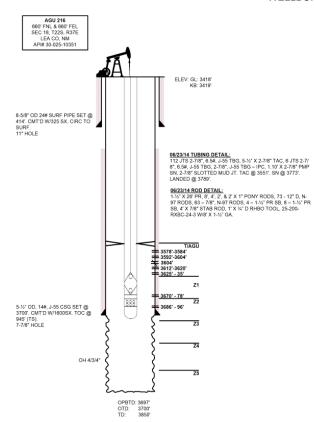
Office		State of New Mexico		Form 6-103			
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised Ju	uly 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION	DIVICION	30-025-10351				
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fran		5. Indicate Type of				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE _		\boxtimes		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INIVI 6	303	6. State Oil & Gas	Lease No.			
87505	AND DEDODES ON WELLS			T	. 37		
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS)	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLI		7. Lease Name or Warrowhead Graybu		nt Name		
DIFFERENT RESERVOIR. USE "APPLICATIO			8. Well Number 21				
PROPOSALS.) 1. Type of Well: Oil Well Gas '	Well Other		o. Well Ivalliber 21				
2. Name of Operator	ower		9. OGRID Number	r 330679			
Empire Petroleum Corporation – New M	Iexico		10 5 1				
3. Address of Operator 2200 S. Utica Place Suite 150, Tulsa, Ok	Johanna 74114		10. Pool name or V Arrowhead - Grayb				
4. Well Location	14114		Allowilead - Grayo	urg			
Unit Letter A : 660	feet from theNorth	_ line and660_	feet from the	East li	ine		
Section 18	Township 22S	Range 37E	NMPM		Lea		
	Elevation (Show whether DR,			County	Lea		
	8' GL						
12 (1 1 1		CN C	0.1 D				
12. Check Appro	priate Box to Indicate Na	ture of Notice, R	Report or Other Da	ata			
NOTICE OF INTEN	ITION TO:	SUB	SEQUENT REP	ORT OF:			
	JG AND ABANDON	REMEDIAL WORL	_	ALTERING CA	ASING		
 -	ANGE PLANS LTIPLE COMPL	COMMENCE DRI		P AND A			
DOWNHOLE COMMINGLE	LTIPLE COMPL	CASING/CEIVIEN	1 306 🔲				
CLOSED-LOOP SYSTEM							
OTHER:		OTHER:					
13. Describe proposed or completed o of starting any proposed work). S							
proposed completion or recomplet		For Multiple Colli	pietions. Attach wen	ibore diagram	OI		
respective confirmed as a second							
1. MIRU WOR.							
2. Unset pump and POOH with rods.							
 Unset tubing anchor and scan tubing OOH. RIH with RBP and test casing – remediate as needed. 							
5. RIH with CIBP at set above perfs at 3528'.							
Record pressure test and submit to NMOCD.							
7. Circulate packer fluid.							
8. RDMO WOR.9. ND wellhead stuffing box and	l numning tee. Install hall valv	re.					
10. TA well.	i pumping tee. mistan ban varv	. .					
		nerformed Cont	e granted after a successful MIT te eact the OCD to schedule the test s				
Spud Date:	Rig Release Date	e: witnessed.		,			
				_			
I hereby certify that the information above	is true and complete to the bes	t of my knowledge	and belief.				
	r	,					
SIGNATURE Nathan Sandel	тіті ғ Produ	ction Engineer	DATE	_E 06/12/202	3		
Type or print name Nathan Sandel	E-mail address:	nsandel@empirep	etrocorp.com PHON	_{VE:} 918-404	+-4ZUZ		
For State Use Only							
APPROVED BY:	TITLE	Staff M	anagerDATE	6/16/23	<u> </u>		
Conditions of Approval (if any):		00					

Current WBD

AGU #216

FKA A. L. CHRISTMAS (NCT-C) #8 WELLBORE DIAGRAM



DATA
LOCATION: 660' FNL & 660' FEL, SEC 18, T22S, R437E
COUNTY/STATE: LEA, NM
FIELD: ARROWHEAD
FORMATION: GRAYBURG
SPUD DATE: 2/22/57
API#: 30-025-10351
STATUS: BEAM
IP: 40 BOPD/133 MCFGPD/132 BWPD
IIP: 40 BOPD/135 MCFGPD/132 BWPD
IIP: GRAYBURG FROM: 3625' TO: 3696'
PERF 3625' - 3696' (AGU - ZN 2). ACDZ W/ 4500 GALS 15% FRAC W/ 15,000 GALS OIL W/ 1#
SPG. SET BP @ 3640'. PERF 3604' (AGU). SET CMT. RETAINER @ 3580' & SQZ W/ 125 SXS.
D O TO 3697'. INSTALL ROD PUMP.

WELL HISTORY
10/16/63: DUMP ACID W/ 500 GALS 15%..
12/01/92: DEEPEN FROM 3700 10/16/63; DUMP ACID W/ 500 GALS 15%..

12/01/92: DEEPEN FROM 3700' - 3850'. LOG HLS SDL-DSN-GR-CAL-CCL. ACDZ OH & PERFS
3625'-3696 (AGU - ZN 5) W/ 1700 GALS 15% NEFE & 1000# GRS. SWB 3625'-3696 &
OH 3700'-3850' REC 104 BF (5% OC, GASSING AFTER @ RUN) / 23 RUNS IN 6 HRS.;
FER 16-20 BPH. SWB 3807'-50' (ZN 4 & 5) REC 24 BW / 9 RUNS IN 3 HR. & SWB DRY;
FER 24 BPH. SWB 3706' - 3850' (ZNS 2-5) REC 146 BW (4-20% OC) / 24 RUNS IN 7
HRS.; FER NOT REPRI'D. SELECTIVELY PERF 3578' 84, 3592-3604, 3612-20' (AGU)
W/ 2 SPF. SELECTIVELY ACDZ 3578'-3696' (PPI PKR) W/ 924 GALS. SWB 3578'-3696
& OH 3700'-3850' REC 76 BF (5-10% OC) / 16 RUNS IN 4.5 HR.; FER 16-18 BPH. TIH
W/ PROD. TBG & TO PRODUCTION.

12/22/92: TEST PUMP 24 BOPD + 212 MCFGPD.
12/30/92: TEST PUMP 29 BOPD + 149 MCFGPD + 59 BWPD.
03/12/05: RIH W/TBG, PMF & RODS.
03/11/105: POH W/2-3/8' TBG & PMF.
03/12/05: RIH W/TBG, PMF & RODS.
06/29/07: CO TO 3850' WASHED OH F/ 3676'-3850' W/ 164 BBLS 9# BW. SONIC HAMMERED
OH W/ 5000 GALS OF 20% 90/10 HCL. AIR 4.4 BPM @ 2600#. AVG CSG PRESS 500#.
RWTP

RWTP

08/10/07: PUT WELL ON BEAM PMP.

06/26/14. ACID STIM. SONIC HAMMER WASHED GRAYBURG PERFS & OH FR/3578'-3850', DID

NOT CIRC. SONIC HAMMER ACZD GRAYBURG OH & PERFS FR/3578'-3850' W/5500

GALS 20% 90/10 ACID @ 4.5 BPM 500 PSIG. FLUSHED W/22 BBLS 10# BRINE.

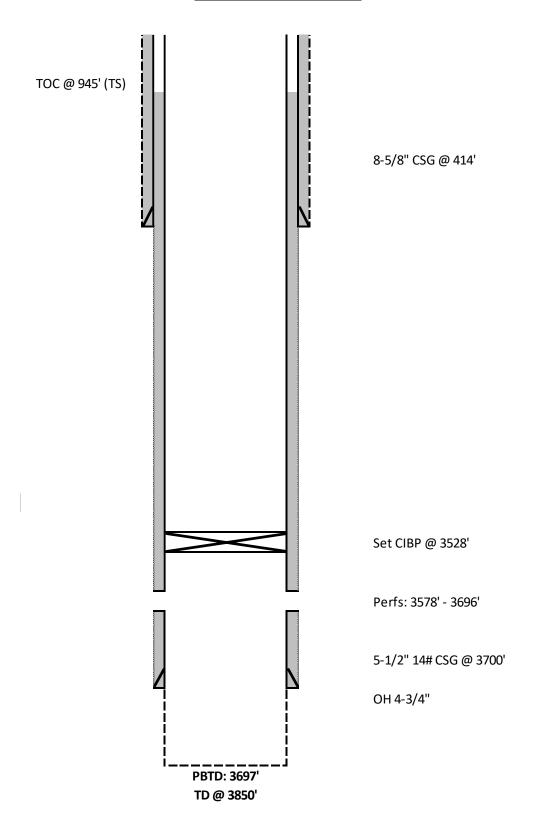
DROPPED BALL PMP 16 BBLS 10# BRINE SHIFT SLEEVE. SWBD. PMPD TO 500

PSIG IN 4 STRKS W/NO LOSS. RAN BEAM. RWTP.

ADDITIONAL DATA: T/QUEEN @ 3345' T/PENROSE @ 3450' T/AGU @ 3569'

T/AGU @ 3569'
T/GRAYBURG ZONE 1 @ 3634'
T/GRAYBURG ZONE 2 @ 3671'
T/GRAYBURG ZONE 3 @ 3742'
T/GRAYBURG ZONE 4 @ 3782'
T/GRAYBURG ZONE 5 @ 3828'
T/SAN ANDRES @ (EST) 3866'

Proposed WBD



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 226181

CONDITIONS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	226181
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By		Condition Date
gcordero	None	6/16/2023