Submit 3 Copies To Appropriate District Office District I  State of New Mexic Energy, Minerals and Natural		Form C-103 May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	V	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION D	1 V 1 2 1 O 1 V 1	50-025-01269  5. Indicate Type of Lease	-
District III 1220 South St. Francis 1000 Rio Brazos Rd., Aztec, NM 87410	LIT.	STATE S FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		5. State Oil & Gas Lease No. 303863	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG E DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S	BACK TO A N	7. Lease Name or Unit Agreement Name New Mex A	
PROPOSALS.)	3	8. Well Number	
2. Name of Operator  3. Address of Operator  Po Dox 177 Country on Mr. 88  4. Well Location	9	O. OGRID Number	-
3. Address of Operator.	2.	253010 0. Pool name or Wildcat	4
Po Box 177 Cowington Nm 88	-210 9	P6116 SWD Permo Upper Penn	
		ro 2.	
Unit Letter 0: 661 feet from the S line and 1 Section 25 Township 16S Range 33E		·············	
Section 25 Township 168 Range 33E		County	
Pit or Below-grade Tank Application or Closure		diship dishabili sama dishamili dalah	
Pit type Depth to Groundwater Distance from nearest fresh water	well Distanc	ce from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume		ruction Material	
12. Check Appropriate Box to Indicate Natu	re of Notice, Re	eport or Other Data	
TEMPORARILY ABANDON	SUBSE EMEDIAL WORK OMMENCE DRILLI ASING/CEMENT JO	:	
OTHER:	THER:	П	
<ol> <li>Describe proposed or completed operations. (Clearly state all pert of starting any proposed work). SEE RULE 1103. For Multiple C</li> </ol>	inent details, and gi		
or recompletion.	Wolfcamp top @		
Notify OCD Hobbs - Kerry Fortner 575-263-6633	set plug 50' belo		
1. 5 ½ BIBP 10,700° w/35° cmt CIRC w/P&A mud Press to 500psi.	at least 50' abov		
2. 25sx 9650' – 9550' WOC & Tag.	greater.	pipe.	
3. 25sx 6550 – 6450 WOC & Tag.		Adhere to NMOCD	
4. 50sx P&S 4572 - 4472. Tag. 5. 40 P&S 2806 - 2706 Tag.	Add Abo plug, to	op @ COAs attached	
6. 50sx P&S 1300 – 1200 Tag.	7966'		10
<ol> <li>7. 75sx P&amp;S 445 – 345 Tag.</li> <li>8. 75sx P&amp;S 100 – surf. Verify in &amp; out. CO WH &amp; mast anchors.</li> </ol>	Add Glorieta plu	ug, top CONDIT	IV
9. Install DHM.	@ 5950'	APPROVED WITH CONDIT	
P&A mud between all plugs.	Adjust surface p	olug to	
Closed loop all fluids to licensed facility.	200' P&S, circ to		
	on all strings.		
I hereby certify that the information above is true and complete to the best of grade tank has been/will be constructed or closed according to NMOCD guidelines [], a	of my knowledge an general permit 🗀 or a	and belief. I further certify that any pit or below- an (attached) alternative OCD-approved plan [].	
SIGNATURE TITLE VP	k	DATE 6-13-23	
Type or print name: Brandon Winters E-mail address: brandonw.kene For State Use Only	morewelding@gm	nailcom Telephone No.: 575-420-0320	
APPROVED BY: TITLE Po	etroleum Specia	DATE 06/15/2023	

# CONDITIONS FOR PLUGGING AND ABANDONMENT

#### OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

- A notice of intent to plug and abandon a wellbore is required to be approved before plugging
  operations are conducted. A cement evaluation tool is required in order to ensure isolation of
  producing formations, protection of water and correlative rights. A cement bond log or other
  accepted cement evaluation tool is to be provided to the division for evaluation if one has not
  been previously run or if the well did not have cement circulated to surface during the original
  casing cementing job or subsequent cementing jobs. Insure all bradenheads have been
  exposed, identified and valves are operational prior to rig up.
- 2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- 5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
- 6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- 8. Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- 10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- 13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- 14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

- 16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- 18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - 1) Glorieta
  - J) Yates.
  - K) Cherry Canyon Eddy County
  - L) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- 21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

## **DRY HOLE MARKER REQUIRMENTS**

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

# R-111-P Area

#### T 18S - R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

#### T 19S - R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A-F. Sec 27 Unit A,B,C,F,G,H.

#### T 19S - R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

## T 19S - R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

#### T 20S - R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

## T 20S - R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

## T 20S - R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

#### T 21S - R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

#### T 21S - R 30E

Sec 1 – Sec 36

# T 21S - R 31E

Sec 1 – Sec 36

# T 22S - R 28E

Sec 36 Unit A,H,I,P.

#### T 22S - R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

#### T 22S - R 30E

Sec 1 – Sec 36

#### T 22S - R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

#### T 23S - R 28E

Sec 1 Unit A

## T 23S - R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

#### T 23S - R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

## T 23S - R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

#### T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

#### T 24S - R 30E

Sec 1 Unit A - H, J - N. Sec 2, Sec 3. Sec 4 Unit A,B,F - K, M,N,O,P. Sec 9 Unit A - L. Sec 10 Unit A - L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B - G. Sec 15 Unit A,B,G,H.

#### T 24S - R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

## T 25S - R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

Submit 3 Copies To Appropriate District Office District I	State of New Mex Energy, Minerals and Natura	al Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	OIL CONSERVATION I 1220 South St. Franc Santa Fe, NM 875	DIVISION 30-0 is Dr. 5. Ir	LL API NO. 25-01269 dicate Type of Lease STATE S FEE tate Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICE	ease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	Mex A /ell Number		
2. Name of Operator Kenemate W	s Well Other  Lelding & Oil Faild San	9. O 2530	
3. Address of Operator Po Box .  4. Well Location	177 lovington um 8	10. I 9611	Pool name or Wildcat 6 SWD Permo Upper Penn
Unit Letter0:661	feet from theS line and mship 16S Range 33		E_line County
Pit or Below-grade Tank Application □ or Cl	I. Elevation (Show whether DR, I 4153 GL osure □	RKB, RT, GR, etc.)	The state of the s
Pit typeDepth to Groundwater Pit Liner Thickness: mil	Distance from nearest fresh was Below-Grade Tank: Volume	bbls; Construct	
12. Check App	propriate Box to Indicate Na	ture of Notice, Repo	rt or Other Data
TEMPORARILY ABANDON   C	LUG AND ABANDON 🖾 HANGE PLANS 🔲	SUBSEQ REMEDIAL WORK COMMENCE DRILLING CASING/CEMENT JOB	UENT REPORT OF:  ALTERING CASING  OPNS. PAND A
OTHER:		OTHER:	
<ol> <li>Describe proposed or complete of starting any proposed work) or recompletion.</li> </ol>	d operations. (Clearly state all pe . SEE RULE 1103. For Multiple	rtinent details, and give Completions: Attach w	pertinent dates, including estimated date ellbore diagram of proposed completion
Notify OCD Hobbs – Kerry Fortner 575	5-263-6633		
<ol> <li>5 ½ BIBP 10,700° w/35° cmt C</li> <li>25sx 9650° - 9550° WOC &amp; Tag</li> <li>25sx 6550 - 6450 WOC &amp; Tag</li> <li>50sx P&amp;S 4572 - 4472. Tag.</li> <li>40 P&amp;S 2806 - 2706 Tag.</li> <li>50sx P&amp;S 1300 - 1200 Tag.</li> <li>75sx P&amp;S 445 - 345 Tag.</li> <li>75sx P&amp;S 100 - surf. Verify in Install DHM.</li> </ol>	ag.	•	
P&A mud between all plugs. Closed loop all fluids to licensed facility	<b>.</b>		
I hereby certify that the information aboursed tank has been/will be constructed or clos	ove is true and complete to the best ed according to NMOCD guidelines	t of my knowledge and t	oelief. I further certify that any pit or below- ttached) alternative OCD-approved plan
SIGNATURE LONG	TITLE	/P	DATE 6-13-23
Type or print name: Brandon Winters For State Use Only	E-mail address: brandonw.ke	nemorewelding@gmailc	om Telephone No.: 575-420-0320
APPROVED BY:  Conditions of Approval (if any):	TITLE		DATE

Energy, Minerals and Natural Resources   Constitution   Constitu	eived by OCD; 6/13/2023 3:02:19 PM State of New Mexico	Form C-103
Dillic Eller Crop 744-1288  Blis First S, rates jan 88210 Dillic Eller Cotto 334-6178 Dillic Eller Cotto 334-6178 Dillic Eller Cotto 334-6178 Dillic Eller Cotto 34-6178 Dillic Eller Cotto 34-6188 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS CON YOUNG THIS PROPOSALS TO DRILL OR TO DEBPEN OR PROPOSALS TO A DRILL OR TO DEBPEN OR T	District I – (575) 393-6161 Energy, Minerals and Natural Resources	
District III - (500) 334-6178  1000 R50 Bross R6, Astee, NM 8710  Santa Fe, NM 87505  SUDDRY NOTICES AND REPORTS ON WELLS  (100 NOT USE THIS FORM FOR PROFOSALS TO DEBLI OR TO DEEPERS ON THE PROFOSALS TO DEBLI OR TO DEEPERS ON TO DEEPERS ON THE PROFOSALS TO DEBLI OR TO DEEPERS ON THE PROFOSALS TO DEBLI OR TO DEEPERS ON TO DEEPERS ON THE PROFOSALS TO DEBLI OR TO DEEPERS ON THE PROFOSALS TO DEBLI OR TO DEEPERS ON THE PROFOSALS TO DEBLI OR TO DEEPERS ON TO DEEPERS ON THE PROFOSALS TO DEBLI OR TO DEEPERS ON TO DEEPERS ON THE PROFOSALS TO DEBLI OR TO DEEPERS ON THE PROFOSALS TO DEBLI OR TO DEEPERS ON THE PROFOSALS TO DEBLI OR TO DEEPERS ON THE PROFOSALS TO THE PROFOSALS TO DEEPERS ON THE PROFOSALS TO THE PROFOSALS TO DEEPERS ON THE PROFOSALS TO THE PROFOS	District II - (575) 748-1283	
Santa Fe, NM 87505 OCD    Data N	011 5. Flist St., Altesia, Wiv 60210	
UNIT LETTE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUSTED NR PLUTIBLE NOT DESCRIPTION OF PERMIT (PORM C-101) POUT SUCH  1. Type of Poet 1: Oil Well   Gas Well X Other SWD   PECCEN   S. Well Number #9002  2. Name of Operator   PO Box 177, Lovingion NM 88260   PO	1000 Rio Brazos Rd., Aztec, NM 87410  Sonto Fo NTM 87505	STATE X FEE/
UNIT LETTE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUSTED NR PLUTIBLE NOT DESCRIPTION OF PERMIT (PORM C-101) POUT SUCH  1. Type of Poet 1: Oil Well   Gas Well X Other SWD   PECCEN   S. Well Number #9002  2. Name of Operator   PO Box 177, Lovingion NM 88260   PO	District IV - (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
CONTINEE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUDIBLICATE TO A DIFFERENT RESERVOR. USE "PROLICATION FOR PRINT (FORM C-101) FOR SUCH PROCESSING.  1. Type of Well: Oil Well   Gas Well X Other SWD   RECEIVE   8. Well Number 253010	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
2. Name of Operator 3. Address of Operator PO Box 177, Lovington NM 88260  4. Well Location Unit Letter O : 661	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	New Mexico "A"
2. Name of Operator 3. Address of Operator PO Box 177, Lovington NM 88260  4. Well Location Unit Letter O : 661	1. Type of Well: Oil Well Gas Well X Other SWD	8. Well Number #002
PO BOX 177, Lovington NM 8260   SWD, PERMO Upper Penn	2. Name of Operator	9. OGRID Number 253010
4. Well Location Unit Letter 0: 661feet from the _Southline and198 feet from theEastline		
Unit Letter 0:661 feet from the South line and 198 feet from the Bast line Section 25 Township 168 Range 33E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PAND A    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINISTED   COMMENCE DRILLING OPNS   PAND A   PAND A    THERE TUBING Leak   OTHER: Whether I Was I Was Parks, Park   Where I Was I Was Parks, Parks   Pand A   Parks   Pand A		own, industry opposition
Section 25 Township 168 Range 33E NMPM Lea County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)		feet from the East line
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   CA		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PAND A   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   OTHER:  Replace 65 5 at; 2 % Tobing, New Russ, Dress  Packer, Set Packer, Back where: two and the control of the c	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
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PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A		•
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   DOWNHOLE COMMINGE   CLOSED-LOOP SYSTEM   OTHER: TUDING Leak   OTHER: DELLOOP SYSTEM   OTHER: TUDING Leak   OTHER: DELLOOP SYSTEM   OTHER: TUDING LEAK   OTHER: DELLOOP SYSTEM   OTHER: DATE   OTHER: DATE   OTHER: DATE   OTHER: DATE   OTHER: DATE   OTHER: ST5-390-6951   OTHER: DATE   OT		
PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: TUbing Leak  THER: Tubing Leak  THER: Tubing Leak  TOB: Y, New Perfs, Press  Packer, Set Packer, Back where; t was, Test Casing  Stand 350 End 340  DENIED  Perforations shown on the original part of the performance of the performanc		
CLOSED-LOOP SYSTEM OTHER:  OTHER: TUDING Leak  OTHER:		
Replace 65 5 at; 2 % Tobing, New Rooks, Dross  Packer Set Packer Back where; t was, Test Casing  Start 350 End 340  DENED  Perforations shown on the store outside  W. Diagram As new are outside  Approve Swb-1028 order.  Spud Date:  Rig Release Date:  Rig Release Date:  DATE  Type or print name _ George Kenemore E-mail address: George kenemore@yahoo.com_PHONE:575-390-6951_  For State Use Only  APPROVED BY:	DOWNHOLE COMMINGLE	_
Replace 65 5 at 3 2 % Tobig, New Perfs, Pross Packer, Set Packer Back where ; t was, Text Casing Start 350 End 340  DENED  Perforations shown on W. Diagram As new are outside Approve Swb-1088 order.  Rig Release Date:  Rig Release Date:  Signature Augus Kenemore TITLE President  Type or-print name George Kenemore E-mail address: George kenemore@yahoo.com_PHONE: _575-390-6951_ For State Use Only  APPROVED BY:  DATE  DATE		
Replace 65 5 at 3 2 % Tobig, New Perfs, Pross  Packor, Set Packor Back where; t was, Test Casing  Start 350 End 340  DENIED  Perforations shown on the desiration of the set of my knowledge and belief.  Signature Approve Sub-1088 order.  Date Date Date Date		<u>&amp;</u>
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Rig Release Date:    Rig Release Date:   8/7/2017	Approve.	SUBTOCOLONS
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SIGNATURE August Kenemore TITLE President DATE  Type or print name George Kenemore E-mail address: Georgekenemore@yahoo.com PHONE: 575-390-6951  For State Use Only  APPROVED BY: DATE	Spud Date: Rig Release Date:	18/7 /2017
SIGNATURE August Kenemore TITLE President DATE  Type or print name George Kenemore E-mail address: Georgekenemore@yahoo.com PHONE: 575-390-6951  For State Use Only  APPROVED BY: DATE		
SIGNATURE August Kenemore TITLE President DATE  Type or print name George Kenemore E-mail address: Georgekenemore@yahoo.com PHONE: 575-390-6951  For State Use Only  APPROVED BY: DATE	I hereby certify that the information above is true and complete to the best of my knowledge	and belief
Type or print nameGeorge Kenemore E-mail address: Georgekenemore@yahoo.com_ PHONE:575-390-6951  For State Use Only  APPROVED BY: DATE	Thereby county that the information above is the data and complete to the best of my anotheres.	M ( - /
Type or print nameGeorge Kenemore E-mail address: Georgekenemore@yahoo.com_ PHONE:575-390-6951  For State Use Only  APPROVED BY: DATE	SIGNATURE A LIGHT OF ASSESSMENT TITLE President	DATE
APPROVED BY: DATE		
APPROVED BY: DATE		00.com_ PHONE:3/3-390-6931
ALL ROVED DI.	FOR State Use Only	
Conditions of Approval (if any):	ALL KOARD DI.	DATE
	Conditions of Approval (if any):	

Kenemore

Company Rep. George Kenemore Sales Rep. Brad Euing

New Mexico A # 2 Lea, NM

Proposed Insta	allation	<b>W</b> <sub>j</sub>	New Mexico A # 2 Sales Rep. Lea, NM 3-Jul-17	Brad Euing	,
Installation	Length	Depth	Description	OD	ID
	14.00	14.00			
	3,037.55 7,718.45		93 Jts of 2 7/8 N-80 8rd tubing (new) 237 Jts of 2 7/8 J-55 8rd tubing (old)	2.875 2.875	2.380 2.380
			330 Jts in well		
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D 8 E					
		-			
<b>逼</b> 6	8.00	10,777.52	5 1/2 X 2 7/8 Nickel Plated Arrowset 1-X Packer	4.5	2.500
			Packer set in Compression		
(ATT)			Packer set in Compression		
		-			
		-			
		-			
			new perfs as of 5-17-17		
		-	10813-10838 2 spf 51 holes original perfs		
		-	10839-11156		
		-			
		-			1
		-	new perfs as of 5-17-17		
		-	11572-78 13 holes		
		-	11593-11603 21 holes		ı
		-	11613-33 41 holes		
1 1		-	11770-74 9 holes		
		_	11110-14 S Holes		
		1	12110-30 41 holes		
		-	Witc RBP left in hole at 12178'		
		-	PBTD as of 5-16-17 12665'	1	
					Name and Address of the Owner, where

Page 9 of 11

TEAC MORE LIVERY CONTROL ACTION SERV.

Plue No. INO Sucks Bottom Depth Top Depth INCOCTAGES.

ESCATION FOR THE PROPERTY OF THE GACEROUSOMUREE ) in 2000 le stá n 446 465 1587 . 1640 9 (142 24) 44 (24) 26 (27) . Juli isek 10 2 P 48 P THE. 46-267-0-888 060°; annandinangan katala. Baga salah Sink in 

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 226846

# **CONDITIONS**

Operator:	OGRID:
KENEMORE WELDING AND OILFIELD SERVICES, INC.	253010
P.O. Box 154	Action Number:
Maljamar, NM 88264	226846
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

#### CONDITIONS

ſ	Created By	Condition	Condition Date
Ī	john.harrison	Approved w/ conditions. Adhere to NMOCD COAs attached.	6/15/2023