

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Marlin Operating, LLC 1371 Brumlow Ave, Suite A Southlake, TX 76092		² OGRID Number 331054
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025-50296	⁵ Pool Name WC-025 G-08 S233528D; LWR BONE SPRIN	
	⁶ Pool Code 97958	
⁷ Property Code 332942	⁸ Property Name Pegasus 16 State	⁹ Well Number #351H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	16	23S	35E		536	SOUTH	662	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	23S	35E		22'	NORTH	348'	WEST	LEA

¹² Lse Code STATE	¹³ Producing Method Code OIL	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
---------------------------------	---	--------------------------------------	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

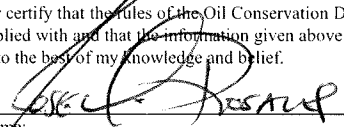
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
331548	TARGA NORTHERN DELAWARE, LLC	G
34053	PLAINS MARKETING L.P.	O

IV. Well Completion Data

²¹ Spud Date 8/19/2022	²² Ready Date 12/20/2022	²³ TD 16560	²⁴ PBDT 16496	²⁵ Perforations 11998-16480	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2	13-3/8, 54.50#, J-55	1733'	1450 SX, CIRC TO SURF		
12-1/4	9-5/8, 40#, HCL-80	5669'	1965 SX, CIRC TO SURF		
8-3/4	5-1/2, 20#, CYP-110	16538'	2320 SX, CIRC TO SURF		

V. Well Test Data

³¹ Date New Oil 12/25/2022	³² Gas Delivery Date 12/25/2022	³³ Test Date 1/27/2023	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 250	³⁶ Csg. Pressure 0
³⁷ Choke Size 38	³⁸ Oil 228	³⁹ Water 581	⁴⁰ Gas 546		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 

Printed name: Jose M. Rosales

Title: COO

E-mail Address: jose@marlinoperating.com

Date: 2/13/2023

Phone: 817-912-1496

OIL CONSERVATION DIVISION

Approved by: Sarah McGrath

Title: Petroleum Specialist - A

Approval Date: 06/13/2023

Upload logs to OCD Permitting/ Well Logs

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50296	² Pool Code 97958	³ Pool Name WC-025 G-08 S233528D; LWR BONE SPRIN
⁴ Property Code 332942	⁵ Property Name PEGASUS 16 ST	⁶ Well Number 351H
⁷ OGRID No. 331054	⁸ Operator Name MARLIN OPERATING	⁹ Elevation 3406'

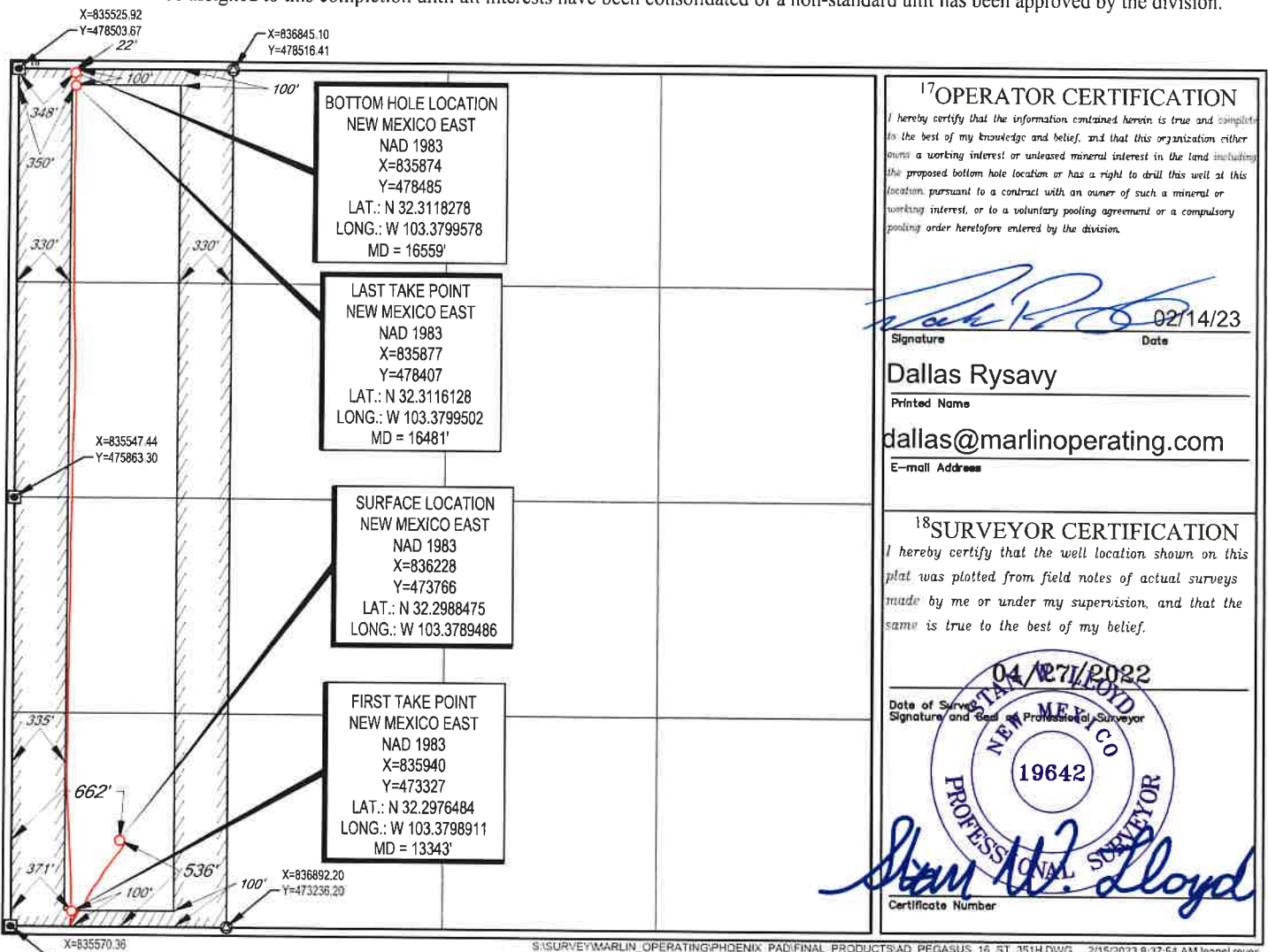
¹⁰Surface Location

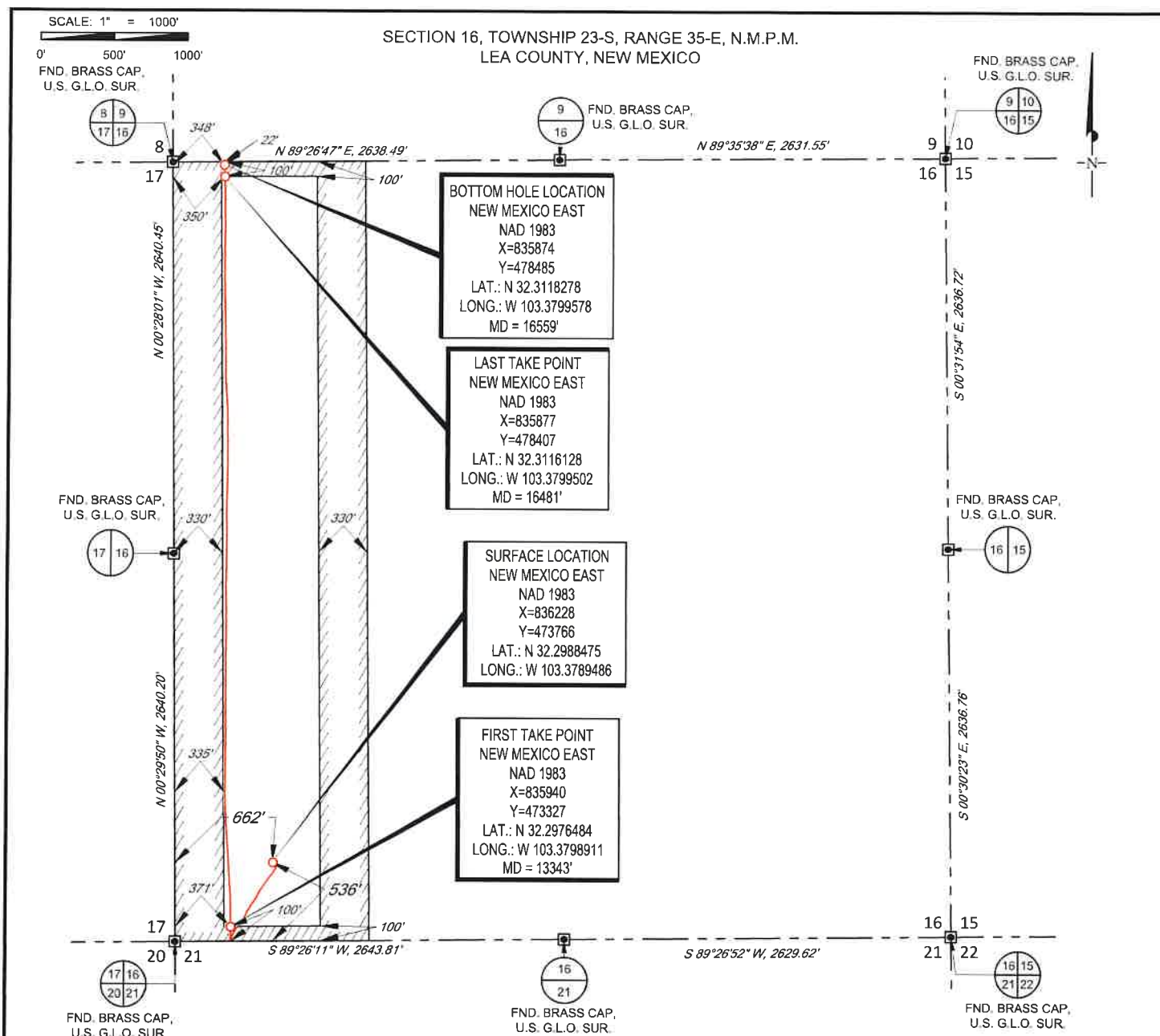
UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	23-S	35-E	-	536'	SOUTH	662'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	23-S	35-E	-	22'	NORTH	348'	WEST	LEA
¹² Dedicated Acres 160	¹³ John or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





LEASE NAME & WELL NO.: PEGASUS 16 ST 351H

SECTION 16 TWP 23-S RGE 35-E SURVEY N.M.P.M.

COUNTY LEA STATE NM ELEVATION 3406'

DESCRIPTION 536' FSL & 662' FWL

MARLIN

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

481 WINSITT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



Stan W. Lloyd, P.S. No. 19642
February 15, 2023

PEGASUS 16 ST 351H AS-DRILLED	REVISION:		NOTES:
	INT	DATE	
DATE: 02/14/23			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MARLIN OPERATING. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
FILE: AD_PEGASUS_16_ST_351H			
DRAWN BY: SAR			
SHEET: 2 OF 2			

S:\SURVEY\MARLIN_OPERATING\PHOENIX_PAD\FINAL_PRODUCTS\AD_PEGASUS_16_ST_351H.DWG 2/15/2023 8:37:55 AM leonel.royes

Marlin Operating

Lea County, NM (NAD83 NME)

Pegasus 16 State

Pegasus 16 State 351H

Orig Hole

Design: surveys

Standard Survey Report

12 September, 2022

I, Phil Lyons, certify the surveys supplied on
Pegasus 16 State #351H are correct and accurate to the best of my
knowledge and are supported by actual field data.

Phil Lyons

Date: 2/13/2023



www.scientificdrilling.com



Survey Report

Company:	Marlin Operating	Local Co-ordinate Reference:	Well Pegasus 16 State 351H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	30' KB @ 3436.00usft (McVay Rig #2)
Site:	Pegasus 16 State	MD Reference:	30' KB @ 3436.00usft (McVay Rig #2)
Well:	Pegasus 16 State 351H	North Reference:	Grid
Wellbore:	Orig Hole	Survey Calculation Method:	Minimum Curvature
Design:	surveys	Database:	Midland

Project	Lea County, NM (NAD83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site						Pegasus 16 State, Site Center: Phoenix 16 ST 252H											
Site Position:			Northing:			473,569.00 usft			Latitude:			32.298271					
From:			Map			Easting:			837,700.00 usft			Longitude:			-103.374190		
Position Uncertainty:			0.00 usft			Slot Radius:			48 "			Grid Convergence:			0.51 °		

Well	Pegasus 16 State 351H					
Well Position	+N/-S	0.00 usft	Northing:	473,766.00 usft	Latitude:	32.298848
	+E/-W	0.00 usft	Easting:	836,228.00 usft	Longitude:	-103.378948
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,406.00 usft

Wellbore	Orig Hole				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2022	8/1/2022	6.38	59.88	47,634.10000000

Design	surveys				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	359.52	

Survey Program	Date	9/12/2022			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
145.00	16,560.00	Survey #1 - MWD (Orig Hole)	MWD	MWD - Standard	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
145.00	1.39	69.36	144.99	0.62	1.65	0.61	0.96	0.96	0.00	
236.00	1.61	70.71	235.95	1.43	3.89	1.40	0.24	0.24	1.48	
324.00	1.44	80.95	323.92	2.01	6.14	1.96	0.36	-0.19	11.64	
412.00	1.36	81.44	411.90	2.34	8.27	2.27	0.09	-0.09	0.56	
501.00	1.41	85.81	500.87	2.58	10.41	2.49	0.13	0.06	4.91	
598.00	1.24	86.93	597.85	2.72	12.64	2.62	0.18	-0.18	1.15	
692.00	1.38	88.25	691.82	2.81	14.79	2.69	0.15	0.15	1.40	
787.00	1.43	88.07	786.79	2.89	17.12	2.74	0.05	0.05	-0.19	
882.00	1.38	95.66	881.76	2.81	19.44	2.65	0.20	-0.05	7.99	

Survey Report

Company:	Marlin Operating	Local Co-ordinate Reference:	Well Pegasus 16 State 351H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	30' KB @ 3436.00usft (McVay Rig #2)
Site:	Pegasus 16 State	MD Reference:	30' KB @ 3436.00usft (McVay Rig #2)
Well:	Pegasus 16 State 351H	North Reference:	Grid
Wellbore:	Orig Hole	Survey Calculation Method:	Minimum Curvature
Design:	surveys	Database:	Midland

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
977.00	1.12	102.24	976.74	2.50	21.49	2.33	0.31	-0.27	6.93	
1,072.00	1.08	81.72	1,071.72	2.44	23.28	2.24	0.41	-0.04	-21.60	
1,167.00	0.98	90.15	1,166.71	2.56	24.98	2.36	0.19	-0.11	8.87	
1,262.00	0.78	69.83	1,261.70	2.78	26.40	2.56	0.39	-0.21	-21.39	
1,356.00	0.72	101.02	1,355.69	2.89	27.58	2.66	0.43	-0.06	33.18	
1,451.00	0.53	67.21	1,450.68	2.95	28.57	2.71	0.43	-0.20	-35.59	
1,546.00	0.23	83.18	1,545.68	3.14	29.16	2.90	0.33	-0.32	16.81	
1,640.00	0.50	85.71	1,639.68	3.19	29.76	2.95	0.29	0.29	2.69	
1,681.00	0.30	55.52	1,680.68	3.27	30.03	3.02	0.69	-0.49	-73.63	
1,796.00	0.24	76.95	1,795.68	3.49	30.51	3.24	0.10	-0.05	18.63	
1,828.00	0.05	94.96	1,827.68	3.51	30.59	3.25	0.60	-0.59	56.28	
1,922.00	0.34	294.06	1,921.68	3.62	30.38	3.36	0.41	0.31	-171.17	
2,017.00	0.46	252.94	2,016.68	3.62	29.75	3.37	0.32	0.13	-43.28	
2,111.00	0.19	271.46	2,110.67	3.51	29.24	3.27	0.30	-0.29	19.70	
2,205.00	0.46	280.14	2,204.67	3.58	28.71	3.34	0.29	0.29	9.23	
2,299.00	0.38	278.38	2,298.67	3.70	28.03	3.46	0.09	-0.09	-1.87	
2,394.00	0.33	230.89	2,393.67	3.57	27.51	3.34	0.30	-0.05	-49.99	
2,488.00	0.63	253.00	2,487.66	3.25	26.80	3.02	0.37	0.32	23.52	
2,582.00	0.46	244.40	2,581.66	2.93	25.97	2.72	0.20	-0.18	-9.15	
2,677.00	0.56	257.50	2,676.66	2.67	25.17	2.46	0.16	0.11	13.79	
2,772.00	0.43	272.82	2,771.65	2.59	24.36	2.38	0.19	-0.14	16.13	
2,866.00	0.41	233.60	2,865.65	2.40	23.74	2.20	0.30	-0.02	-41.72	
2,961.00	0.48	263.69	2,960.65	2.16	23.07	1.96	0.25	0.07	31.67	
3,055.00	0.21	241.34	3,054.65	2.03	22.53	1.84	0.32	-0.29	-23.78	
3,149.00	0.21	290.60	3,148.65	2.01	22.21	1.82	0.19	0.00	52.40	
3,244.00	0.17	243.11	3,243.65	2.01	21.93	1.82	0.17	-0.04	-49.99	
3,339.00	0.14	4.20	3,338.65	2.06	21.81	1.88	0.28	-0.03	127.46	
3,433.00	0.20	66.73	3,432.64	2.24	21.97	2.05	0.20	0.06	66.52	
3,528.00	0.45	16.55	3,527.64	2.66	22.23	2.48	0.38	0.26	-52.82	
3,622.00	0.45	46.24	3,621.64	3.27	22.60	3.08	0.25	0.00	31.59	
3,716.00	0.61	22.62	3,715.64	3.99	23.06	3.80	0.28	0.17	-25.13	
3,810.00	0.79	37.61	3,809.63	4.96	23.64	4.77	0.27	0.19	15.95	
3,904.00	0.61	35.03	3,903.62	5.89	24.33	5.68	0.19	-0.19	-2.74	
3,998.00	0.38	43.11	3,997.62	6.52	24.83	6.32	0.26	-0.24	8.60	
4,093.00	0.28	61.25	4,092.62	6.87	25.25	6.65	0.15	-0.11	19.09	
4,187.00	0.30	69.11	4,186.62	7.06	25.68	6.85	0.05	0.02	8.36	
4,281.00	0.28	16.95	4,280.62	7.37	25.97	7.15	0.27	-0.02	-55.49	
4,376.00	0.31	58.10	4,375.61	7.73	26.26	7.51	0.22	0.03	43.32	
4,470.00	0.11	31.40	4,469.61	7.94	26.52	7.72	0.23	-0.21	-28.40	
4,562.00	0.38	20.34	4,561.61	8.30	26.68	8.08	0.30	0.29	-12.02	
4,657.00	0.15	47.60	4,656.61	8.68	26.88	8.46	0.27	-0.24	28.69	
4,752.00	0.09	355.11	4,751.61	8.84	26.96	8.61	0.13	-0.06	-55.25	
4,847.00	0.23	349.76	4,846.61	9.10	26.92	8.88	0.15	0.15	-5.63	
4,941.00	0.14	43.69	4,940.61	9.37	26.97	9.14	0.20	-0.10	57.37	

Survey Report

Company:	Marlin Operating	Local Co-ordinate Reference:	Well Pegasus 16 State 351H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	30' KB @ 3436.00usft (McVay Rig #2)
Site:	Pegasus 16 State	MD Reference:	30' KB @ 3436.00usft (McVay Rig #2)
Well:	Pegasus 16 State 351H	North Reference:	Grid
Wellbore:	Orig Hole	Survey Calculation Method:	Minimum Curvature
Design:	surveys	Database:	Midland

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,035.00	0.29	348.81	5,034.61	9.69	27.00	9.46	0.25	0.16	-58.38
5,131.00	0.34	338.49	5,130.61	10.19	26.85	9.96	0.08	0.05	-10.75
5,225.00	0.36	331.62	5,224.61	10.71	26.61	10.49	0.05	0.02	-7.31
5,319.00	0.18	321.28	5,318.61	11.08	26.37	10.86	0.20	-0.19	-11.00
5,414.00	0.34	13.90	5,413.60	11.47	26.35	11.25	0.29	0.17	55.39
5,508.00	0.36	18.68	5,507.60	12.02	26.51	11.80	0.04	0.02	5.09
5,603.00	0.07	72.49	5,602.60	12.32	26.66	12.10	0.34	-0.31	56.64
5,785.00	0.12	11.87	5,784.60	12.54	26.81	12.32	0.06	0.03	-33.31
5,880.00	0.08	86.32	5,879.60	12.65	26.89	12.42	0.13	-0.04	78.37
5,975.00	0.76	156.85	5,974.60	12.07	27.21	11.84	0.78	0.72	74.24
6,070.00	1.63	147.58	6,069.58	10.35	28.18	10.12	0.94	0.92	-9.76
6,165.00	1.43	168.62	6,164.54	8.05	29.14	7.80	0.62	-0.21	22.15
6,259.00	3.06	178.69	6,258.47	4.39	29.43	4.14	1.78	1.73	10.71
6,353.00	4.58	184.79	6,352.26	-1.86	29.17	-2.10	1.67	1.62	6.49
6,447.00	6.29	191.55	6,445.83	-10.64	27.83	-10.88	1.94	1.82	7.19
6,542.00	8.76	194.40	6,540.01	-22.75	24.98	-22.96	2.63	2.60	3.00
6,637.00	9.88	204.40	6,633.76	-37.18	19.82	-37.35	2.07	1.18	10.53
6,731.00	10.35	215.44	6,726.31	-51.41	11.59	-51.50	2.12	0.50	11.74
6,824.00	10.00	212.12	6,817.84	-65.05	2.45	-65.07	0.73	-0.38	-3.57
6,918.00	10.29	217.19	6,910.38	-78.65	-6.96	-78.59	1.00	0.31	5.39
7,012.00	10.35	219.44	7,002.86	-91.86	-17.40	-91.71	0.43	0.06	2.39
7,107.00	9.99	218.96	7,096.36	-104.86	-28.01	-104.62	0.39	-0.38	-0.51
7,201.00	9.71	215.89	7,188.98	-117.62	-37.78	-117.30	0.63	-0.30	-3.27
7,296.00	9.61	215.19	7,282.63	-130.59	-47.05	-130.20	0.16	-0.11	-0.74
7,391.00	9.26	215.43	7,376.35	-143.30	-56.05	-142.83	0.37	-0.37	0.25
7,485.00	8.64	213.84	7,469.20	-155.33	-64.36	-154.79	0.71	-0.66	-1.69
7,580.00	8.95	216.87	7,563.08	-167.17	-72.77	-166.56	0.59	0.33	3.19
7,674.00	7.74	214.81	7,656.09	-178.22	-80.77	-177.54	1.33	-1.29	-2.19
7,768.00	7.84	214.29	7,749.22	-188.71	-88.00	-187.97	0.13	0.11	-0.55
7,862.00	8.23	211.21	7,842.30	-199.76	-95.09	-198.96	0.62	0.41	-3.28
7,957.00	9.15	202.23	7,936.21	-212.57	-101.48	-211.71	1.72	0.97	-9.45
8,051.00	9.61	211.20	8,028.96	-226.20	-108.37	-225.29	1.63	0.49	9.54
8,145.00	9.17	212.15	8,121.70	-239.25	-116.42	-238.27	0.50	-0.47	1.01
8,240.00	8.61	210.85	8,215.56	-251.77	-124.09	-250.72	0.63	-0.59	-1.37
8,335.00	9.09	215.89	8,309.43	-263.95	-132.14	-262.84	0.96	0.51	5.31
8,430.00	8.84	216.41	8,403.27	-275.91	-140.87	-274.72	0.28	-0.26	0.55
8,525.00	8.56	214.80	8,497.17	-287.59	-149.24	-286.33	0.39	-0.29	-1.69
8,619.00	8.84	210.34	8,590.09	-299.56	-156.88	-298.24	0.78	0.30	-4.74
8,714.00	8.33	206.22	8,684.03	-312.04	-163.61	-310.66	0.84	-0.54	-4.34
8,809.00	8.93	212.84	8,777.96	-324.41	-170.65	-322.97	1.22	0.63	6.97
8,903.00	8.81	210.84	8,870.83	-336.72	-178.29	-335.22	0.35	-0.13	-2.13
8,998.00	7.89	203.64	8,964.83	-348.94	-184.64	-347.38	1.46	-0.97	-7.58
9,092.00	8.13	201.46	9,057.91	-361.03	-189.66	-359.44	0.41	0.26	-2.32

Survey Report

Company:	Marlin Operating	Local Co-ordinate Reference:	Well Pegasus 16 State 351H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	30' KB @ 3436.00usft (McVay Rig #2)
Site:	Pegasus 16 State	MD Reference:	30' KB @ 3436.00usft (McVay Rig #2)
Well:	Pegasus 16 State 351H	North Reference:	Grid
Wellbore:	Orig Hole	Survey Calculation Method:	Minimum Curvature
Design:	surveys	Database:	Midland

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,185.00	7.51	201.84	9,150.04	-372.80	-194.32	-371.16	0.67	-0.67	0.41
9,279.00	8.79	208.21	9,243.09	-384.83	-200.00	-383.14	1.66	1.36	6.78
9,375.00	8.79	217.60	9,337.97	-397.10	-207.95	-395.35	1.49	0.00	9.78
9,469.00	9.40	218.74	9,430.79	-408.78	-217.13	-406.95	0.68	0.65	1.21
9,563.00	9.03	219.00	9,523.58	-420.50	-226.58	-418.59	0.40	-0.39	0.28
9,656.00	8.05	217.03	9,615.54	-431.37	-235.09	-429.39	1.10	-1.05	-2.12
9,749.00	9.50	218.09	9,707.45	-442.61	-243.75	-440.56	1.57	1.56	1.14
9,845.00	8.59	213.76	9,802.26	-454.81	-252.62	-452.68	1.18	-0.95	-4.51
9,939.00	7.47	211.20	9,895.34	-465.87	-259.69	-463.69	1.25	-1.19	-2.72
10,033.00	7.73	207.60	9,988.51	-476.70	-265.78	-474.46	0.58	0.28	-3.83
10,127.00	7.35	208.82	10,081.70	-487.57	-271.61	-485.28	0.44	-0.40	1.30
10,222.00	6.33	200.09	10,176.02	-497.81	-276.34	-495.49	1.53	-1.07	-9.19
10,316.00	4.89	202.89	10,269.57	-506.37	-279.68	-504.02	1.56	-1.53	2.98
10,410.00	3.30	207.73	10,363.33	-512.46	-282.50	-510.08	1.73	-1.69	5.15
10,505.00	2.88	203.12	10,458.19	-517.07	-284.71	-514.68	0.51	-0.44	-4.85
10,599.00	1.61	204.57	10,552.12	-520.45	-286.18	-518.04	1.35	-1.35	1.54
10,694.00	1.86	215.72	10,647.07	-522.91	-287.64	-520.49	0.44	0.26	11.74
10,787.00	1.81	207.08	10,740.03	-525.44	-289.19	-523.01	0.30	-0.05	-9.29
10,880.00	2.10	216.14	10,832.97	-528.13	-290.86	-525.68	0.45	0.31	9.74
10,929.00	2.14	214.30	10,881.94	-529.61	-291.90	-527.15	0.16	0.08	-3.76
11,023.00	2.42	9.25	10,975.91	-529.10	-292.58	-526.64	4.74	0.30	164.84
11,119.00	9.82	6.47	11,071.30	-518.95	-291.33	-516.50	7.71	7.71	-2.90
11,164.00	12.99	6.16	11,115.40	-510.11	-290.35	-507.66	7.05	7.04	-0.69
11,214.00	16.68	6.62	11,163.73	-497.39	-288.92	-494.96	7.38	7.38	0.92
11,246.00	21.39	5.76	11,193.97	-487.01	-287.80	-484.59	14.74	14.72	-2.69
11,278.00	26.93	2.46	11,223.16	-473.96	-286.91	-471.54	17.81	17.31	-10.31
11,309.00	31.99	359.10	11,250.14	-458.72	-286.73	-456.31	17.17	16.32	-10.84
11,341.00	37.56	357.45	11,276.42	-440.49	-287.30	-438.07	17.65	17.41	-5.16
11,343.29	37.82	357.51	11,278.23	-439.09	-287.36	-436.67	11.46	11.37	2.41
100' FTP Line Crossed @ 11343.29 MD / 11278.23 TVD, 473326.91 N, 835940.64 E									
11,404.00	44.73	358.77	11,323.83	-399.09	-288.63	-396.66	11.46	11.38	2.08
11,436.00	49.36	0.77	11,345.63	-375.68	-288.71	-373.25	15.17	14.47	6.25
11,468.00	54.39	359.56	11,365.38	-350.51	-288.65	-348.09	16.00	15.72	-3.78
11,499.00	59.19	358.92	11,382.35	-324.58	-289.00	-322.16	15.58	15.48	-2.06
11,523.00	63.08	358.60	11,393.94	-303.58	-289.45	-301.15	16.25	16.21	-1.33
11,560.00	68.49	357.72	11,409.11	-269.86	-290.54	-267.43	14.78	14.62	-2.38
11,591.00	71.14	357.48	11,419.80	-240.79	-291.76	-238.35	8.58	8.55	-0.77
11,623.00	73.88	356.71	11,429.42	-210.32	-293.31	-207.86	8.86	8.56	-2.41
11,655.00	76.30	356.30	11,437.65	-179.45	-295.19	-176.98	7.66	7.56	-1.28
11,686.00	78.78	355.82	11,444.34	-149.26	-297.27	-146.77	8.14	8.00	-1.55
11,717.00	81.30	356.39	11,449.70	-118.80	-299.35	-116.29	8.33	8.13	1.84
11,748.00	83.61	356.27	11,453.77	-88.13	-301.31	-85.61	7.46	7.45	-0.39
11,842.00	90.74	357.23	11,458.40	5.54	-306.63	8.10	7.65	7.59	1.02
11,936.00	92.11	356.35	11,456.07	99.36	-311.89	101.96	1.73	1.46	-0.94

Survey Report

Company:	Marlin Operating	Local Co-ordinate Reference:	Well Pegasus 16 State 351H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	30' KB @ 3436.00usft (McVay Rig #2)
Site:	Pegasus 16 State	MD Reference:	30' KB @ 3436.00usft (McVay Rig #2)
Well:	Pegasus 16 State 351H	North Reference:	Grid
Wellbore:	Orig Hole	Survey Calculation Method:	Minimum Curvature
Design:	surveys	Database:	Midland

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
12,031.00	93.02	355.75	11,451.81	194.04	-318.43	196.69	1.15	0.96	-0.63	
12,126.00	92.98	356.41	11,446.84	288.69	-324.92	291.39	0.70	-0.04	0.69	
12,220.00	92.92	357.53	11,442.00	382.43	-329.88	385.17	1.19	-0.06	1.19	
12,314.00	91.61	1.06	11,438.29	476.33	-331.03	479.08	4.00	-1.39	3.76	
12,409.00	90.57	0.26	11,436.48	571.31	-329.94	574.04	1.38	-1.09	-0.84	
12,503.00	88.93	0.61	11,436.89	665.30	-329.22	668.03	1.78	-1.74	0.37	
12,598.00	88.52	359.86	11,439.00	760.28	-328.83	763.00	0.90	-0.43	-0.79	
12,691.00	90.07	0.52	11,440.15	853.27	-328.53	855.98	1.81	1.67	0.71	
12,785.00	90.03	359.10	11,440.07	947.26	-328.84	949.98	1.51	-0.04	-1.51	
12,879.00	89.26	0.51	11,440.65	1,041.26	-329.16	1,043.97	1.71	-0.82	1.50	
12,974.00	88.96	359.66	11,442.12	1,136.24	-329.02	1,138.95	0.95	-0.32	-0.89	
13,068.00	89.70	359.84	11,443.22	1,230.24	-329.43	1,232.94	0.81	0.79	0.19	
13,161.00	89.36	359.85	11,443.99	1,323.23	-329.68	1,325.94	0.37	-0.37	0.01	
13,254.00	90.30	0.69	11,444.26	1,416.23	-329.24	1,418.93	1.36	1.01	0.90	
13,349.00	92.55	1.42	11,441.90	1,511.18	-327.49	1,513.86	2.49	2.37	0.77	
13,442.00	93.80	358.99	11,436.75	1,604.02	-327.16	1,606.70	2.93	1.34	-2.61	
13,536.00	91.88	359.47	11,432.09	1,697.90	-328.42	1,700.58	2.11	-2.04	0.51	
13,629.00	91.14	358.47	11,429.64	1,790.85	-330.09	1,793.54	1.34	-0.80	-1.08	
13,723.00	89.43	0.32	11,429.17	1,884.83	-331.08	1,887.53	2.68	-1.82	1.97	
13,817.00	89.06	1.83	11,430.41	1,978.81	-329.32	1,981.49	1.65	-0.39	1.61	
13,910.00	87.75	0.08	11,433.00	2,071.75	-327.77	2,074.42	2.35	-1.41	-1.88	
14,003.00	86.68	0.53	11,437.52	2,164.64	-327.28	2,167.30	1.25	-1.15	0.48	
14,096.00	85.12	359.10	11,444.17	2,257.39	-327.57	2,260.05	2.27	-1.68	-1.54	
14,189.00	85.80	358.82	11,451.53	2,350.09	-329.26	2,352.75	0.79	0.73	-0.30	
14,282.00	88.39	1.18	11,456.24	2,442.95	-329.25	2,445.62	3.77	2.78	2.54	
14,377.00	90.54	2.14	11,457.13	2,537.90	-326.50	2,540.54	2.48	2.26	1.01	
14,471.00	91.95	1.28	11,455.09	2,631.83	-323.70	2,634.45	1.76	1.50	-0.91	
14,565.00	91.92	0.23	11,451.91	2,725.77	-322.46	2,728.37	1.12	-0.03	-1.12	
14,660.00	90.37	359.23	11,450.02	2,820.75	-322.91	2,823.35	1.94	-1.63	-1.05	
14,753.00	91.68	359.99	11,448.35	2,913.73	-323.54	2,916.33	1.63	1.41	0.82	
14,849.00	92.45	358.41	11,444.89	3,009.65	-324.88	3,012.26	1.83	0.80	-1.65	
14,942.00	91.91	357.32	11,441.36	3,102.52	-328.34	3,105.15	1.31	-0.58	-1.17	
15,037.00	91.04	355.73	11,438.91	3,197.31	-334.10	3,199.99	1.91	-0.92	-1.67	
15,132.00	90.34	358.05	11,437.77	3,292.15	-339.25	3,294.87	2.55	-0.74	2.44	
15,227.00	89.73	0.09	11,437.71	3,387.14	-340.79	3,389.86	2.24	-0.64	2.15	
15,321.00	90.00	0.16	11,437.93	3,481.14	-340.59	3,483.86	0.30	0.29	0.07	
15,415.00	89.23	358.56	11,438.56	3,575.12	-341.64	3,577.85	1.89	-0.82	-1.70	
15,508.00	90.61	359.13	11,438.69	3,668.10	-343.51	3,670.84	1.61	1.48	0.61	
15,602.00	91.31	359.15	11,437.12	3,762.08	-344.92	3,764.83	0.74	0.74	0.02	
15,695.00	91.38	358.23	11,434.93	3,855.03	-347.05	3,857.79	0.99	0.08	-0.99	
15,788.00	92.38	0.19	11,431.88	3,947.96	-348.33	3,950.73	2.36	1.08	2.11	
15,883.00	93.02	358.95	11,427.41	4,042.85	-349.04	4,045.63	1.47	0.67	-1.31	
15,978.00	91.75	0.34	11,423.45	4,137.76	-349.63	4,140.54	1.98	-1.34	1.46	

Survey Report

Company:	Marlin Operating	Local Co-ordinate Reference:	Well Pegasus 16 State 351H
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	30' KB @ 3436.00usft (McVay Rig #2)
Site:	Pegasus 16 State	MD Reference:	30' KB @ 3436.00usft (McVay Rig #2)
Well:	Pegasus 16 State 351H	North Reference:	Grid
Wellbore:	Orig Hole	Survey Calculation Method:	Minimum Curvature
Design:	surveys	Database:	Midland

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
16,072.00	91.11	1.31	11,421.11	4,231.72	-348.28	4,234.48	1.24	-0.68	1.03	
16,166.00	89.90	359.64	11,420.28	4,325.71	-347.50	4,328.46	2.19	-1.29	-1.78	
16,260.00	89.87	359.78	11,420.47	4,419.71	-347.97	4,422.46	0.15	-0.03	0.15	
16,354.00	89.33	359.63	11,421.12	4,513.71	-348.46	4,516.46	0.60	-0.57	-0.16	
16,447.00	87.99	358.69	11,423.30	4,606.67	-349.82	4,609.43	1.76	-1.44	-1.01	
16,481.39	88.31	358.06	11,424.41	4,641.03	-350.80	4,643.79	2.06	0.92	-1.84	
100' LTP Line Crossed @ 16481.39 MD / 11424.41 TVD, 478407.03 N, 835877.20 E										
16,498.00	88.46	357.75	11,424.88	4,657.62	-351.40	4,660.39	2.06	0.92	-1.84	
Final Survey @ 16498' MD, 88.46°, 357.75° Azi										
16,560.00	88.46	357.75	11,426.54	4,719.55	-353.84	4,722.34	0.00	0.00	0.00	
Projected Final BHL @ 16560 MD / 11426.54 TVD, 478485.55 N, 835874.16 E										

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
11,343.29	11,278.23	-439.09	-287.36	100' FTP Line Crossed @ 11343.29 MD / 11278.23 TVD, 473326.91 N, 835940	
16,481.39	11,424.41	4,641.03	-350.80	100' LTP Line Crossed @ 16481.39 MD / 11424.41 TVD, 478407.03 N, 835877.	
16,498.00	11,424.88	4,657.62	-351.40	Final Survey @ 16498' MD, 88.46°, 357.75° Azi	
16,560.00	11,426.54	4,719.55	-353.84	Projected Final BHL @ 16560 MD / 11426.54 TVD, 478485.55 N, 835874.16 E	

Checked By: _____

Approved By: _____

Date: _____

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-50296
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Marlin Operating, LLC		6. State Oil & Gas Lease No. 332942
3. Address of Operator 1371 Brumlow Ave, Suite A Southlake, TX 76092		7. Lease Name or Unit Agreement Name PEGASUS 16 STATE
4. Well Location Unit Letter M 536 feet from the SOUTH line and 662 feet from the WEST line Section 16 Township 23S Range 35E NMPM County LEA		8. Well Number 351H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3406 GR		9. OGRID Number 331054
		10. Pool name or Wildcat 97958

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: New Well Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marlin Operating, LLC has completed the following

11/03/2022 - Toe Prep, pressure tested production casing to 8000 psi for 30 min, ok. Perfed 1st stage

11/08/2022 - 11/15/2022 Plug and Perf frac stages 1-25. Perfs from 11998-16480

Frac with 199250 bbls of fluid and 10,731,400 lbs of proppant

12/09/2022 - Drilled out plugs.

12.20-2022 - Turned over to production. Tubing set at 9800'

TD 16560 PBTD 16496

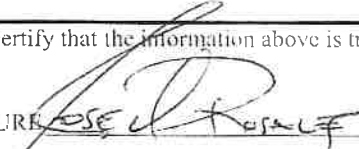
Spud Date:

8-19-2022

Rig Release Date:

9-13-2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE COO

DATE 2-15-2023

Type or print name Jose M. Rosales

E-mail address: jose@marlinoperating.com

PHONE: 817-912-1496

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any)

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017			
		1. WELL API NO. 30-025-50296		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN		3. State Oil & Gas Lease No. 332942			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Pegasus 16 State 6. Well Number: #351H					
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER									
8. Name of Operator Marlin Operating, LLC				9. OGRID 331054					
10. Address of Operator 1371 Brumlow Ave, Suite A Southlake, TX 76092				11. Pool name or Wildcat WC-025 G-08 S233528D; LWR BONE SPRIN					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County	
Surface:	M	16	23S	35E		536	S	662	
BH:	D	16	23S	35E		22	N	348	
13. Date Spudded 08/19/22	14. Date T.D. Reached 09/09/22	15. Date Rig Released 09/13/22		16. Date Completed (Ready to Produce) 12/20/22		17. Elevations (DF and RKB, RT, GR, etc.) 3406			
18. Total Measured Depth of Well 16560		19. Plug Back Measured Depth 16496		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run MWD			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11198-16480 LWR BONE SPRIN									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8		54.5		1733		17-1/2		1450 sx Prem Mix Class "C"	
9-5/8		40		5669		12-1/4		1955 sx Prem MIX, Class "C"	
5-1/5		20		16538		8- 3/4		2320 sx 50/50 Poz, Class "H"	
								TOC surf 0	
								TOC surf 0	
								TOC surf 0	
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN					
				2-7/8					
25. TUBING RECORD									
SIZE	DEPTH SET		PACKER SET						
	9800		9800						
26. Perforation record (interval, size, and number) 11,998'-16,480' 25 Stage, 1000 holes, 4spf @ 90 degree phasing.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,998-16,480 Frac/Acid 51.5 Mgal 15% HCL, 10.7MM lbs 100 mesh 8.4MM gal slickwater					
28. PRODUCTION									
Date First Production 12/25/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) prod			
Date of Test 1/27/2023	Hours Tested 24	Choke Size 38	Prod'n For Test Period	Oil - Bbl 228	Gas - MCF 546	Water - Bbl. 581	Gas - Oil Ratio 2395		
Flow Tubing Press. 250	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 228	Gas - MCF 546	Water - Bbl. 581	Oil Gravity - API - (Corr.) 43			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold-Targa							30. Test Witnessed By		
31. List Attachments Final Plat, Directional Survey									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude Longitude NAD83									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature 			Printed Name Jose M. Rosales			Title COO		Date 2/15/2023	
E-mail Address jose@marlinoperating.com									

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1899' MD	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2458' MD	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 4166' MD	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 9150' MD	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Released to Imaging: 6/13/2023 2:32:39 PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 225807

ACKNOWLEDGMENTS

Operator: Marlin Operating, LLC 1371 Brumlow Avenue Southlake, TX 76092	OGRID: 331054
	Action Number: 225807
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 225807

CONDITIONS

Operator: Marlin Operating, LLC 1371 Brumlow Avenue Southlake, TX 76092	OGRID: 331054
	Action Number: 225807
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	Upload logs to OCD Permitting/ Well Logs	6/13/2023