



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

06/09/2023

<b>Well Name:</b> DRAGONSTONE 11/2 B2NK FED COM	<b>Well Location:</b> T18S / R32E / SEC 11 / SWSW / 32.7555458 / -103.7418013	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 1H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM094191	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002550804	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> MEWBOURNE OIL COMPANY

### Subsequent Report

**Sundry ID:** 2711150

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 01/16/2023

**Time Sundry Submitted:** 02:30

**Date Operation Actually Began:** 12/15/2022

**Actual Procedure:** TD'ed 17 1/2" hole @ 1328'. Ran 1313' of 13" 54.5# J55 ST&C Csg. cmt w/675 sks Class C w/5% Salt, 2% Extender, 5#/sk Kolsel, 5#/sk Obsidian Pumice & #/sk Cellophane (yd @ 2.31 cuft/sk @ 12.5 PPG). Tail w/200 sks of Class C w/2% CaCl<sub>2</sub> (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/197 bbls of BW. Plug down @ 12:15 A.M. 12/16/22. Circ 357 sks of cmt to the cellar. At 12:30 A.M. 12/18/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 1/4". 12/18/22 TD'ed 12 1/4" hole @ 2882'. Ran 2867' of 9" 40# HCL80 LT&C Csg. cmt w/450 sks of 35:65 Poz Class C w/5% Salt, 5% Enhancer, 4% Gel, 1% Extender, 3#/sk Kolsel, 0.4#/sk Defoamer & #/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks of Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/214 bbls of FW. Plug down @ 7:30 A.M. 12/19/22. Circ 26 sks of cmt to the pit. At 11:30 P.M. 12/19/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 3/4". 12/25/22 TD'ed 8 3/4" hole @ 87010'. Ran 8500' of 7" 29# HCIP110 BT&C Csg. cmt w/350 sks of 35:65 Poz Class C w/15% Strength Enhancer, 25% Potter Beads, 6% Gel, 1% Retarder, 0.5% Suspension Aid, 0.4#/sk Defoamer & #/sk Cellophane (yd @ 4.05 cuft/sk @ 10 PPG). Tail w/400 sks of Class H w/0.3% Retarder & 0.5% Fluid loss (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/312 bbls of OBM. Plug down @ 11:00 AM 12/25/22. Circ 139 sks of cmt to the pit. At 10:30 P.M. 12/25/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 6 1/8". 01/02/23 TD'ed 6 1/8" hole @ 16680' MD. Ran 4 1/2" 13.5# ICP110 BT&C Csg of 8273' (top of liner) to 16680'. cmt w/600 sks 35:65 Poz H w/4% Gel, 0.6% Retarder, 0.5% Fluid loss, 10% Enhancer & 10#/sk Obsidian pumice (1.85 ft<sup>3</sup>/sk @ 13.5 ppg). Pumped 3 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 190 bbls of sugar BW (calculated volume). Lift pressure 1600# @ 3 BPM. Plug down @ 5:30 P.M. 01/03/23. Bumped plug w/2100#. Pressured up to 2100# to shift wet shoe sub. Pumped 2 additional bbls of sugar BW. Set packer w/60k#. Sting out of liner hanger w/1000# on DP. Displaced csg w/210 bbls of BW w/polymer sweep. Circ 158 sks of cmt off liner top. At 6:45 P.M. 01/03/23,

<b>Well Name:</b> DRAGONSTONE 11/2 B2NK FED COM	<b>Well Location:</b> T18S / R32E / SEC 11 / SWSW / 32.7555458 / -103.7418013	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 1H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM094191	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002550804	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> MEWBOURNE OIL COMPANY

tested liner to 2500# for 30 mins, held OK. Rig released to walk @ 10:00 A.M. 01/04/23.

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** RUBY OJEDA

**Signed on:** JAN 16, 2023 02:30 PM

**Name:** MEWBOURNE OIL COMPANY

**Title:** Regulatory

**Street Address:** 4801 BUSINESS PARK BLVD

**City:** HOBBS

**State:** NM

**Phone:** (575) 393-5905

**Email address:** RCABALLERO@MEWBOURNE.COM

**Field**

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Accepted

**Disposition Date:** 02/03/2023

**Signature:** Jonathon Shepard

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 225999

**CONDITIONS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 225999
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
plmartinez	None	6/13/2023