

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-47861	⁵ Pool Name PURPLE SAGE;WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 329906	⁸ Property Name CYPRESS 33 FED COM	⁹ Well Number 206H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	28	23S	29E	-	14	SOUTH	1444	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	33	23S	29E	-	31	SOUTH	1462	EAST	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 5/6/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	G

IV. Well Completion Data

²¹ Spud Date 12/2/2021	²² Ready Date 5/1/2022	²³ TD 15154'	²⁴ PBTB 15088'	²⁵ Perforations 10070' - 15004'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	365'	450 sks		
9.875"	7.625"	9343'	891 sks		
6.75"	5.5"	15134'	514 sks		

V. Well Test Data

³¹ Date New Oil 5/6/2022	³² Gas Delivery Date 5/6/2022	³³ Test Date 5/22/2022	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 1711	³⁶ Csg. Pressure 1715
³⁷ Choke Size 30/64	³⁸ Oil 919	³⁹ Water 2656	⁴⁰ Gas 2125		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 6/15/2023		
Date: 5/30/2022		Phone: 720-771-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47861	² Pool Code 98220	³ Pool Name PURPLE SAGE;WOLFCAMP (GAS)
⁴ Property Code 329906	⁵ Property Name CYPRESS 33 FED COM	
⁷ OGRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁶ Well Number 206H ⁹ Elevation 3004'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	28	23-S	29-E	—	14'	SOUTH	1444'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

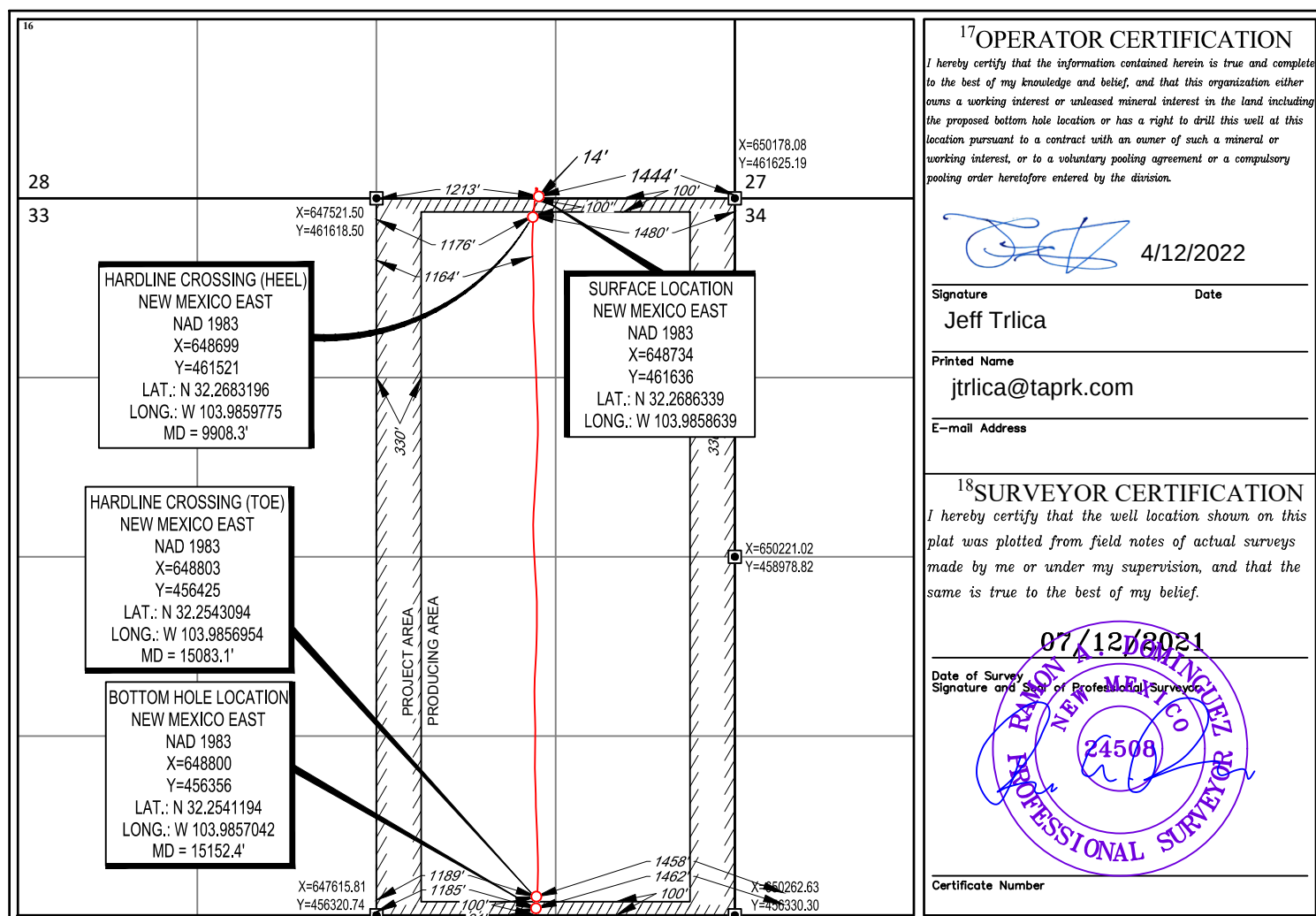
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	33	23-S	29-E	-	31'	SOUTH	1462'	EAST	EDDY

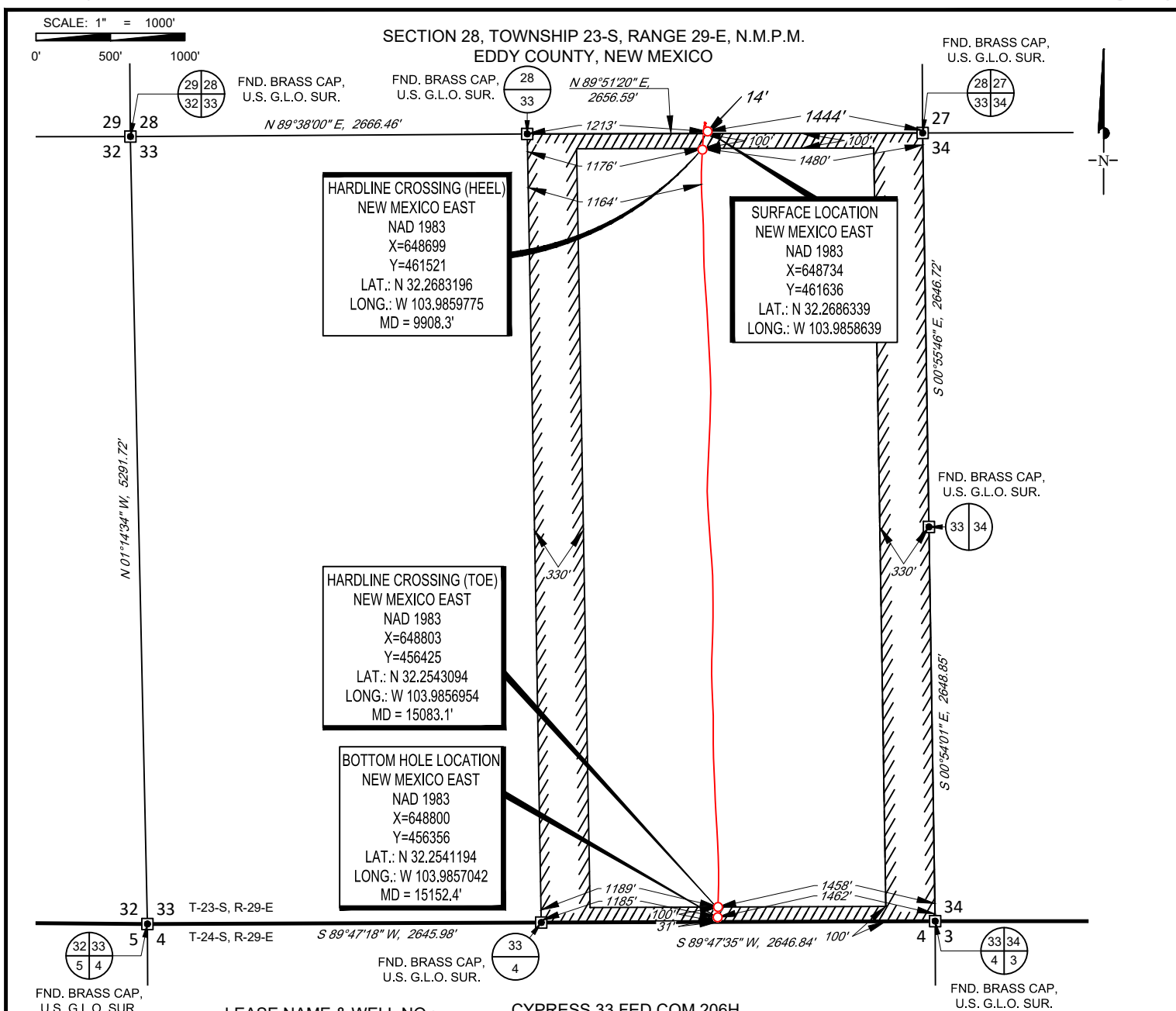
¹² Dedicated Acres 320	¹³ Joint or Infill Defining	¹⁴ Consolidation Code	¹⁵ Order No. NSL-8320
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FTP: 100' FNL: 1480 FEL Section 33

LTP: 100' FSL: 1458 FEL Section 33





LEASE NAME & WELL NO.: CYPRESS 33 FED COM 206H

SECTION 28 TWP. 23-S RGE 29-E SURVEY N.M.P.M.

COUNTY EDDY STATE NM ELEVATION 3004'

DESCRIPTION 14' FSL & 1444' FEL

INTERNAL
PRE-COMPLETION
PLAT



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM

CYPRESS 33 FED COM 206H PRE-COPMPLETION	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE: 03/11/22			
FILE: C_CYPRESS_33_FED_COM_206H			
DRAWN BY: SAR			
SHEET : 2 OF 2			



Operator: TapRock Resources LLC
Well Name: Cypress 33H Fed Com 206H
County: Eddy
State: New Mexico
Rig Name: H&P 466
API: 350-015-47861

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 179' MD – 15,096' MD
Projection to Bit: 15,154' MD
Dates Performed: 12/2/2021 – 1/2/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.

Well Name: Cypress 33 Fed Com 206H

Job Number: ID3172

Survey Company: Intrepid Directional Drilling Specialists

Rig Name: H&P 466

Target KBTVD: 10122.00

Target Inclination: 90.00°

Declination Correction: 6.56°

KB Elevation: 3,030'

Vertical Section Calculated Along Azimuth: 179.09°

Survey Calculation Method: Minimum Curvature

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	179	0.40	188.76	179	179.00	0.62	-0.62	-0.10	0.22
MWD	2	244	0.44	290.18	65	244.00	0.75	-0.76	-0.36	1.00
MWD	3	313	0.53	357.33	69	313.00	0.34	-0.35	-0.63	0.78
MWD	4	412	1.45	36.71	99	411.98	-1.11	1.12	0.10	1.10
MWD	5	502	1.63	44.35	90	501.95	-2.92	2.94	1.68	0.30
MWD	6	592	1.49	49.27	90	591.91	-4.57	4.62	3.46	0.22
MWD	7	682	1.23	354.61	90	681.89	-6.28	6.35	4.25	1.41
MWD	8	780	1.71	322.26	98	779.86	-8.50	8.55	3.26	0.96
MWD	9	870	1.63	318.92	90	869.82	-10.55	10.58	1.60	0.14
MWD	10	960	1.89	312.33	90	959.78	-12.55	12.54	-0.34	0.37
MWD	11	1051	2.20	303.19	91	1050.72	-14.55	14.51	-2.91	0.49
MWD	12	1141	2.90	320.15	90	1140.64	-17.29	17.20	-5.82	1.14
MWD	13	1236	3.30	340.72	95	1235.50	-21.76	21.63	-8.26	1.24
MWD	14	1330	3.21	333.25	94	1329.35	-26.69	26.53	-10.34	0.46
MWD	15	1424	2.73	348.98	94	1423.22	-31.27	31.08	-11.95	1.00
MWD	16	1519	2.46	358.03	95	1518.13	-35.53	35.34	-12.45	0.52
MWD	17	1613	2.42	342.74	94	1612.04	-39.45	39.25	-13.11	0.69
MWD	18	1707	2.46	333.86	94	1705.96	-43.18	42.96	-14.59	0.40
MWD	19	1801	3.47	349.42	94	1799.83	-47.81	47.56	-16.00	1.36
MWD	20	1895	3.43	354.69	94	1893.66	-53.42	53.16	-16.78	0.34
MWD	21	1989	1.54	357.60	94	1987.57	-57.49	57.22	-17.10	2.01
MWD	22	2083	0.79	318.84	94	2081.55	-59.24	58.97	-17.58	1.11
MWD	23	2177	0.88	306.97	94	2175.54	-60.18	59.89	-18.58	0.21
MWD	24	2271	0.75	93.92	94	2269.54	-60.57	60.29	-18.54	1.66
MWD	25	2365	2.37	115.63	94	2363.50	-59.65	59.40	-16.18	1.80
MWD	26	2459	1.85	155.89	94	2457.44	-57.39	57.18	-13.80	1.63
MWD	27	2553	0.62	177.95	94	2551.42	-55.49	55.28	-13.17	1.38
MWD	28	2647	1.49	164.68	94	2645.40	-53.79	53.60	-12.82	0.96
MWD	29	2742	1.10	156.59	95	2740.37	-51.76	51.57	-12.14	0.45
MWD	30	2836	0.88	334.04	94	2834.37	-51.58	51.39	-12.09	2.11
MWD	31	2930	1.80	327.89	94	2928.34	-53.49	53.29	-13.19	0.99
MWD	32	3024	1.71	320.15	94	3022.30	-55.85	55.62	-14.88	0.27
MWD	33	3118	1.63	320.77	94	3116.26	-57.99	57.73	-16.62	0.09
MWD	34	3212	1.58	316.81	94	3210.22	-59.99	59.71	-18.35	0.13
MWD	35	3306	1.58	315.23	94	3304.19	-61.89	61.58	-20.15	0.05
MWD	36	3400	0.44	307.59	94	3398.17	-63.05	62.72	-21.35	1.22
MWD	37	3494	0.48	155.10	94	3492.17	-62.91	62.58	-21.47	0.95
MWD	38	3588	0.31	168.81	94	3586.17	-62.30	61.97	-21.26	0.21
MWD	39	3683	0.18	192.19	95	3681.17	-61.90	61.57	-21.24	0.17
MWD	40	3777	0.31	143.76	94	3775.17	-61.55	61.22	-21.12	0.25
MWD	41	3871	0.26	168.54	94	3869.16	-61.13	60.81	-20.93	0.14
MWD	42	3965	0.31	179.09	94	3963.16	-60.67	60.35	-20.88	0.08
MWD	43	4059	0.40	189.28	94	4057.16	-60.09	59.77	-20.93	0.12
MWD	44	4153	0.35	202.56	94	4151.16	-59.51	59.18	-21.09	0.11
MWD	45	4247	0.26	165.64	94	4245.16	-59.04	58.71	-21.15	0.22
MWD	46	4341	0.26	202.56	94	4339.16	-58.63	58.30	-21.18	0.18
MWD	47	4435	0.26	177.07	94	4433.16	-58.22	57.89	-21.25	0.12
MWD	48	4529	0.26	209.24	94	4527.16	-57.83	57.50	-21.34	0.15
MWD	49	4623	0.31	197.02	94	4621.15	-57.40	57.07	-21.52	0.08
MWD	50	4717	0.35	207.13	94	4715.15	-56.91	56.57	-21.73	0.07
MWD	51	4811	0.44	188.23	94	4809.15	-56.30	55.95	-21.91	0.17
MWD	52	4905	0.66	186.12	94	4903.15	-55.40	55.06	-22.02	0.23
MWD	53	5000	0.75	182.08	95	4998.14	-54.24	53.89	-22.10	0.11
MWD	54	5094	0.53	130.22	94	5092.13	-53.34	53.00	-21.79	0.63
MWD	55	5188	0.79	94.71	94	5186.13	-52.99	52.66	-20.81	0.50
MWD	56	5282	0.57	101.57	94	5280.12	-52.82	52.52	-19.71	0.25
MWD	57	5376	0.57	140.77	94	5374.12	-52.36	52.06	-18.95	0.41
MWD	58	5470	0.70	141.47	94	5468.11	-51.53	51.25	-18.30	0.14
MWD	59	5564	0.75	139.71	94	5562.10	-50.60	50.33	-17.55	0.06
MWD	60	5658	0.7	153.95	94	5656.10	-49.61	49.35	-16.90	0.20
MWD	61	5752	0.75	11.31	94	5750.09	-49.69	49.43	-16.52	1.46
MWD	62	5846	1.05	2.6	94	5844.08	-51.15	50.90	-16.36	0.35
MWD	63	5940	0.92	13.06	94	5938.07	-52.74	52.49	-16.15	0.24
MWD	64	6035	0.75	14.65	95	6033.06	-54.08	53.84	-15.82	0.18
MWD	65	6129	0.62	29.85	94	6127.05	-55.11	54.87	-15.42	0.24

MWD	66	6222	0.35	32.75	93	6220.05	-55.78	55.55	-15.01	0.29
MWD	67	6317	0.35	65.45	95	6315.05	-56.14	55.91	-14.59	0.21
MWD	68	6411	0.26	90.41	94	6409.04	-56.25	56.03	-14.12	0.17
MWD	69	6504	0.09	14.12	93	6502.04	-56.31	56.10	-13.89	0.27
MWD	70	6599	0.26	181.81	95	6597.04	-56.17	55.96	-13.88	0.37
MWD	71	6693	0.44	176.63	94	6691.04	-55.60	55.38	-13.86	0.19
MWD	72	6787	0.57	176.45	94	6785.04	-54.77	54.56	-13.81	0.14
MWD	73	6880	0.62	195.61	93	6878.03	-53.83	53.61	-13.92	0.22
MWD	74	6975	0.4	225.94	95	6973.03	-53.11	52.89	-14.29	0.36
MWD	75	7069	0.4	297.39	94	7067.03	-53.04	52.81	-14.82	0.50
MWD	76	7163	0.75	335.97	94	7161.02	-53.76	53.52	-15.36	0.54
MWD	77	7257	0.66	19.92	94	7255.02	-54.83	54.59	-15.43	0.57
MWD	78	7351	1.01	74.06	94	7349.01	-55.55	55.33	-14.45	0.87
MWD	79	7445	0.92	91.46	94	7442.99	-55.73	55.54	-12.90	0.32
MWD	80	7539	0.4	134	94	7536.99	-55.47	55.29	-11.91	0.72
MWD	81	7633	0.35	209.85	94	7630.99	-54.99	54.81	-11.81	0.49
MWD	82	7727	0.88	194.91	94	7724.98	-54.05	53.87	-12.14	0.58
MWD	83	7821	0.53	234.2	94	7818.97	-53.11	52.91	-12.68	0.61
MWD	84	7915	0.57	259.16	94	7912.97	-52.78	52.57	-13.49	0.26
MWD	85	8010	0.44	314.53	95	8007.97	-52.96	52.74	-14.22	0.51
MWD	86	8104	0.66	58.15	94	8101.96	-53.49	53.28	-14.01	0.93
MWD	87	8198	0.53	2.52	94	8195.96	-54.21	54.00	-13.54	0.60
MWD	88	8292	0.4	31.52	94	8289.96	-54.92	54.71	-13.34	0.28
MWD	89	8386	0.44	114.58	94	8383.96	-55.04	54.84	-12.84	0.59
MWD	90	8480	0.53	152.9	94	8477.95	-54.49	54.30	-12.32	0.35
MWD	91	8574	0.84	176.63	94	8571.95	-53.41	53.23	-12.08	0.44
MWD	92	8668	1.32	195.44	94	8665.93	-51.69	51.50	-12.33	0.63
MWD	93	8762	0.97	237.1	94	8759.91	-50.23	50.02	-13.28	0.93
MWD	94	8856	0.75	272.6	94	8853.90	-49.84	49.62	-14.57	0.60
MWD	95	8950	0.92	215.92	94	8947.89	-49.28	49.03	-15.62	0.86
MWD	96	9044	0.88	260.39	94	9041.88	-48.56	48.30	-16.78	0.73
MWD	97	9138	0.53	187.09	94	9135.88	-48.02	47.75	-17.54	0.94
MWD	98	9232	0.62	184.98	94	9229.87	-47.09	46.81	-17.64	0.10
MWD	99	9291	0.70	210.82	59	9288.87	-46.46	46.19	-17.85	0.52
MWD	100	9369	1.32	227.60	78	9366.86	-45.46	45.17	-18.76	0.87
MWD	101	9464	1.58	242.55	95	9461.83	-44.15	43.83	-20.73	0.48
MWD	102	9559	4.75	199.57	95	9556.68	-39.88	39.52	-23.21	3.95
MWD	103	9654	19.96	185.86	95	9649.22	-19.97	19.56	-26.20	16.19
MWD	104	9748	30.73	182.34	94	9734.05	20.06	-20.52	-28.83	11.56
MWD	105	9843	36.70	184.27	95	9813.04	72.61	-73.13	-31.94	6.38
MWD	106	9935	41.23	183.48	92	9884.55	130.25	-130.83	-35.83	4.95
MWD	107	10029	49.41	182.52	94	9950.59	196.87	-197.52	-39.28	8.73
MWD	108	10123	57.71	182.17	94	10006.38	272.31	-273.01	-42.36	8.83
MWD	109	10217	67.30	178.39	94	10049.74	355.56	-356.28	-42.65	10.81
MWD	110	10312	77.58	176.72	95	10078.36	445.97	-446.64	-38.75	10.95
MWD	111	10405	84.26	176.63	93	10093.03	537.67	-538.27	-33.43	7.18
MWD	112	10498	86.77	177.68	93	10100.30	630.33	-630.86	-28.83	2.92
MWD	113	10590	92.26	179.97	92	10101.08	722.28	-722.80	-26.94	6.47
MWD	114	10684	90.20	179.97	94	10099.07	816.24	-816.77	-26.89	2.19
MWD	115	10778	87.65	176.63	94	10100.83	910.20	-910.69	-24.11	4.47
MWD	116	10872	86.77	176.10	94	10105.40	1003.98	-1004.39	-18.16	1.09
MWD	117	10967	88.66	175.93	95	10109.19	1098.76	-1099.08	-11.56	2.00
MWD	118	11061	89.23	176.36	94	10110.92	1192.62	-1192.85	-5.24	0.76
MWD	119	11156	90.37	176.98	95	10111.25	1287.53	-1287.69	0.28	1.37
MWD	120	11250	91.08	177.24	94	10110.07	1381.47	-1381.56	5.02	0.80
MWD	121	11344	89.36	176.72	94	10109.70	1475.40	-1475.43	9.97	1.91
MWD	122	11439	90.68	177.16	95	10109.67	1570.33	-1570.29	15.04	1.46
MWD	123	11533	88.48	177.16	94	10110.36	1664.27	-1664.17	19.70	2.34
MWD	124	11627	92.13	181.11	94	10109.86	1758.23	-1758.12	21.12	5.72
MWD	125	11722	91.30	181.90	95	10107.02	1853.10	-1853.04	18.62	1.21
MWD	126	11817	89.76	181.73	95	10106.14	1947.99	-1947.99	15.61	1.63
MWD	127	11911	89.76	182.43	94	10106.53	2041.86	-2041.92	12.20	0.74
MWD	128	12005	88.40	182.96	94	10108.04	2135.66	-2135.81	7.78	1.55
MWD	129	12100	90.90	182.08	95	10108.62	2230.48	-2230.70	3.61	2.79
MWD	130	12194	91.96	183.31	94	10106.28	2324.26	-2324.57	-0.81	1.73
MWD	131	12288	92.26	179.27	94	10102.81	2418.11	-2418.46	-2.93	4.31
MWD	132	12382	90.15	176.36	94	10100.84	2512.05	-2512.36	0.66	3.82
MWD	133	12478	91.43	176.54	96	10099.51	2607.94	-2608.16	6.60	1.35
MWD	134	12572	89.45	175.31	94	10098.79	2701.78	-2701.91	13.28	2.48
MWD	135	12667	91.25	176.72	95	10098.21	2796.64	-2796.68	19.88	2.41
MWD	136	12761	84.75	173.38	94	10101.49	2890.28	-2890.20	27.98	7.77
MWD	137	12854	91.03	179.35	93	10104.92	2983.03	-2982.87	33.85	9.31
MWD	138	12948	90.24	179.09	94	10103.87	3077.02	-3076.85	35.13	0.88
MWD	139	13041	88.97	179.44	93	10104.51	3170.02	-3169.84	36.33	1.42
MWD	140	13136	88.88	180.85	95	10106.30	3264.98	-3264.82	36.09	1.49
MWD	141	13231	87.96	181.46	95	10108.92	3359.88	-3359.76	34.17	1.16
MWD	142	13326	90.77	182.60	95	10109.97	3454.74	-3454.69	30.81	3.19
MWD	143	13420	92.70	181.73	94	10107.12	3548.56	-3548.57	27.26	2.25
MWD	144	13515	92.26	178.83	95	10103.01	3643.44	-3643.47	26.79	3.08

MWD	145	13609	89.23	178.03	94	10101.79	3737.41	-3737.42	29.37	3.33
MWD	146	13704	83.91	176.54	95	10107.47	3832.16	-3832.10	33.86	5.81
MWD	147	13799	89.58	178.91	95	10112.86	3926.93	-3926.83	37.61	6.47
MWD	148	13892	90.33	180.85	93	10112.94	4019.92	-4019.82	37.81	2.24
MWD	149	13987	90.64	179.18	95	10112.13	4114.90	-4114.82	37.78	1.79
MWD	150	14082	90.42	179.35	95	10111.25	4209.89	-4209.81	39.00	0.29
MWD	151	14177	87.21	175.40	95	10113.22	4304.80	-4304.65	43.35	5.36
MWD	152	14270	91.30	179.00	93	10114.43	4397.71	-4397.50	47.89	5.86
MWD	153	14366	90.15	177.51	96	10113.21	4493.68	-4493.44	50.81	1.96
MWD	154	14460	86.73	176.19	94	10115.77	4587.56	-4587.25	55.97	3.90
MWD	155	14554	86.33	176.72	94	10121.46	4681.29	-4680.90	61.77	0.71
MWD	156	14648	86.73	176.98	94	10127.15	4775.05	-4774.58	66.93	0.51
MWD	157	14743	87.30	177.86	95	10132.10	4869.87	-4869.36	71.20	1.10
MWD	158	14838	88.40	179.44	95	10135.66	4964.80	-4964.26	73.44	2.03
MWD	159	14932	89.49	180.67	94	10137.39	5058.77	-5058.24	73.35	1.75
MWD	160	15027	92.31	182.08	95	10135.90	5153.67	-5153.19	71.07	3.32
MWD	161	15096	92.18	182.08	69	10133.20	5222.52	-5222.09	68.56	0.19
PTB	162	15154	92.18	182.08	58	10130.99	5280.40	-5280.01	66.46	0.00

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
1. WELL API NO. 30-015-47861										
2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name CYPRESS 33 FED COM		
								6. Well Number: 206H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC								9. OGRID 372043		
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO								11. Pool name or Wildcat PURPLE SAGE;WOLFCAMP (GAS)		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	28	23S	29E	-	14	SOUTH	1444	EAST	EDDY
BH:	O	33	23S	29E	-	31	SOUTH	1462	EAST	EDDY
13. Date Spudded 12/2/2021	14. Date T.D. Reached 1/2/2022		15. Date Rig Released 1/4/2022			16. Date Completed (Ready to Produce) 5/1/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3004 GR		
18. Total Measured Depth of Well 15154 ft			19. Plug Back Measured Depth 15088 ft			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10070' - 15004'								WOLFCAMP		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		365'		17.5"		450 sks		0
7.625"		29.7		9343'		9.875"		891 sks		0
5.5"		20		15134'		6.75"		514 sks		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
Perforate from 10070 ft to 15004 ft, 1 SPF, .55 inch holes with 247 total shots						10070' - 15004'		19 stage frac with 13,329,240 lbs of 100 mesh sand		
28. PRODUCTION										
Date First Production 5/6/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 5/22/2022	Hours Tested 24 hrs	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 919	Gas - MCF 2125	Water - Bbl. 2656	Gas - Oil Ratio 2312			
Flow Tubing Press. 1711	Casing Pressure 1715	Calculated 24-Hour Rate	Oil - Bbl. 919	Gas - MCF 2125	Water - Bbl. 2656	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By		
31. List Attachments C-102, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst			Date 5/30/2022	
E-mail Address jtrlica@taprock.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

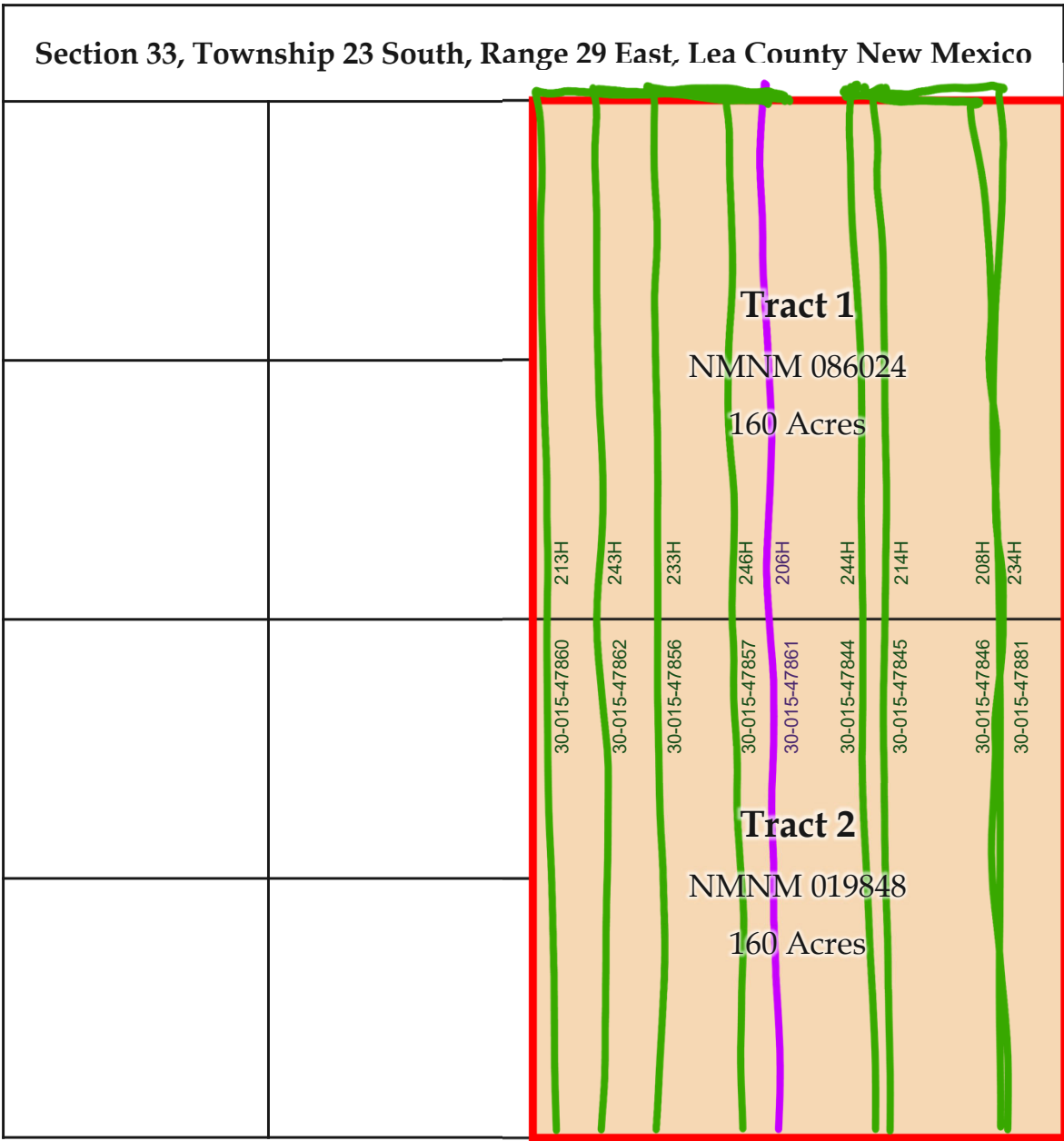
No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	89		Quaternary					
89	379		Rustler					
379	2787		Top of Salt					
2787	3036		Base of Salt					
3036	3050		Lamar					
3050	3900		Bell					
3900	5065		Cherry Canyon					
5065	6729		Brushy Canyon					
6729	7168		Bonespring					
7168	7707		Avalon					
7707	8436		1st Bone Spring Sand					
8436	9627		2nd Bone Spring Sand					
9627	9962		3rd Bone Spring Sand					
9962			Wolfcamp					

Cypress 33



Federal Acreage



Cypress 33 E2 Unit



Defining Wolfcamp Cypress 33 Well



Cypress 33 Wolfcamp Wells

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 112463

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 112463
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 112463

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 112463
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	6/15/2023
plmartinez	Submit GAMMA Well Log (s) in OCD Permitting as [UF-WL] EP Well Log Submission.	6/15/2023