.64	429.96	394.29	35.67	12.055			
7,000.00	6,986.08	6,968.98	6,929.86	17.97	21.78	-84.68	-160.88	-691.58	442.64	406.41	36.23	12.218			
7,100.00	7,086.08	7,068.07	7,028.04	18.02	22.19	-85.26	-164.21	-704.52	455.36	418.58	36.79	12.379			
7,200.00	7,186.08	7,167.16	7,126.22	18.06	22.60	-85.80	-167.54	-717.46	468.13	430.79	37.34	12.538			
7,300.00	7,286.08	7,266.24	7,224.40	18.10	23.01	-86.31	-170.87	-730.39	480.94	443.05	37.88	12.695			
7,400.00	7,386.08	7,365.33	7,322.58	18.15	23.42	-86.80	-174.21	-743.33	493.78	455.35	38.43	12.849			
7,500.00	7,486.08	7,464.42	7,420.76	18.19	23.83	-87.26	-177.54	-756.27	506.66	467.69	38.97	13.002			
7,600.00	7,586.08	7,563.50	7,518.95	18.24	24.25	-87.70	-180.87	-769.21	519.57	480.06	39.50	13.152			
7,700.00	7,686.08	7,662.59	7,617.13	18.28	24.66	-88.12	-184.20	-782.15	532.50	492.46	40.04	13.300			
7,800.00	7,786.08	7,761.68	7,715.31	18.32	25.08	-88.51	-187.54	-795.09	545.46	504.90	40.57	13.446			
7,900.00	7,886.08	7,860.76	7,813.49	18.37	25.49	-88.89	-190.87	-808.02	558.45	517.35	41.10	13.589			
8,000.00	7,986.08	7,959.85	7,911.67	18.41	25.91	-89.26	-194.20	-820.96	571.46	529.84	41.62	13.730			
8,100.00	8,086.08	8,063.30	8,014.20	18.46	26.33	-89.61	-197.65	-834.36	584.40	542.25	42.15	13.864			
8,200.00	8,186.08	8,180.14	8,130.29	18.51	26.80	-89.94	-200.92	-847.03	595.24	552.54	42.70	13.940			
8,300.00	8,286.08	8,297.67	8,247.43	18.55	27.25	-90.17	-203.31	-856.30	603.13	559.94	43.19	13.965			
8,400.00	8,386.08	8,415.69	8,365.29	18.60	27.65	-90.31	-204.80	-862.10	608.05	564.46	43.59	13.950			
8,500.00	8,486.08	8,533.96	8,483.53	18.64	27.94	-90.36	-205.38	-864.37	609.97	566.13	43.84	13.913			
8,600.00	8,586.08	8,636.51	8,586.08	18.69	27.98	-90.36	-205.39	-864.40	610.00	566.08	43.92	13.890			
8,700.00	8,686.08	8,736.51	8,686.08	18.74	28.00	-90.36	-205.39	-864.40	610.00	566.00	44.00	13.865			
8,800.00	8,786.08	8,836.51	8,786.08	18.78	28.03	-90.36	-205.39	-864.40	610.00	565.92	44.08	13.840			
8,900.00	8,886.08	8,936.51	8,886.08	18.83	28.06	-90.36	-205.39	-864.40	610.00	565.84	44.16	13.814			
8,939.96	8,926.04	8,976.47	8,926.04	18.84	28.07	-90.36	-205.39	-864.40	610.00	565.82	44.18	13.808			
8,950.00	8,936.08	8,986.51	8,936.08	18.84	28.08	-89.97	-205.39	-864.40	610.00	565.81	44.18	13.806			
8,962.85	8,948.93	8,999.35	8,948.93	18.83	28.08	-90.00	-205.39	-864.40	610.00	565.80	44.20	13.802			
9,000.00	8,985.97	9,036.40	8,985.97	18.80	28.09	-90.25	-205.39	-864.40	610.00	565.74	44.26	13.781			
9,050.00	9,035.41	9,085.83	9,035.41	18.73	28.10	-90.93	-205.39	-864.40	610.08	565.68	44.40	13.741			
9,100.00	9,084.01	9,134.44	9,084.01	18.65	28.12	-91.96	-205.39	-864.40	610.38	565.80	44.58	13.691			
9,150.00	9,131.41	9,181.84	9,131.41	18.56	28.13	-93.29	-205.39	-864.40	611.16	566.35	44.81	13.639			
9,200.00	9,177.25	9,227.67	9,177.25	18.48	28.14	-94.85	-205.39	-864.40	612.71	567.65	45.06	13.598			
9,250.00	9,221.17	9,271.60	9,221.17	18.40	28.16	-96.53	-205.39	-864.40	615.40	570.09	45.32	13.580			
9,300.00	9,262.85	9,313.28	9,262.85	18.32	28.17	-98.22	-205.39	-864.40	619.66	574.09	45.56	13.600			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 703H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis	Highside	Offset Wellbore Centre	Rule Assigned:				Warning				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
9,350.00	9,301.97	9,352.39	9,301.97	18.26	28.18	-99.83	-205.39	-864.40	625.88	580.10	45.78	13.672	
9,400.00	9,338.22	9,388.65	9,338.22	18.21	28.19	-101.24	-205.39	-864.40	634.47	588.52	45.95	13.809	
9,450.00	9,371.34	9,421.77	9,371.34	18.17	28.20	-102.33	-205.39	-864.40	645.77	599.72	46.05	14.022	
9,500.00	9,401.07	9,451.49	9,401.07	18.16	28.21	-103.01	-205.39	-864.40	660.05	613.97	46.09	14.322	
9,550.00	9,427.18	9,477.61	9,427.18	18.18	28.22	-103.18	-205.39	-864.40	677.48	631.44	46.05	14.713	
9,600.00	9,449.48	9,499.91	9,449.48	18.22	28.22	-102.75	-205.39	-864.40	698.11	652.17	45.93	15.198	
9,650.00	9,467.80	9,518.22	9,467.80	18.30	28.23	-101.64	-205.39	-864.40	721.87	676.11	45.76	15.775	
9,700.00	9,481.99	9,532.42	9,481.99	18.40	28.23	-99.76	-205.39	-864.40	748.59	703.06	45.54	16.439	
9,750.00	9,491.95	9,542.38	9,491.95	18.54	28.24	-97.06	-205.39	-864.40	778.01	732.73	45.28	17.182	
9,800.00	9,497.61	9,548.03	9,497.61	18.72	28.24	-93.48	-205.39	-864.40	809.77	764.77	45.00	17.995	
9,839.96	9,499.00	9,549.43	9,499.00	18.88	28.24	-90.00	-205.39	-864.40	836.57	791.80	44.77	18.685	
9,900.00	9,499.00	9,549.43	9,499.00	19.15	28.24	-90.00	-205.39	-864.40	878.75	834.33	44.43	19.781	
10,000.00	9,499.00	9,549.43	9,499.00	19.69	28.24	-90.00	-205.39	-864.40	953.27	909.41	43.85	21.739	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 704H - OH - Plan 1													Offset Site Error:	0.00 usft	
Survey Program: 0-MWD+HDGM				Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned: Distance				Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-0.63	-99.98	99.98						
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-0.63	-99.98	99.98	98.40	1.58	63.114			
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-0.63	-99.98	99.98	97.08	2.90	34.485			
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-0.63	-99.98	99.98	96.19	3.79	26.389			
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-0.63	-99.98	99.98	95.47	4.51	22.159			
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-0.63	-99.98	99.98	94.84	5.14	19.454			
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-0.63	-99.98	99.98	94.28	5.70	17.532			
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-0.63	-99.98	99.98	93.76	6.22	16.075			
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-0.63	-99.98	99.98	93.28	6.70	14.921			
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-0.63	-99.98	99.98	92.83	7.15	13.977			
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-0.63	-99.98	99.98	92.40	7.58	13.186			
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-0.63	-99.98	99.98	91.99	7.99	12.511			
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-0.63	-99.98	99.98	91.60	8.38	11.925			
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-0.63	-99.98	99.98	91.22	8.76	11.411			
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-0.63	-99.98	99.98	90.85	9.13	10.954			
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-0.63	-99.98	99.98	90.50	9.48	10.545			
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-0.63	-99.98	99.98	90.16	9.83	10.176			
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-0.63	-99.98	99.98	89.82	10.16	9.840			
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-0.63	-99.98	99.98	89.49	10.49	9.534			
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-0.63	-99.98	99.98	89.18	10.81	9.252			
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-0.63	-99.98	99.98	88.86	11.12	8.992			
2,100.00	2,099.99	2,099.99	2,099.99	5.73	5.71	38.50	-0.63	-99.98	98.95	87.53	11.43	8.658			
2,200.00	2,199.91	2,199.91	2,199.91	5.89	5.86	39.99	-0.63	-99.98	95.91	84.19	11.72	8.183			
2,300.00	2,299.69	2,299.69	2,299.69	6.07	6.01	42.69	-0.63	-99.98	91.00	78.98	12.01	7.574			
2,337.67	2,337.23	2,338.08	2,338.08	6.11	6.07	44.15	-0.60	-99.79	88.53	76.44	12.10	7.319			
2,400.00	2,399.32	2,401.43	2,401.42	6.18	6.18	47.05	-0.40	-98.65	83.58	71.34	12.24	6.827			
2,500.00	2,498.93	2,502.60	2,502.51	6.37	6.35	53.12	0.30	-94.69	74.19	61.67	12.52	5.926			
2,600.00	2,598.54	2,603.07	2,602.75	6.57	6.54	62.07	1.46	-88.15	63.61	50.85	12.77	4.983			
2,700.00	2,698.15	2,702.72	2,701.98	6.80	6.74	76.04	3.05	-79.09	53.31	40.35	12.96	4.112			
2,800.00	2,797.76	2,802.14	2,800.76	7.03	6.94	96.52	3.88	-67.90	45.58	32.42	13.15	3.465			
2,882.81	2,880.24	2,884.09	2,882.02	7.24	7.11	117.90	3.19	-57.32	43.11	29.61	13.49	3.195 CC, ES			
2,900.00	2,897.36	2,901.06	2,898.82	7.28	7.15	122.62	2.89	-54.98	43.22	29.63	13.60	3.179 SF			
3,000.00	2,996.97	2,999.35	2,995.98	7.55	7.38	148.81	0.09	-40.38	48.78	34.43	14.36	3.398			
3,100.00	3,096.58	3,096.90	3,092.06	7.82	7.63	169.12	-4.47	-24.17	61.75	46.66	15.10	4.091			
3,200.00	3,196.19	3,193.57	3,186.88	8.10	7.89	-176.76	-10.72	-6.41	80.03	64.34	15.69	5.099			
3,300.00	3,295.80	3,289.67	3,280.74	8.39	8.12	-166.97	-18.47	12.71	102.00	85.84	16.16	6.312			
3,400.00	3,395.41	3,385.95	3,374.71	8.69	8.40	-160.54	-26.48	32.09	125.98	109.32	16.66	7.563			
3,500.00	3,495.02	3,482.23	3,468.68	8.99	8.70	-156.18	-34.48	51.48	150.99	133.82	17.17	8.794			
3,600.00	3,594.63	3,578.51	3,562.64	9.31	9.01	-153.06	-42.48	70.87	176.60	158.90	17.70	9.977			
3,700.00	3,694.24	3,674.79	3,656.61	9.62	9.34	-150.73	-50.48	90.25	202.58	184.33	18.25	11.100			
3,800.00	3,793.85	3,771.07	3,750.58	9.95	9.67	-148.93	-58.49	109.64	228.79	209.98	18.81	12.160			
3,900.00	3,893.46	3,867.35	3,844.55	10.27	10.02	-147.50	-66.49	129.02	255.18	235.78	19.40	13.156			
4,000.00	3,993.07	3,963.63	3,938.51	10.60	10.38	-146.33	-74.49	148.41	281.69	261.70	19.99	14.091			
4,100.00	4,092.68	4,059.91	4,032.48	10.94	10.74	-145.37	-82.50	167.80	308.28	287.68	20.60	14.968			
4,200.00	4,192.29	4,156.19	4,126.45	11.28	11.11	-144.56	-90.50	187.18	334.95	313.73	21.21	15.789			
4,300.00	4,291.90	4,252.47	4,220.42	11.62	11.49	-143.87	-98.50	206.57	361.66	339.82	21.84	16.559			
4,400.00	4,391.51	4,348.75	4,314.39	11.96	11.87	-143.27	-106.51	225.95	388.42	365.95	22.48	17.281			
4,500.00	4,491.12	4,445.03	4,408.35	12.31	12.26	-142.75	-114.51	245.34	415.22	392.09	23.12	17.959			
4,600.00	4,590.73	4,541.31	4,502.32	12.66	12.66	-142.30	-122.51	264.73	442.04	418.27	23.77	18.596			
4,700.00	4,690.34	4,637.59	4,596.29	13.01	13.06	-141.89	-130.52	284.11	468.88	444.45	24.43	19.194			
4,800.00	4,789.95	4,733.87	4,690.26	13.37	13.46	-141.53	-138.52	303.50	495.74	470.65	25.09	19.757			
4,900.00	4,889.55	4,830.15	4,784.22	13.72	13.87	-141.21	-146.52	322.88	522.62	496.86	25.76	20.287			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 704H - OH - Plan 1													Offset Site Error:
Survey Program: 0-MWD+HDGM													Offset Well Error:
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Rule Assigned: Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,000.00	4,989.16	4,926.43	4,878.19	14.08	14.28	-140.92	-154.53	342.27	549.52	523.08	26.44	20.787	
5,100.00	5,088.77	5,023.42	4,972.85	14.44	14.69	-140.65	-162.59	361.79	576.42	549.31	27.11	21.260	
5,200.00	5,188.38	5,136.28	5,083.38	14.80	15.17	-140.44	-171.29	382.88	601.90	573.97	27.93	21.551	
5,300.00	5,287.99	5,250.74	5,196.12	15.16	15.66	-140.36	-178.84	401.17	624.69	595.95	28.74	21.737	
5,400.00	5,387.60	5,366.63	5,310.80	15.53	16.14	-140.40	-185.17	416.49	644.74	615.21	29.53	21.835	
5,500.00	5,487.21	5,483.74	5,427.17	15.89	16.60	-140.55	-190.21	428.71	662.01	631.72	30.29	21.856	
5,600.00	5,586.82	5,601.89	5,544.90	16.26	17.04	-140.81	-193.92	437.69	676.46	645.44	31.02	21.809	
5,676.25	5,662.77	5,692.52	5,635.40	16.53	17.35	-141.08	-195.82	442.29	685.57	654.04	31.53	21.747	
5,700.00	5,686.44	5,720.85	5,663.71	16.61	17.44	-141.20	-196.24	443.32	688.01	656.34	31.67	21.726	
5,800.00	5,786.20	5,840.58	5,783.40	16.97	17.72	-141.62	-197.16	445.54	695.26	663.05	32.22	21.582	
5,900.00	5,886.10	5,943.27	5,886.10	17.30	17.77	-141.87	-197.17	445.57	698.66	666.13	32.53	21.475	
6,000.00	5,986.08	6,043.26	5,986.08	17.55	17.82	-141.97	-197.17	445.57	699.98	667.18	32.79	21.344	
6,013.92	6,000.00	6,057.17	6,000.00	17.56	17.82	89.64	-197.17	445.57	700.00	667.19	32.81	21.335	
6,100.00	6,086.08	6,143.26	6,086.08	17.60	17.86	89.64	-197.17	445.57	700.00	667.10	32.90	21.280	
6,200.00	6,186.08	6,243.26	6,186.08	17.64	17.91	89.64	-197.17	445.57	700.00	667.01	32.99	21.220	
6,300.00	6,286.08	6,343.26	6,286.08	17.68	17.96	89.64	-197.17	445.57	700.00	666.92	33.08	21.160	
6,400.00	6,386.08	6,443.26	6,386.08	17.72	18.00	89.64	-197.17	445.57	700.00	666.82	33.17	21.100	
6,500.00	6,486.08	6,543.26	6,486.08	17.76	18.05	89.64	-197.17	445.57	700.00	666.73	33.27	21.040	
6,600.00	6,586.08	6,643.26	6,586.08	17.81	18.10	89.64	-197.17	445.57	700.00	666.63	33.36	20.981	
6,700.00	6,686.08	6,743.26	6,686.08	17.85	18.15	89.64	-197.17	445.57	700.00	666.54	33.46	20.921	
6,800.00	6,786.08	6,843.26	6,786.08	17.89	18.20	89.64	-197.17	445.57	700.00	666.44	33.56	20.861	
6,900.00	6,886.08	6,943.26	6,886.08	17.93	18.25	89.64	-197.17	445.57	700.00	666.35	33.65	20.801	
7,000.00	6,986.08	7,043.26	6,986.08	17.97	18.29	89.64	-197.17	445.57	700.00	666.25	33.75	20.742	
7,100.00	7,086.08	7,143.26	7,086.08	18.02	18.34	89.64	-197.17	445.57	700.00	666.15	33.85	20.682	
7,200.00	7,186.08	7,243.26	7,186.08	18.06	18.39	89.64	-197.17	445.57	700.00	666.05	33.94	20.622	
7,300.00	7,286.08	7,343.26	7,286.08	18.10	18.44	89.64	-197.17	445.57	700.00	665.96	34.04	20.563	
7,400.00	7,386.08	7,443.26	7,386.08	18.15	18.49	89.64	-197.17	445.57	700.00	665.86	34.14	20.503	
7,500.00	7,486.08	7,543.26	7,486.08	18.19	18.54	89.64	-197.17	445.57	700.00	665.76	34.24	20.444	
7,600.00	7,586.08	7,643.26	7,586.08	18.24	18.59	89.64	-197.17	445.57	700.00	665.66	34.34	20.384	
7,700.00	7,686.08	7,743.26	7,686.08	18.28	18.64	89.64	-197.17	445.57	700.00	665.56	34.44	20.325	
7,800.00	7,786.08	7,843.26	7,786.08	18.32	18.69	89.64	-197.17	445.57	700.00	665.46	34.54	20.266	
7,900.00	7,886.08	7,943.26	7,886.08	18.37	18.74	89.64	-197.17	445.57	700.00	665.36	34.64	20.206	
8,000.00	7,986.08	8,043.26	7,986.08	18.41	18.79	89.64	-197.17	445.57	700.00	665.25	34.74	20.147	
8,100.00	8,086.08	8,143.26	8,086.08	18.46	18.85	89.64	-197.17	445.57	700.00	665.15	34.85	20.088	
8,200.00	8,186.08	8,243.26	8,186.08	18.51	18.90	89.64	-197.17	445.57	700.00	665.05	34.95	20.029	
8,300.00	8,286.08	8,343.26	8,286.08	18.55	18.95	89.64	-197.17	445.57	700.00	664.95	35.05	19.970	
8,400.00	8,386.08	8,443.26	8,386.08	18.60	19.00	89.64	-197.17	445.57	700.00	664.84	35.16	19.911	
8,500.00	8,486.08	8,543.26	8,486.08	18.64	19.05	89.64	-197.17	445.57	700.00	664.74	35.26	19.852	
8,600.00	8,586.08	8,643.26	8,586.08	18.69	19.11	89.64	-197.17	445.57	700.00	664.63	35.36	19.794	
8,700.00	8,686.08	8,743.26	8,686.08	18.74	19.16	89.64	-197.17	445.57	700.00	664.53	35.47	19.735	
8,800.00	8,786.08	8,843.26	8,786.08	18.78	19.21	89.64	-197.17	445.57	700.00	664.42	35.58	19.677	
8,900.00	8,886.08	8,943.26	8,886.08	18.83	19.26	89.64	-197.17	445.57	700.00	664.32	35.68	19.618	
8,939.96	8,926.04	8,983.22	8,926.04	18.84	19.29	89.64	-197.17	445.57	700.00	664.29	35.71	19.601	
8,950.00	8,936.08	8,993.26	8,936.08	18.84	19.29	90.05	-197.17	445.57	700.00	664.28	35.72	19.598	
9,000.00	8,985.97	9,043.15	8,985.97	18.80	19.32	90.30	-197.17	445.57	700.01	664.26	35.75	19.583	
9,050.00	9,035.41	9,092.58	9,035.41	18.73	19.34	90.89	-197.17	445.57	700.09	664.35	35.74	19.589	
9,100.00	9,084.01	9,141.18	9,084.01	18.65	19.37	91.79	-197.17	445.57	700.37	664.66	35.71	19.615	
9,150.00	9,131.41	9,188.58	9,131.41	18.56	19.40	92.95	-197.17	445.57	701.06	665.41	35.65	19.666	
9,200.00	9,177.25	9,234.42	9,177.25	18.48	19.42	94.30	-197.17	445.57	702.44	666.87	35.57	19.749	
9,250.00	9,221.17	9,278.35	9,221.17	18.40	19.44	95.76	-197.17	445.57	704.83	669.36	35.47	19.873	
9,300.00	9,262.85	9,320.03	9,262.85	18.32	19.47	97.24	-197.17	445.57	708.58	673.24	35.34	20.049	
9,350.00	9,301.97	9,359.14	9,301.97	18.26	19.49	98.65	-197.17	445.57	714.08	678.88	35.20	20.286	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 704H - OH - Plan 1

Survey Program:		0-MWD+HDGM						Rule Assigned:				Offset Site Error:		0.00 usft	
Reference		Offset		Semi Major Axis		Offset Wellbore Centre			Distance		Offset Well Error:		0.00 usft		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
9,400.00	9,338.22	9,395.40	9,338.22	18.21	19.51	99.88	-197.17	445.57	721.66	686.63	35.04	20.596			
9,450.00	9,371.34	9,428.51	9,371.34	18.17	19.52	100.84	-197.17	445.57	731.67	696.81	34.86	20.988			
9,500.00	9,401.07	9,458.24	9,401.07	18.16	19.54	101.43	-197.17	445.57	744.36	709.69	34.67	21.468			
9,550.00	9,427.18	9,484.36	9,427.18	18.18	19.55	101.57	-197.17	445.57	759.91	725.43	34.48	22.041			
9,600.00	9,449.48	9,506.66	9,449.48	18.22	19.57	101.19	-197.17	445.57	778.41	744.14	34.28	22.710			
9,650.00	9,467.80	9,524.97	9,467.80	18.30	19.58	100.20	-197.17	445.57	799.85	765.77	34.08	23.473			
9,700.00	9,481.99	9,539.16	9,481.99	18.40	19.58	98.55	-197.17	445.57	824.10	790.23	33.88	24.325			
9,750.00	9,491.95	9,549.13	9,491.95	18.54	19.59	96.17	-197.17	445.57	850.97	817.28	33.69	25.261			
9,800.00	9,497.61	9,554.78	9,497.61	18.72	19.59	93.04	-197.17	445.57	880.16	846.66	33.51	26.269			
9,839.96	9,499.00	9,556.17	9,499.00	18.88	19.59	90.00	-197.17	445.57	904.92	871.55	33.37	27.120			
9,900.00	9,499.00	9,556.17	9,499.00	19.15	19.59	90.00	-197.17	445.57	944.12	910.94	33.18	28.455			

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 803H - OH - Plan 1

Survey Program: 0-MWD+HDGM													Offset Site Error: 0.00 usft		
Reference				Offset		Semi Major Axis			Offset Wellbore Centre		Rule Assigned: Distance			Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
0.00	0.00	0.00	0.00	0.00	0.00	89.65	0.31	49.99	49.99						
100.00	100.00	100.00	100.00	0.79	0.79	89.65	0.31	49.99	49.99	48.41	1.58	31.557			
200.00	200.00	200.00	200.00	1.45	1.45	89.65	0.31	49.99	49.99	47.09	2.90	17.243			
300.00	300.00	300.00	300.00	1.89	1.89	89.65	0.31	49.99	49.99	46.20	3.79	13.194			
400.00	400.00	400.00	400.00	2.26	2.26	89.65	0.31	49.99	49.99	45.48	4.51	11.080			
500.00	500.00	500.00	500.00	2.57	2.57	89.65	0.31	49.99	49.99	44.85	5.14	9.727			
600.00	600.00	600.00	600.00	2.85	2.85	89.65	0.31	49.99	49.99	44.29	5.70	8.766			
700.00	700.00	700.00	700.00	3.11	3.11	89.65	0.31	49.99	49.99	43.77	6.22	8.037			
800.00	800.00	800.00	800.00	3.35	3.35	89.65	0.31	49.99	49.99	43.29	6.70	7.460			
900.00	900.00	900.00	900.00	3.58	3.58	89.65	0.31	49.99	49.99	42.84	7.15	6.989			
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	89.65	0.31	49.99	49.99	42.41	7.58	6.593			
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	89.65	0.31	49.99	49.99	42.00	7.99	6.255			
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	89.65	0.31	49.99	49.99	41.61	8.38	5.962			
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	89.65	0.31	49.99	49.99	41.23	8.76	5.705			
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	89.65	0.31	49.99	49.99	40.86	9.13	5.477			
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	89.65	0.31	49.99	49.99	40.51	9.48	5.272			
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	89.65	0.31	49.99	49.99	40.17	9.83	5.088			
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	89.65	0.31	49.99	49.99	39.83	10.16	4.920			
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	89.65	0.31	49.99	49.99	39.50	10.49	4.767			
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	89.65	0.31	49.99	49.99	39.18	10.81	4.626			
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	89.65	0.31	49.99	49.99	38.87	11.12	4.496	CC, ES		
2,100.00	2,099.99	2,100.23	2,100.22	5.73	5.73	-141.41	-0.99	49.76	50.79	39.38	11.41	4.453			
2,200.00	2,199.91	2,200.40	2,200.31	5.89	5.88	-139.85	-4.87	49.08	53.21	41.55	11.65	4.566			
2,300.00	2,299.69	2,300.47	2,300.16	6.07	6.05	-137.53	-11.32	47.94	57.31	45.41	11.90	4.815			
2,337.67	2,337.23	2,338.10	2,337.67	6.11	6.10	-136.60	-14.36	47.40	59.32	47.37	11.94	4.966			
2,400.00	2,399.32	2,400.32	2,399.67	6.18	6.20	-135.35	-19.43	46.51	62.88	50.82	12.06	5.213			
2,500.00	2,498.93	2,500.13	2,499.14	6.37	6.38	-133.63	-27.57	45.07	68.65	56.33	12.31	5.575			
2,600.00	2,598.54	2,599.94	2,598.61	6.57	6.57	-132.18	-35.71	43.64	74.47	61.89	12.58	5.922			
2,700.00	2,698.15	2,699.76	2,698.08	6.80	6.79	-130.94	-43.85	42.20	80.33	67.48	12.84	6.254			
2,800.00	2,797.76	2,801.36	2,799.35	7.03	7.00	-130.06	-51.65	39.94	85.36	72.24	13.12	6.507			
2,900.00	2,897.36	2,903.50	2,901.19	7.28	7.24	-129.85	-58.08	35.38	87.93	74.50	13.43	6.547			
3,000.00	2,996.97	3,004.49	3,001.84	7.55	7.41	-130.16	-63.24	28.92	88.37	74.69	13.68	6.460			
3,100.00	3,096.58	3,104.49	3,101.49	7.82	7.64	-130.53	-68.22	22.30	88.56	74.55	14.02	6.318			
3,200.00	3,196.19	3,204.49	3,201.15	8.10	7.89	-130.89	-73.19	15.68	88.76	74.39	14.37	6.177			
3,300.00	3,295.80	3,304.48	3,300.80	8.39	8.14	-131.25	-78.16	9.06	88.97	74.22	14.74	6.035			
3,400.00	3,395.41	3,404.48	3,400.46	8.69	8.41	-131.61	-83.13	2.44	89.17	74.04	15.13	5.893			
3,500.00	3,495.02	3,504.48	3,500.11	8.99	8.68	-131.96	-88.10	-4.18	89.38	73.84	15.54	5.753			
3,600.00	3,594.63	3,604.48	3,599.77	9.31	8.97	-132.32	-93.07	-10.80	89.59	73.64	15.96	5.615			
3,700.00	3,694.24	3,704.48	3,699.42	9.62	9.26	-132.67	-98.05	-17.42	89.81	73.42	16.39	5.479			
3,800.00	3,793.85	3,804.47	3,799.07	9.95	9.56	-133.02	-103.02	-24.04	90.03	73.19	16.84	5.346			
3,900.00	3,893.46	3,904.47	3,898.73	10.27	9.86	-133.37	-107.99	-30.66	90.25	72.95	17.30	5.216			
4,000.00	3,993.07	4,004.47	3,998.38	10.60	10.17	-133.72	-112.96	-37.28	90.48	72.70	17.78	5.089			
4,100.00	4,092.68	4,104.47	4,098.04	10.94	10.48	-134.07	-117.93	-43.90	90.71	72.44	18.27	4.965			
4,200.00	4,192.29	4,204.47	4,197.69	11.28	10.80	-134.41	-122.91	-50.52	90.94	72.17	18.77	4.845			
4,300.00	4,291.90	4,304.47	4,297.35	11.62	11.12	-134.75	-127.88	-57.14	91.18	71.89	19.28	4.729			
4,400.00	4,391.51	4,404.46	4,397.00	11.96	11.45	-135.09	-132.85	-63.76	91.42	71.61	19.81	4.616			
4,500.00	4,491.12	4,504.46	4,496.66	12.31	11.78	-135.43	-137.82	-70.38	91.66	71.32	20.34	4.506			
4,600.00	4,590.73	4,604.46	4,596.31	12.66	12.11	-135.77	-142.79	-77.01	91.90	71.02	20.88	4.401			
4,700.00	4,690.34	4,704.46	4,695.97	13.01	12.45	-136.11	-147.77	-83.63	92.15	70.71	21.44	4.298			
4,800.00	4,789.95	4,804.46	4,795.62	13.37	12.78	-136.44	-152.74	-90.25	92.41	70.40	22.00	4.200			
4,900.00	4,889.55	4,904.46	4,895.28	13.72	13.13	-136.77	-157.71	-96.87	92.66	70.09	22.58	4.105			
5,000.00	4,989.16	5,004.45	4,994.93	14.08	13.47	-137.10	-162.68	-103.49	92.92	69.76	23.16	4.013			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 803H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Rule Assigned: Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,100.00	5,088.77	5,104.45	5,094.59	14.44	13.81	-137.43	-167.65	-110.11	93.18	69.43	23.75	3.924	
5,200.00	5,188.38	5,204.45	5,194.24	14.80	14.16	-137.76	-172.63	-116.73	93.44	69.10	24.34	3.839	
5,300.00	5,287.99	5,304.45	5,293.90	15.16	14.51	-138.08	-177.60	-123.35	93.71	68.76	24.95	3.756	
5,400.00	5,387.60	5,404.45	5,393.55	15.53	14.86	-138.40	-182.57	-129.97	93.98	68.42	25.56	3.677	
5,500.00	5,487.21	5,504.44	5,493.21	15.89	15.21	-138.73	-187.54	-136.59	94.26	68.07	26.18	3.600	
5,600.00	5,586.82	5,604.44	5,592.86	16.26	15.57	-139.04	-192.51	-143.21	94.53	67.73	26.81	3.526	
5,676.25	5,662.77	5,679.45	5,667.65	16.53	15.83	-139.49	-195.92	-147.75	95.17	67.86	27.31	3.485	
5,700.00	5,686.44	5,702.75	5,690.90	16.61	15.91	-139.71	-196.80	-148.92	95.55	68.07	27.48	3.477	
5,800.00	5,786.20	5,800.00	5,788.05	16.97	16.23	-140.59	-199.56	-152.60	97.16	68.98	28.18	3.448	
5,900.00	5,886.10	5,898.77	5,886.79	17.30	16.50	-141.41	-200.84	-154.30	98.78	69.98	28.81	3.429	
6,000.00	5,986.08	5,998.06	5,986.08	17.55	16.55	-141.96	-200.93	-154.42	99.98	70.81	29.16	3.428	
6,013.92	6,000.00	6,011.98	6,000.00	17.56	16.56	89.64	-200.93	-154.42	100.00	70.82	29.18	3.427	
6,100.00	6,086.08	6,098.06	6,086.08	17.60	16.59	89.64	-200.93	-154.42	100.00	70.73	29.27	3.417	
6,200.00	6,186.08	6,198.06	6,186.08	17.64	16.63	89.64	-200.93	-154.42	100.00	70.64	29.36	3.406	
6,300.00	6,286.08	6,298.06	6,286.08	17.68	16.68	89.64	-200.93	-154.42	100.00	70.54	29.46	3.395	
6,400.00	6,386.08	6,398.06	6,386.08	17.72	16.72	89.64	-200.93	-154.42	100.00	70.44	29.55	3.384	
6,500.00	6,486.08	6,498.06	6,486.08	17.76	16.76	89.64	-200.93	-154.42	100.00	70.35	29.65	3.373	
6,600.00	6,586.08	6,598.06	6,586.08	17.81	16.81	89.64	-200.93	-154.42	100.00	70.25	29.74	3.362	
6,700.00	6,686.08	6,698.06	6,686.08	17.85	16.85	89.64	-200.93	-154.42	100.00	70.15	29.84	3.351	
6,800.00	6,786.08	6,798.06	6,786.08	17.89	16.90	89.64	-200.93	-154.42	100.00	70.06	29.94	3.340	
6,900.00	6,886.08	6,898.06	6,886.08	17.93	16.94	89.64	-200.93	-154.42	100.00	69.96	30.04	3.329	
7,000.00	6,986.08	6,998.06	6,986.08	17.97	16.98	89.64	-200.93	-154.42	100.00	69.86	30.14	3.318	
7,100.00	7,086.08	7,098.06	7,086.08	18.02	17.03	89.64	-200.93	-154.42	100.00	69.76	30.24	3.307	
7,200.00	7,186.08	7,198.06	7,186.08	18.06	17.07	89.64	-200.93	-154.42	100.00	69.66	30.34	3.296	
7,300.00	7,286.08	7,298.06	7,286.08	18.10	17.12	89.64	-200.93	-154.42	100.00	69.56	30.44	3.285	
7,400.00	7,386.08	7,398.06	7,386.08	18.15	17.17	89.64	-200.93	-154.42	100.00	69.46	30.54	3.274	
7,500.00	7,486.08	7,498.06	7,486.08	18.19	17.21	89.64	-200.93	-154.42	100.00	69.36	30.64	3.264	
7,600.00	7,586.08	7,598.06	7,586.08	18.24	17.26	89.64	-200.93	-154.42	100.00	69.25	30.74	3.253	
7,700.00	7,686.08	7,698.06	7,686.08	18.28	17.31	89.64	-200.93	-154.42	100.00	69.15	30.85	3.242	
7,800.00	7,786.08	7,798.06	7,786.08	18.32	17.35	89.64	-200.93	-154.42	100.00	69.05	30.95	3.231	
7,900.00	7,886.08	7,898.06	7,886.08	18.37	17.40	89.64	-200.93	-154.42	100.00	68.94	31.05	3.220	
8,000.00	7,986.08	7,998.06	7,986.08	18.41	17.45	89.64	-200.93	-154.42	100.00	68.84	31.16	3.209	
8,100.00	8,086.08	8,098.06	8,086.08	18.46	17.49	89.64	-200.93	-154.42	100.00	68.73	31.26	3.199	
8,200.00	8,186.08	8,198.06	8,186.08	18.51	17.54	89.64	-200.93	-154.42	100.00	68.63	31.37	3.188	
8,300.00	8,286.08	8,298.06	8,286.08	18.55	17.59	89.64	-200.93	-154.42	100.00	68.52	31.47	3.177	
8,400.00	8,386.08	8,398.06	8,386.08	18.60	17.64	89.64	-200.93	-154.42	100.00	68.42	31.58	3.166	
8,500.00	8,486.08	8,498.06	8,486.08	18.64	17.69	89.64	-200.93	-154.42	100.00	68.31	31.69	3.156	
8,600.00	8,586.08	8,598.06	8,586.08	18.69	17.74	89.64	-200.93	-154.42	100.00	68.20	31.79	3.145	
8,700.00	8,686.08	8,698.06	8,686.08	18.74	17.79	89.64	-200.93	-154.42	100.00	68.10	31.90	3.135	
8,800.00	8,786.08	8,798.06	8,786.08	18.78	17.84	89.64	-200.93	-154.42	100.00	67.99	32.01	3.124	
8,900.00	8,886.08	8,898.06	8,886.08	18.83	17.88	89.64	-200.93	-154.42	100.00	67.88	32.12	3.113	
8,939.96	8,926.04	8,938.02	8,926.04	18.84	17.90	89.64	-200.93	-154.42	100.00	67.85	32.15	3.110 SF	
8,950.00	8,936.08	8,948.06	8,936.08	18.84	17.91	90.09	-200.93	-154.42	100.00	67.85	32.15	3.111	
9,000.00	8,985.97	8,997.95	8,985.97	18.80	17.93	91.83	-200.93	-154.42	100.05	68.19	31.86	3.141	
9,050.00	9,035.41	9,047.39	9,035.41	18.73	17.96	95.94	-200.93	-154.42	100.56	69.48	31.08	3.236	
9,100.00	9,084.01	9,095.99	9,084.01	18.65	17.98	102.09	-200.93	-154.42	102.45	72.59	29.86	3.431	
9,150.00	9,131.41	9,143.39	9,131.41	18.56	18.01	109.60	-200.93	-154.42	107.02	78.64	28.39	3.770	
9,200.00	9,177.25	9,189.23	9,177.25	18.48	18.03	117.56	-200.93	-154.42	115.64	88.62	27.02	4.279	
9,250.00	9,221.17	9,233.15	9,221.17	18.40	18.05	125.08	-200.93	-154.42	129.27	103.14	26.13	4.947	
9,300.00	9,262.85	9,274.83	9,262.85	18.32	18.07	131.54	-200.93	-154.42	148.30	122.48	25.83	5.742	
9,350.00	9,301.97	9,313.95	9,301.97	18.26	18.09	136.71	-200.93	-154.42	172.57	146.60	25.96	6.646	
9,400.00	9,338.22	9,350.20	9,338.22	18.21	18.11	140.57	-200.93	-154.42	201.60	175.27	26.33	7.658	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 803H - OH - Plan 1

Survey Program:		0-MWD+HDGM						Rule Assigned:					Offset Well Error:	
Reference		Offset		Semi Major Axis		Offset Wellbore Centre		Distance		Warning				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
9,450.00	9,371.34	9,383.32	9,371.34	18.17	18.13	143.21	-200.93	-154.42	234.84	208.09	26.75	8.778		
9,500.00	9,401.07	9,413.05	9,401.07	18.16	18.14	144.71	-200.93	-154.42	271.74	244.57	27.17	10.002		
9,550.00	9,427.18	9,439.16	9,427.18	18.18	18.16	145.06	-200.93	-154.42	311.76	284.23	27.53	11.323		
9,600.00	9,449.48	9,461.46	9,449.48	18.22	18.17	144.13	-200.93	-154.42	354.42	326.57	27.85	12.727		
9,650.00	9,467.80	9,479.78	9,467.80	18.30	18.18	141.52	-200.93	-154.42	399.26	371.14	28.11	14.202		
9,700.00	9,481.99	9,493.97	9,481.99	18.40	18.19	136.42	-200.93	-154.42	445.82	417.48	28.33	15.734		
9,750.00	9,491.95	9,503.93	9,491.95	18.54	18.19	127.09	-200.93	-154.42	493.67	465.15	28.52	17.309		
9,800.00	9,497.61	9,509.59	9,497.61	18.72	18.19	110.38	-200.93	-154.42	542.40	513.72	28.68	18.912		
9,839.96	9,499.00	9,510.98	9,499.00	18.88	18.19	90.00	-200.93	-154.42	581.69	552.90	28.79	20.203		
9,900.00	9,499.00	9,510.98	9,499.00	19.15	18.19	90.00	-200.93	-154.42	640.92	611.98	28.94	22.148		
10,000.00	9,499.00	9,510.98	9,499.00	19.69	18.19	90.00	-200.93	-154.42	739.86	710.72	29.14	25.393		
10,100.00	9,499.00	9,510.98	9,499.00	20.31	18.19	90.00	-200.93	-154.42	839.05	809.75	29.30	28.640		
10,200.00	9,499.00	9,510.98	9,499.00	21.00	18.19	90.00	-200.93	-154.42	938.41	908.98	29.43	31.886		



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 804H - OH - Plan 1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD+HDGM				Offset					Rule Assigned:				Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.00	0.00	0.00	0.00	0.00	0.00	89.64	0.47	74.99	74.99					
100.00	100.00	100.00	100.00	0.79	0.79	89.64	0.47	74.99	74.99	73.41	1.58	47.338		
200.00	200.00	200.00	200.00	1.45	1.45	89.64	0.47	74.99	74.99	72.09	2.90	25.866		
300.00	300.00	300.00	300.00	1.89	1.89	89.64	0.47	74.99	74.99	71.20	3.79	19.793		
400.00	400.00	400.00	400.00	2.26	2.26	89.64	0.47	74.99	74.99	70.48	4.51	16.621		
500.00	500.00	500.00	500.00	2.57	2.57	89.64	0.47	74.99	74.99	69.85	5.14	14.591		
600.00	600.00	600.00	600.00	2.85	2.85	89.64	0.47	74.99	74.99	69.29	5.70	13.150		
700.00	700.00	700.00	700.00	3.11	3.11	89.64	0.47	74.99	74.99	68.77	6.22	12.057		
800.00	800.00	800.00	800.00	3.35	3.35	89.64	0.47	74.99	74.99	68.29	6.70	11.191		
900.00	900.00	900.00	900.00	3.58	3.58	89.64	0.47	74.99	74.99	67.84	7.15	10.484		
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	89.64	0.47	74.99	74.99	67.41	7.58	9.890		
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	89.64	0.47	74.99	74.99	67.00	7.99	9.384		
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	89.64	0.47	74.99	74.99	66.61	8.38	8.944		
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	89.64	0.47	74.99	74.99	66.23	8.76	8.558		
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	89.64	0.47	74.99	74.99	65.86	9.13	8.216		
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	89.64	0.47	74.99	74.99	65.51	9.48	7.909		
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	89.64	0.47	74.99	74.99	65.17	9.83	7.632		
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	89.64	0.47	74.99	74.99	64.83	10.16	7.381		
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	89.64	0.47	74.99	74.99	64.50	10.49	7.151		
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	89.64	0.47	74.99	74.99	64.18	10.81	6.939		
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	89.64	0.47	74.99	74.99	63.87	11.12	6.744 CC, ES, SF		
2,100.00	2,099.99	2,098.06	2,098.05	5.73	5.73	-142.35	0.23	76.23	77.28	65.84	11.45	6.752		
2,200.00	2,199.91	2,195.79	2,195.71	5.89	5.90	-143.36	-0.49	79.91	84.17	72.42	11.75	7.163		
2,300.00	2,299.69	2,292.88	2,292.59	6.07	6.08	-144.72	-1.69	86.00	95.66	83.59	12.08	7.921		
2,337.67	2,337.23	2,329.22	2,328.82	6.11	6.16	-145.25	-2.25	88.91	101.19	89.02	12.17	8.315		
2,400.00	2,399.32	2,389.10	2,388.42	6.18	6.29	-146.07	-3.33	94.42	111.36	99.01	12.34	9.020		
2,500.00	2,498.93	2,484.51	2,483.21	6.37	6.50	-146.85	-5.42	105.11	129.62	116.92	12.70	10.205		
2,600.00	2,598.54	2,579.05	2,576.83	6.57	6.74	-147.17	-7.94	117.98	150.23	137.15	13.09	11.481		
2,700.00	2,698.15	2,672.60	2,669.13	6.80	7.00	-147.18	-10.87	132.96	173.15	159.66	13.49	12.833		
2,800.00	2,797.76	2,767.22	2,762.12	7.03	7.23	-147.01	-14.22	150.10	198.08	184.18	13.90	14.251		
2,900.00	2,897.36	2,863.97	2,857.15	7.28	7.50	-146.85	-17.71	167.94	223.34	208.96	14.37	15.537		
3,000.00	2,996.97	2,960.73	2,952.19	7.55	7.79	-146.72	-21.20	185.78	248.59	233.71	14.88	16.706		
3,100.00	3,096.58	3,057.49	3,047.22	7.82	8.09	-146.62	-24.69	203.63	273.85	258.44	15.41	17.771		
3,200.00	3,196.19	3,154.24	3,142.25	8.10	8.41	-146.53	-28.18	221.47	299.11	283.15	15.96	18.743		
3,300.00	3,295.80	3,251.00	3,237.29	8.39	8.74	-146.45	-31.67	239.31	324.37	307.84	16.53	19.627		
3,400.00	3,395.41	3,347.76	3,332.32	8.69	9.07	-146.39	-35.16	257.16	349.63	332.52	17.11	20.434		
3,500.00	3,495.02	3,444.51	3,427.35	8.99	9.42	-146.34	-38.65	275.00	374.88	357.18	17.71	21.169		
3,600.00	3,594.63	3,541.27	3,522.39	9.31	9.78	-146.29	-42.14	292.84	400.14	381.82	18.32	21.841		
3,700.00	3,694.24	3,638.03	3,617.42	9.62	10.14	-146.25	-45.63	310.69	425.40	406.46	18.94	22.455		
3,800.00	3,793.85	3,734.78	3,712.45	9.95	10.51	-146.21	-49.12	328.53	450.66	431.08	19.58	23.017		
3,900.00	3,893.46	3,831.54	3,807.49	10.27	10.89	-146.18	-52.61	346.37	475.92	455.70	20.22	23.533		
4,000.00	3,993.07	3,928.30	3,902.52	10.60	11.27	-146.15	-56.10	364.21	501.18	480.31	20.88	24.006		
4,100.00	4,092.68	4,025.05	3,997.55	10.94	11.66	-146.12	-59.59	382.06	526.44	504.90	21.54	24.442		
4,200.00	4,192.29	4,121.81	4,092.58	11.28	12.05	-146.09	-63.08	399.90	551.70	529.50	22.21	24.843		
4,300.00	4,291.90	4,218.57	4,187.62	11.62	12.44	-146.07	-66.57	417.74	576.96	554.08	22.88	25.214		
4,400.00	4,391.51	4,315.32	4,282.65	11.96	12.84	-146.05	-70.06	435.59	602.22	578.66	23.56	25.556		
4,500.00	4,491.12	4,412.08	4,377.68	12.31	13.24	-146.03	-73.55	453.43	627.48	603.23	24.25	25.873		
4,600.00	4,590.73	4,508.84	4,472.72	12.66	13.65	-146.01	-77.04	471.27	652.75	627.80	24.94	26.168		
4,700.00	4,690.34	4,605.60	4,567.75	13.01	14.06	-146.00	-80.53	489.12	678.01	652.36	25.64	26.441		
4,800.00	4,789.95	4,702.35	4,662.78	13.37	14.47	-145.98	-84.02	506.96	703.27	676.92	26.34	26.696		
4,900.00	4,889.55	4,799.11	4,757.82	13.72	14.88	-145.97	-87.51	524.80	728.53	701.48	27.05	26.933		
5,000.00	4,989.16	4,895.87	4,852.85	14.08	15.30	-145.96	-91.00	542.65	753.79	726.03	27.76	27.155		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 804H - OH - Plan 1

Survey Program: Reference		0-MWD+HDGM						Rule Assigned:				Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
				Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
5,100.00	5,088.77	4,992.62	4,947.88	14.44	15.71	-145.94	-94.49	560.49	779.05	750.58	28.47	27.362	
5,200.00	5,188.38	5,089.38	5,042.92	14.80	16.13	-145.93	-97.98	578.33	804.31	775.12	29.19	27.556	
5,300.00	5,287.99	5,186.14	5,137.95	15.16	16.55	-145.92	-101.47	596.18	829.57	799.66	29.91	27.738	
5,400.00	5,387.60	5,282.89	5,232.98	15.53	16.97	-145.91	-104.96	614.02	854.83	824.20	30.63	27.909	
5,500.00	5,487.21	5,379.65	5,328.02	15.89	17.40	-145.90	-108.45	631.86	880.09	848.74	31.35	28.070	
5,600.00	5,586.82	5,476.41	5,423.05	16.26	17.82	-145.89	-111.94	649.71	905.35	873.27	32.08	28.221	
5,676.25	5,662.77	5,550.18	5,495.51	16.53	18.14	-145.89	-114.60	663.31	924.61	891.99	32.63	28.341	
5,700.00	5,686.44	5,573.18	5,518.10	16.61	18.25	-145.93	-115.43	667.55	930.56	897.77	32.79	28.380	
5,800.00	5,786.20	5,670.32	5,613.51	16.97	18.67	-146.06	-118.94	685.47	954.26	920.75	33.52	28.473	
5,900.00	5,886.10	5,767.92	5,709.37	17.30	19.11	-146.09	-122.46	703.46	975.86	941.66	34.21	28.528	
6,000.00	5,986.08	5,865.92	5,805.62	17.55	19.54	-146.02	-125.99	721.54	995.35	960.51	34.84	28.567	
6,013.92	6,000.00	5,879.58	5,819.04	17.56	19.60	85.61	-126.48	724.06	997.89	962.98	34.91	28.585	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report

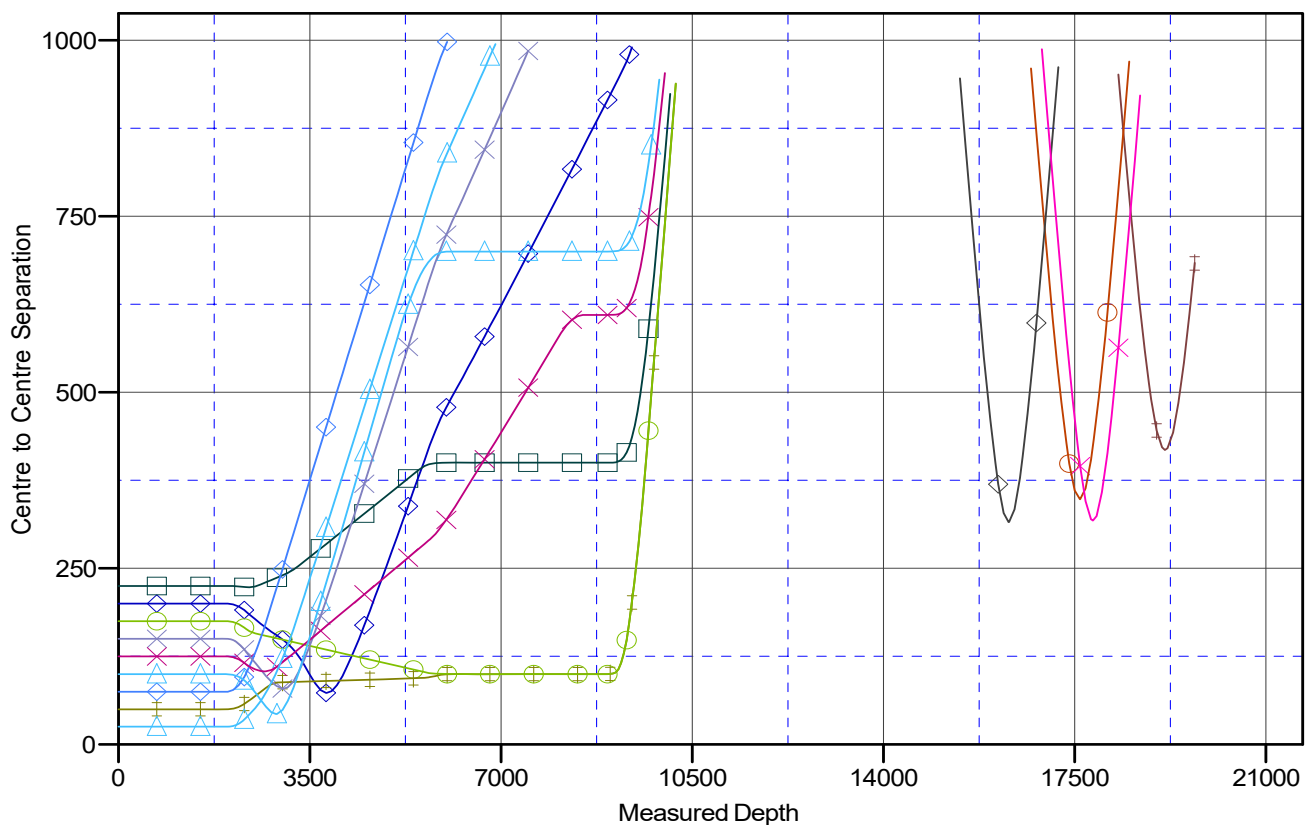


Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 303H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 303H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to KB=30' @ 3717.00usft
 Offset Depths are relative to Offset Datum
 Central Meridian is -104.333334

Coordinates are relative to: Treble State Com 303H
 Coordinate System is US State Plane 1983, New Mexico Eastern Zone
 Grid Convergence at Surface is: 0.48°

Ladder Plot



LEGEND

Treble State Com 504H, OH, Plan 1 V0	Treble State Com 604H, OH, Plan 1 V0	Toro 27 #005, OH, OH V0
Treble State Com 803H, OH, Plan 1 V0	Treble State Com 703H, OH, Plan 1 V0	Sparrow 27 #002, OH, OH V0
Treble State Com 503H, OH, Plan #1 V0	Treble State Com 704H, OH, Plan 1 V0	East Pearl Queen Unit #027 (Plug), OH, OHV0
Treble State Com 603H, OH, Plan 1 V0	Treble State Com 304H, OH, Plan #1 V0	
Treble State Com 804H, OH, Plan 1 V0	Sparrow 27 #003, OH, OH V0	

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Altitude Energy Partners

Anticollision Report



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Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to KB=30' @ 3717.00usft

Offset Depths are relative to Offset Datum

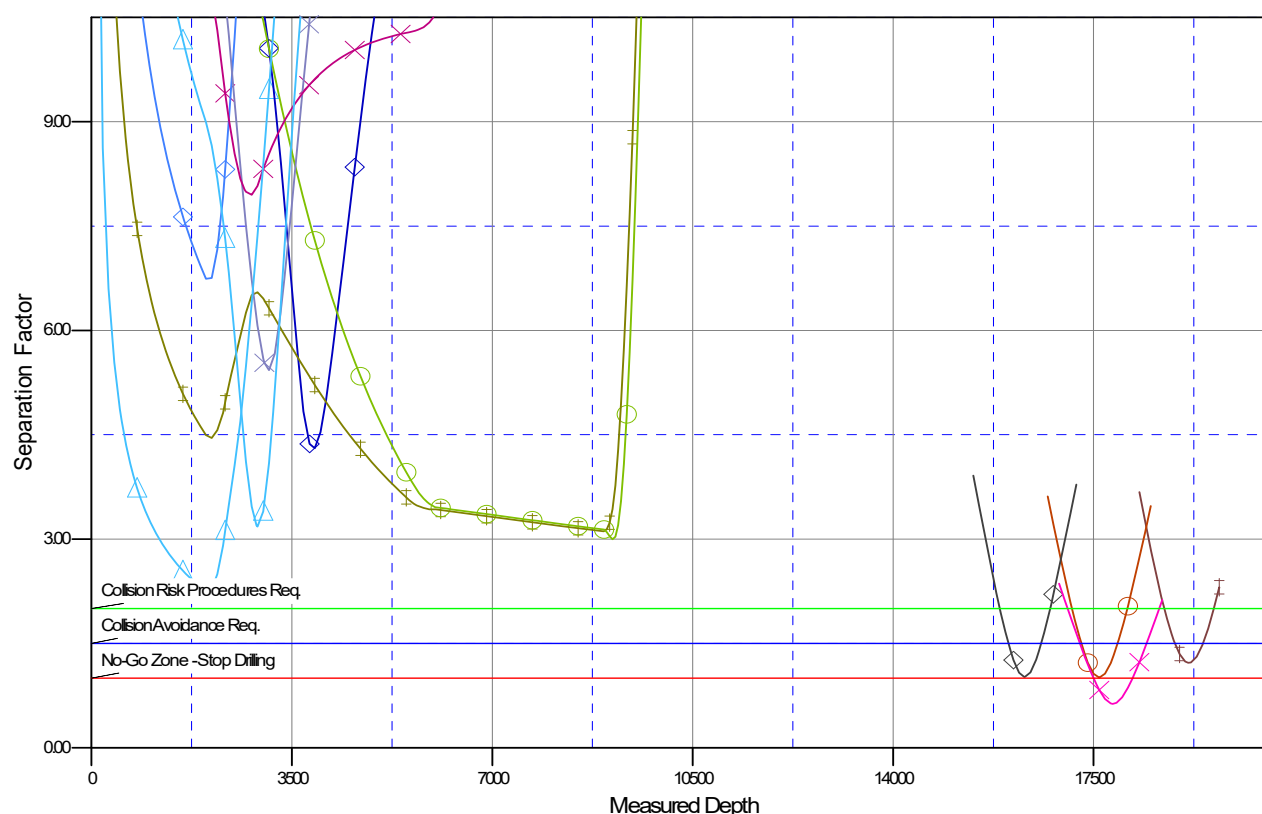
Central Meridian is -104.333334

Coordinates are relative to: Treble State Com 303H

Coordinate System is US State Plane 1983, New Mexico Eastern Zone

Grid Convergence at Surface is: 0.48°

Separation Factor Plot



LEGEND

Treble State Com 504H, OH, Plan 1 V0	Treble State Com 604H, OH, Plan 1 V0	Toro 27 #005, OH, OH V0
Treble State Com 803H, OH, Plan 1 V0	Treble State Com 703H, OH, Plan 1 V0	Sparrow 27 #002, OH, OH V0
Treble State Com 503H, OH, Plan 1 V0	Treble State Com 704H, OH, Plan 1 V0	East Pearl Queen Unit #027 (Plug), OH, OHV0
Treble State Com 603H, OH, Plan 1 V0	Treble State Com 304H, OH, Plan 1 V0	
Treble State Com 804H, OH, Plan 1 V0	Sparrow 27 #003, OH, OH V0	

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