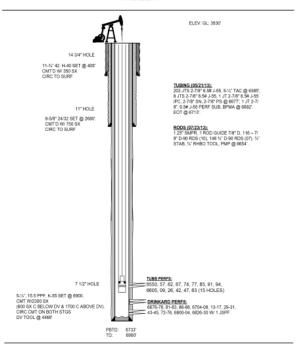
Ceived by QCD to Appropriate District 8 AM Office	State 01 1 (0 1) 1/10:		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources WELL API	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION	20 025 201	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fran	5. Indicate	Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	31A	ΓE ⊠ FEE □& Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 10, 1411 07	0. State On	& Gas Lease No.
87505 SUNDRY NOTICE	ES AND DEPORTS ON WELLS	7 I assa No	ame or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		JG BACK TO A J F Janda N	_
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Nu	mber
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator Empire Petroleum Corporation – New Mexico			Number 330679
3. Address of Operator			me or Wildcat
2200 S. Utica Place Suite 150, Tulsa, Oklahoma 74114			b-Drinkard
4. Well Location		<u> </u>	
		line and <u>560</u> feet from	
Section 2	1	Range 36E NMPM	County Lea
	11. Elevation (<i>Show whether DR</i> , 3530' GL	RKB, RT, GR, etc.)	
	5550 GE		
12. Check App	ropriate Box to Indicate Nat	ture of Notice, Report or Ot	her Data
NOTICE OF INT		CHDCEOHENI	
NOTICE OF INTI PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON	SUBSEQUENT REMEDIAL WORK	☐ ALTERING CASING ☐
-	CHANGE PLANS	COMMENCE DRILLING OPNS	
	MULTIPLE COMPL	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:	П
13. Describe proposed or completed			
	SEE RULE 19.15.7.14 NMAC.	For Multiple Completions: Atta	ich wellbore diagram of
proposed completion or recomp	netion.		
1. MIRU WOR.			
2. POOH with rods.			
 Scan tubing OOH. RHI with RPP and test case 	i na		
5. Pagerd procesure test and su	hig.		
6. RIH with CIBP and set at 6	5500'.		
7. Circulate packer fluid.			
8. RDMO WOR.9. ND wellhead stuffing box	and pumping tee. Install ball valv	Δ	e granted after a successful MIT test is
10. TA well. Run MIT	and pumping too. Instant our varv	performed. Cor witnessed.	tact the OCD to schedule the test so it may be
(Kari Will)			
Spud Date:	Rig Release Date	y:	
I hereby certify that the information abo	wa is true and complete to the bas	t of my knowledge and belief	
Thereby certify that the information abo	ve is true and complete to the best	of my knowledge and benef.	
\ \ \ \ \ a \ \ \ \ \ \ \ \ \ \ \ \ \ \	Produc	tion Engineer	06/07/2023
SIGNATURE Nathan Sandel	TITLE_Produc		_DATE_06/07/2023
Type or print name Nathan Sandel	E-mail address:	nsandel@empirepetrocorp.com	PHONE: 918-404-4202
For State Use Only			
ADDDOVED BY:	e e e e e e e e e e e e e e e e e e e	Sta 11701	DATE 6/15/23
APPROVED BY: Conditions of Approval (if any):	TITLE	Staff Manager	DAIE

Current WBD

J. F. JANDA NCT D 5 WELLBORE DIAGRAM

J F JANDA NCT D 5 LEA CO, NM SEC 2, T21S R36E 1880' FSL, 560' FWL



W\WELL SKETCHES\OTHER NEW MEXICO\J F JANDA NCT D

REVISED BY: LEC DATE: 07/26/13

LOCATION: 1880' FSL & 560' FWL, SEC 2, T21S, R36E
COUNTY/STATE: LEA, NM
FIELD: HARDY
FORMATION: DRINKARD & TUBB
SPUD DATE: 2/28/85 COMPLETION DATE: 3/31/85
API #: 30-25-29147
STATUS: PRODUCER BEAM
IP: 117 BPD

WELL HISTORY

COMPLETION DATA:
INITIAL INTERVAL COMPLETED: DRINKARD
CURRENT COMPLETION: TUBB-DRINKARD
IP OF DRINKARD: FLOWING 117 BO/0 BW/2.417 MCF.

03/27/85; PERF 6704'-08", 13'-17', 72'-76', 6800'-04', 6826'-30' (1 JSPF). A. 500 GALS 15% NEFE. WELL KICKED OFF & FLOWED 117 BO/0 BW/2,417 MCF. 24 HRS.

01/03/88; PERF 6676'-76', 6681'-83', 6686'-88', 6729'-31', 6743'-45' W/ 10 HOLES. SPOT 200
GALS 20% NEFE ACID. A. W/ 2800 GALS OF 20% NEFE ACID. W/45 RCNBS.
RWTP @ 12 BO/76 BW/152 MCF 24 HRS.

07/18/89; SPOT 200 GALS 20% DOUBLE INHIBITED ACID. PERF 6550', 57', 62', 67', 74', 77', 85', 91', 94', 6605', 09', 26', 42', 47', 63', (15 HOLES), PPI EACH SET PERF W/TOTAL OF 2,600 GALS OF 20% NEFE ACID. SWB WELL BACK, PMPD 335 BBLS OF XL GELLED 8.5 PPG PAD. CSG BALLONED, PMPD 10,000 GALS OF @0% NEFE ACID AIR 17.4 BPM/3220 PSI. DISPLACED W/108 BBLS OF 8.5 PPG 2% KCL, TAILED W/617 BBL 8.5 PPG GELLED PAD. PMPD 200 BBLS 0F 8.5 PPG GEL W/ 1PPG 20/40 OTTAWA SND, 209 BBLS OF 2 PPG 2PPG 20/40 SND, 130 BBLD W/ 3 PPG 20/40 SND, WELL SANDED OUT W/ 150 BBL IN FMTN, ISIP 3659#, CO SND 6640'-6845'. IP 4 BO/61 BW/401 MCF. PREWORK 2 BO/12 BW/100 MCF.

05/06/02: DUMP ACIDIZED 500 GALS 15% NEFE ACID.

04/16/02: PUMP FAILURE. LOST OF SCALE AND PARAFFIN.

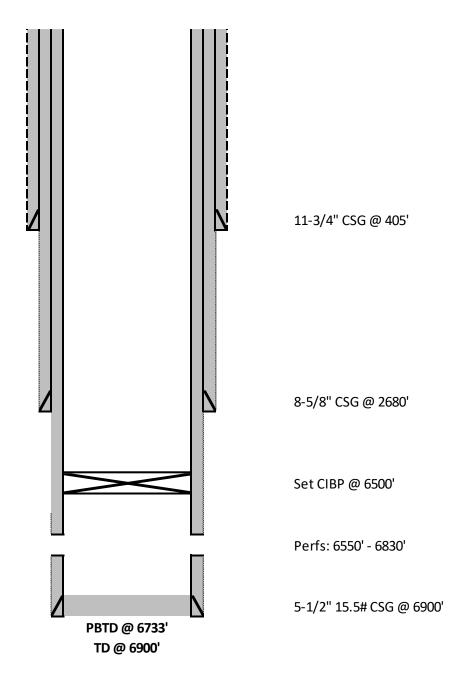
07/25/03: HOT OIL WELL. TOOK 28 BBLS TO LOAD.

08/29/06; C/O A& A. W/ 6,000 GALS OF 20% ACID. SWAB RETURNS WERE GOOD INITIALLY. 5% OC. FLUID ENTRY FELL TO 5 BPH. IP 12 BO/100 BW/51 MCF. FLD ENTRY DECLINED TO 1 BO/40 BW/41 MCF WITHIN ONE MONTH.

09/04/07: REPR ROD PART. BODY BREAK ON 3/4" ROD ON 229 RODS DWN, PITTED. MUD JT WAS FULL OF IRON SULFIDE. RIH W/TBG, RODS & PMP. RWTP. 01/22/10: REPR ROD/TBG PMP. FOUND HVY PARAFFIN. HOT WTR TBG W/60 BBLS 2% KCL

2/1/22/10: REPR ROD/TBG PMP. FOUND HVY PARAFFIN. HOT WTR TBG W/60 BBLS 2% KCL WTR MIX W/20 GALS PARAFFIN SOLVENT. WILSON FOUND PLNGR STUCK W/SCALE. RIH W/RODS & PMP. LOADED TBG W/28 BBLS 2% KCL WTR W/5 GALS PARAFFIN SOLVENT. FAILURE TO PMP-INSERT DUE TO SCALE @ 6669'. WELL PMPD UP TO 500 PSIG IN 3 STRKS. RWTP.

Proposed WBD



District I
1625 N. French Dr., Hobbs, NM 88240
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 224934

CONDITIONS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	224934
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created		Condition Date
gcord	ero None	6/15/2023