

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-33758

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 VB-0542

7. Lease Name or Unit Agreement Name
 REGGAE COM

8. Well Number: 2

9. OGRID Number: 373495

10. Pool name or Wildcat
 BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator: Mustang Resources LLC

3. Address of Operator
 1660 LINCOLN STREET, SUITE 1450. DENVER, CO. 80264

4. Well Location

Unit: P : 815 feet from the S line and 881 feet from the E line
 Section 16 Township 26N Range 11W NMPM County: San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6270' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Note: All Cement is Type III, 14.6ppg, 1.37 cf/sx yield.

5/8/2023: MIRU. POH 61 3/4" rods, 4 pony rods, and pump. NDWH NUBOP, RU floor. TOH 48 jts 2-3/8" tbg. TIH 4.5" scraper w/bit. Tagged at 5' above bottom perf @ 1541'KB. NMOCD clearance to proceed. TOH scraper. TIH CICR and set @ 1497'KB. Pump 4 bbls into formation, psi tested tbg @ 500 psi, held good. Sting out of CICR, circulated 50 bbls, to clean up hole. Pressure tested casing to 650psi for 30 minutes, bled to 638 psi. Passed test. Sting back into CICR and pumped 3 bbls water into formation. Secure well. SDFN. NMOCD Inspector Clarence Smith on location to witness operations.

5/9/2023: Pump Plug 1, 7 sxs, 9.59 ft3, 1.6 bbls cement. Sting out, tbg @ 1494'KB, pump 11 sxs, 15.07 ft3, 2.68 bbls, displaced with 5 bbls water. Laydown 9 jts tbg to 1215'KB, pump plug 2 w/10 sxs, 13.7 ft3, 2.44 bbls cement. Laydown to 21 jts tbg @ 685'KB, pump plug 3 w/24 sxs, 32.88 ft3, 5.86 bbls cement. Laydown to 6 jts tbg @ 192.77'KB, pump plug 4 w/16 sxs, 21.92 ft3, 3.90 bbls cement. Cement to surface. WOC 4 hours. NDBOP, Rig down floor and dig out cellar. Cut off Wellhead, measured cement tops. 4.5" @ 18', 7" annulus @ 85'. Welded permanent Marker to casing. Inspected lettering on marker with Clarence Smith, approved. With 3/4" poly pipe at bottom of each string, pumped cement in 7" annulus 7 sxs, 1.67 bbls, 9.4 ft3, and in 4.5" 1.2 sxs, .28 bbls, 1.58 ft3, and 2 bbls cement in cellar around pipe. Released Rig. NMOCD Inspector Clarence Smith on location to witness operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew B.G. Smith TITLE Senior Engineer DATE 6/5/2023

Type or print name: Matthew B.G. Smith E-mail address: msmith@vaqueroenergy.com PHONE: (307) 250-4168

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 6/9/23

Conditions of Approval (if any): None



Reggae Com 2 P&A as Completed

Tops

Elevation: 6270' GL, 6275' KB

Location: Surface: 815' FSL, 881' FEL,
Sec 16, T26N, R11W, San Juan
County, New Mexico

Field: Basin FC
Zone: Fruitland Coal/Pictured Cliffs

API #: 30-045-33758

Spud Date: September 12, 2006

Revised: 6/1/2023

7" 23# J55 surface casing @ 127' KB w/ 55 sx Type V, Circulate 6
bbls cement to surface 8/14/2006

Plug 4: 5/9/23- Surface Cap @193' KB to Surface, with 2-3/8" tbg @ 193' placed balanced plug with 16 sxs (21.92 ft³, 3.90 bbls) cement to surface. WOC 4 hrs. Cut off WH, Weld on Permanent Marker. Tag TOC (4.5" 18', 7" 85') w/ 3/4" polypipe topped off with 8.2 sxs (10.98 ft³, 1.95 bbls) cement + 2 bbls cement in cellar

Ojo Alamo
490'

Plug 3: 5/9/23- Kirtland Shale top @ 635' KB and Ojo Alamo top @ 490' KB, with 2-3/8" tbg @ 685' KB', placed balanced plug mixing 24 sxs (32.88 ft³, 5.86 bbls) cement

Kirtland Shale
635'

NOTE: All Cement pumped on 5/9/23 and was Type III, 14.6 ppg, 1.37 yield

Fruitland Coal
1158'

Plug 2: 5/9/23- Fruitland Coal top @ 1158' KB, with 2-3/8" tbg @ 1215' KB', placed balanced plug mixing 10 sxs (13.7 ft³, 2.44 bbls) cement

Plug 1: 5/9/23- Pictured Cliff Top @ 1560' & CR @ 1497', with 2-3/8" tbg Sting into CR & pump 7 sx (9.59 ft³, 1.6 bbls cmt) into FC Perfs, sting out of CR & with tbg @ 1494', placed balanced plug mixing 11 sxs (15.07 ft³, 2.68 bbls). PSI tested casing to 650#, passed test.

CR @ 1497'

CR

FC Perfs: 1535' - 1546' KB, 3 spf, 36 holes

Pictured Cliffs
1560'

4 1/2" 11.6# J55 csg @ 1721' KB w/ 130 sx, Type V w/ additives, tail in w/ 75 sx Type V w/ additives, tail in w/ 75 sx Class "B". Circulated 14 bbls of cement to surface 8/18/2006

PBTD @ 1710'

TD @ 1721'

Reggae Com 002 P&A Marker



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CONDITIONS

Action 223823

CONDITIONS

Operator: Mustang Resources LLC 1660 Lincoln Street Denver, CO 80264	OGRID: 373495
	Action Number: 223823
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	6/9/2023