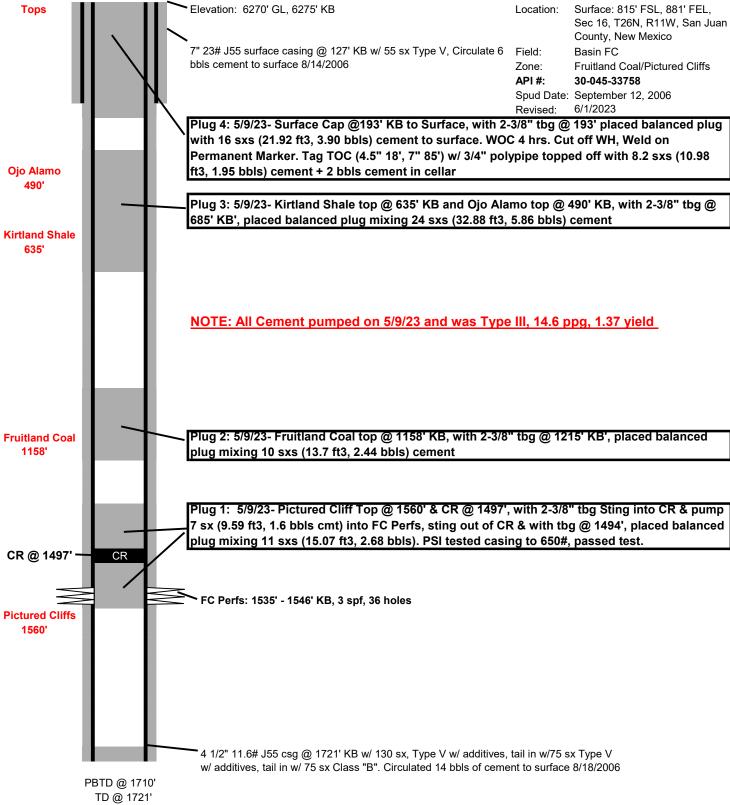
Submit 1 Copy To Appropriate District State of New Mexico	
	Form C-103
Office	Revised July 18, 2013
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-045-33758
District II - (575) 748-1283	
511 5. 1 list 5t., 7th 50210	Indicate Type of Lease
1000 Rio Brazos Rd. Aztec NM 87410	STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VB-0542
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	REGGAE COM
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	8. Well Number: 2
2. Name of Operator: Mustang Resources LLC	9. OGRID Number: 373495
2.411	NO. D. L. WILL
3. Address of Operator	10. Pool name or Wildcat
1660 LINCOLN STREET, SUITE 1450. DENVER, CO. 80264	BASIN FRUITLAND COAL
4. Well Location	
Unit: P : 815 feet from the S line and 88	
Section 16 Township 26N Range 11W	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
6270' GL	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT DEPORT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	SEQUENT REPORT OF:  K
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	19 19 10 10 10 10 10 10 10 10 10 10 10 10 10
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
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Spud Date:	Rig Release Date:	
I hereby certify that the information above SIGNATURE Waw BG	is true and complete to the best of my knowledge and	DATE6/5/2023
For State Use Only	E-mail address: _msmith@vaqueroenergy.com_ l	PHONE: _(307) 250-4168 DATE <b>6/9/23</b>
APPROVED BY: Sulfany): H	Petroleum Specialist	DATE 0/9/23



## Reggae Com 2 P&A as Completed



Reggae Com 002 P&A Marker



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 223823

## **CONDITIONS**

Operator:	OGRID:
Mustang Resources LLC	373495
1660 Lincoln Street	Action Number:
Denver, CO 80264	223823
	Action Type: [C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By		Condition Date
john.harrison	None	6/9/2023