

Submit 1 Copy To Appropriate District Office
 District I -- (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II -- (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III -- (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV -- (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-25854
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6833
7. Lease Name or Unit Agreement Name NDP State 16
8. Well Number 1
9. OGRID Number 372834
10. Pool name or Wildcat Dufers Point-Gallup Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Epic Energy LLC	
3. Address of Operator 332 Rd 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>L</u> : <u>2170</u> feet from the <u>South</u> line and <u>590</u> feet from the <u>West</u> line Section <u>16</u> Township <u>25N</u> Range <u>08W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6484'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Epic Energy P&A'd the NDP State 16 #1 on 5/30/2023. Please find attached report.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shawna Martinez TITLE Regulatory Specialist DATE 6/1/2023

Type or print name Shawna Martinez E-mail address: Shawna@walsheng.net PHONE: 505-327-4892

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 6/9/23

Conditions of Approval (if any): [Signature]

Epic Energy LLC				State 16 #1		Date Comp:	5/30/2023
Plug #	Formation	Formation Top	Perfs	CICR Depth	Cement Detail	Cement Plug Depth	Plug Position
1	DK Gallup	6340' 5509'	5510'-5800' 6378-6388'	5449'	112sx Class G Neat (128.8 cuft) 12sx Class G Neat (13.8 cuft)	5120'-6388'	Inside
2	Gallup	5509'	5119.5	-	18sx Class G Neat (20.7 cuft)	4972'-5120'	Inside
2	Mancos	4601'	-	-	24sx Class G Neat (27.6 cuft)	4485'-4696'	Inside
3	Mesaverde	3625'	-	-	18sx Class G Neat (20.7 cuft)	3524'-3682'	Inside
4	Chacra	2510'	-	-	18sx Class G Neat (20.7 cuft)	2402'-2560'	Inside
5	PC	1648'	-	-	18sx Class G Neat (20.7 cuft)	1549'-1707'	Inside
6	Kirtland/OJO	834'	-	-	36sx Class G Neat (41.4 cuft)	734'-1051'	Inside
	Surface	Set @ 266'	316'	-	112sx Class G Neat (128.8 cuft)	Surface-316'	Inside

5/24/2023 SICP=465psi/SITP=10psi/BH=0psi. MIRU, JHA with crew. Bleed off casing pressure to rig pit. Bled down in 35 minutes. Unseated pump with 14K. Rod wt at 10K. Laid down pony rods and 2 singles. Pumped 30 bbls of 230-deg hot water down tbg. Reseated pump and pressure tested tbg to 800 psi. Held. Took 14 bbls to load. Pumped 10 bbls of water down casing. Unseated pump and poh laying down rods. Got out with (253) 3/4" rods, pump and revelant tool. (Revelant tool is in my vehicle). ND "B" adapter and pickup on tbg. Pulled up 6 ft, TAC is not set. Remove tbg hanger and go through the motions of releasing TAC. NU BOP and work floor. POH laying down 28 joints on trailer. Secured the well for the evening. Crew off location @1900.

5/25/2023 SICP=0psi/SITP=0psi/BH=0psi. JHA with crew. Function test BOP. POH with tbg. LD TAC and mud anchor joint. MU bit sub, WM mill and bit. TIH to 5549' (Tallied on the way in). POH with bit and mill. LD mill, mu cement retainer and setting tool, TIH. Set retainer at 5449' with 173 joints in. Stung out of retainer and circulate wellbore with 130 bbls of water (caught circulation with 87 bbls Pumped). Stung into retainer and pressure test casing to 520 psi. Held solid. Bled pressure off. M&P 124 sks, 1.15 yield, 142.6 cuft, 25.4 bbls, class G neat cement pumped 112 sks below retainer, stung out and pump 12 sks on top of retainer, displaced with 19.4 bbls of water (injection rate was 2 bpm at 800 psi). Cement from 6388' to 5351'. Stung out of retainer, pump .5 bbls of wtr, and lay down to 4696', then stand the rest in the derrick. LD setting tool and RU for CBL. Started in with logging tools. Tagged at 5150'. Started logging up. Got out with logging tools. RD WL. Secured the well for the evening. Crew off location at 1800. NMOCD Inspector Thomas Vermersch on location to witness operation.

5/26/2023 SICP=0psi/SITP=0psi/BH=0psi. JHA with crew. Function test BOP. MU tag sub on tbg and trip in wellbore. Tagged at 5130' w/163 joints in and 10' stick up. POH with tag sub. RIH with perf guns, tagged at 5120', shot at 5119.50'. POH with guns, all shots fired. Closed blind rams and attempt to establish rate, took 13 bbls to load. Rate at .5 bpm pressure to 1100 and sd, lost 225 in 5 minutes. Bled pressure off. RIH with open ended tbg to 5120'. M&P 18 sks, , 15.8 #/gal 1.15 yield, 20.7 cuft, 3.7 bbls, class G neat cement, displaced with 28.2 bbls from 5120' to 4972'. SD and poh laying down 14 joints to 4696'. M&P 24 sks, 1.15 yield, 15.8#, 27.6 cuft, 4.9 bbls, 211'. Displaced with 25 bbls water from 4696' to 4485' TOC. POH laying down 32 joints to 3682'. M&P 18 sks, 1.15 yield, 23 cuft, 4.1 bbls 158 ft, 15.8# class G neat cement. Displaced cement with 19.5 bbls of water from 3682' to 3524' TOC. LD 36 joints to 2560'. M&P 18 sks, 1.15 yield, 23 cuft, 4.1 bbls, 15.8#, 158', class G neat cement, displaced with 13 bbls of water from 2560' to 2402' TOC. LD 27 joints to 1707'. POH standing back 27 stands. Secured the well for the holiday. Back on Tuesday am. Crew off location at 17:00 NMOCD Inspector Thomas Vermersch on location to witness operation.

5/30/2023 SICP=0psi/SITP=0psi/BH=0psi. JHA with crew. Function test BOP. TIH with open ended tbg to 1707'. M&P 18 sks, 1.15 yield, 23 cuft, 4.1 bbls, 159ft, class G neat cement, displace cement with 8 bbls water from 1707' to TOC at 1549'. POH laying down to 1051'. M&P 36 sks, 1.15 yield, 41.4 cuft, 7.4 bbls, 318' class G neat cement from 1051' to TOC @ 734'. Displaced with 3.5 bbls of water. POH with remaining 33 joints. RU to perforate at 316'. Loaded wellbore with water. TIH with perf guns to 316'. Shots holes and POH with guns. All shots fired. Closed blind rams and attempt Injection rate and circulation. Est rate of 2 bpm at 90 psi. Got circulation with 5bbls pumped (Drilling mud returns). RD WL, ND BOP and workofloor. NU "B-1" adapter. M&P 112 sks, 1.15 yield, 128.8 cuft, 22.9 bbls class G neat cement from 316' till good cement returns. Got back 1 bbl of good cement back. Closed BH valve and pressure casing up to 200 psi. Closed casing valve. WOC for 4 hours. Welder cutoff the wellhead from the casing strings. Cement at surface on both casing strings. Welded dry hole marker to 8-5/8" casing string. Top off casing strings and cellar with 16 sks, 1.15 yield, 18.4 cuft, 3.3 bbls class G neat cement. RD derrick and prep to move rig. Lat: 36.3997-deg N, Long: -107.6941-deg W. NMOCD Inspector Thomas Vermersch on location to witness operation. TBG and wellhead hauled to Cave Enterprises.

Date Updated: MAY 2023 (KTM)



5-1/2", 17#, 6650'

Production Tubing Detail						
	Length	WT	Grade	Thread	Top	Bottom
KB Adjustment	12.00				0	12.00
			J55	EUE 8rd	12.00	12.00
			J55	EUE 8rd	12.00	12.00
				EUE 8rd	12.00	12.00
			J55	EUE 8rd	12.00	12.00
			J55	EUE 8rd	12.00	12.00
			J55	EUE 8rd	12.00	12.00
			J55	EUE 8rd	12.00	12.00
						12.00

Rod Detail - UNK					
	Length			Top	Bottom
16' Polished Rod w/ 8' x 1-1/2" Liner	16				16.00
2ea 8' & 1ea 4' Pony Rods	20			16.00	20.00
254ea 3/4" Plain Rods	6350.00			20.00	6370.00
				6370.00	6370.00
				6370.00	6370.00
				6370.00	6370.00
				6370.00	6370.00

2" x 1-1/4" x 10' x 11' x 14' RHAC w/ 10 BOPD Revelant Tool (SN #7)

Pumping Unit:		Gear Sheave:	
API Designation:		Stroke Length:	64"
Samson Post SN:		Gear Ratio:	
Gear Box SN:		SPM:	
Structural Unbalance:		Horse Power:	
Power:	Whitey	Volts:	
Power SN:		Amps:	
Sheave Size:		Belts:	

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CONDITIONS

Action 222603

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 222603
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	6/9/2023