

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 340869 WELL API NUMBER 30-015-49776 5. Indicate Type of Lease State 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name BONZO STATE COM 1924 CDX																								
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																										
1. Type of Well: Oil		8. Well Number 003H																								
2. Name of Operator LONGFELLOW ENERGY, LP		9. OGRID Number 372210																								
3. Address of Operator 8115 Preston Road, Suite 800, Dallas, TX 75225		10. Pool name or Wildcat																								
4. Well Location Unit Letter <u>L</u> : <u>1834</u> feet from the <u>S</u> line and feet <u>747</u> from the <u>W</u> line Section <u>20</u> Township <u>17S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																										
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3599 GR																										
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																										
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Perforations/Tubing</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Perforations/Tubing</u> <input checked="" type="checkbox"/>					
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached <div style="text-align: center;"> Perforations Pool: RED LAKE; GLORIETA-YESO, NORTHEAST , 96836 Location: J -24-17S-27E 1400 S 2605 E </div> <table style="width:100%;"> <tr> <td>TOP</td> <td>BOT</td> <td>Open Hole</td> <td>Shots/ft</td> <td>Shot Size</td> <td>Material</td> <td>Stimulation</td> <td>Amount</td> </tr> <tr> <td>11923</td> <td>4161</td> <td>N</td> <td>4</td> <td>0.42</td> <td>Sand/Water</td> <td>Frac</td> <td>9213880</td> </tr> </table> <div style="text-align: center;"> Tubing RED LAKE; GLORIETA-YESO, NORTHEAST , 96836 </div> <table style="width:100%;"> <tr> <td>Tubing Size</td> <td>Type</td> <td>Depth Set</td> <td>Packer Set</td> </tr> <tr> <td>2.875</td> <td>L80</td> <td>3708</td> <td>0</td> </tr> </table>			TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount	11923	4161	N	4	0.42	Sand/Water	Frac	9213880	Tubing Size	Type	Depth Set	Packer Set	2.875	L80	3708	0
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																										
SIGNATURE <u>Electronically Signed</u> TITLE <u>Engineering Technologist</u> DATE <u>5/19/2023</u> Type or print name <u>David Cain</u> E-mail address <u>david.cain@longfellowenergy.com</u> Telephone No. <u>214-265-4715</u>																										
For State Use Only: APPROVED BY: <u>Sarah K McGrath</u> TITLE <u>Petroleum Specialist - A</u> DATE <u>6/14/2023 3:12:47 PM</u>																										

Bonzo State Com 1924CDX 003H Tubing & Perf Sundries

003H

RUPU 3/24/2023. Pressure test csg to 7000# for 30 min. Good test. RIH & Perf from 11923-11747, 11718-11542, 11513-11337, 11237-11063, 11034-10860, 10831-10657, 10628-10454, 10425-10251, 10222-10047, 10019-9845, 9816-9642, 9614-9439, 9410-9236, 9205-9033, 9003-8831, 8801-8627, 8598-8424, 8395-8221, 8182-8018, 7989-7815, 7786-7612, 7583-7409, 7380-7206, 7179-7003, 6974-6800, 6771-6597, 6566-6394, 6365-6191, 6162-5988, 5959-5785, 5756-5584, 5553-5379, 5350-5173, 5147-4973, 4944-4774, 4741-4567, 4538-4367, 4335-4161. Frac in 38 stages w/ 582624bbbls slickwater and 9213880# sand. 4/9/2023 rig down and cleanout. RIH w/ 2-7/8 tbg @ 3708'. Put well on submersible pump.