

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07148
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator: Special Energy Corp		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX Drawer 369, Stillwater, OK 74076		7. Lease Name or Unit Agreement Name V V Wallace
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1988</u> feet from the <u>East</u> line Section <u>06</u> Township <u>12S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3876 GR		9. OGRID Number 138008
		10. Pool name or Wildcat Gladiola; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	T&A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Performed Mechanical Integrity Test 5/25/23.

RU WSU and RIH with JB & GR to 11920 and verify no obstructions in casing. POOH the same. RIH with CIBP to set In 5-1/2 casing @ 11900. Verify set. POOH the same. RDMO WSU and secure well. MIRU test truck and load hole with treated fluid. Pressure test to 520 psi and hold for 30 min. Good test.

Bradenhead Report attached.

FINAL TA STATUS- EXTENSION

Approval of TA EXPIRES: **5/25/24**
 Well needs to be **PLUGGED OR RETURNED**
 to **PRODUCTION**
 BY THE DATE STATED ABOVE: **X 7**

Spud Date:

Rig F

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

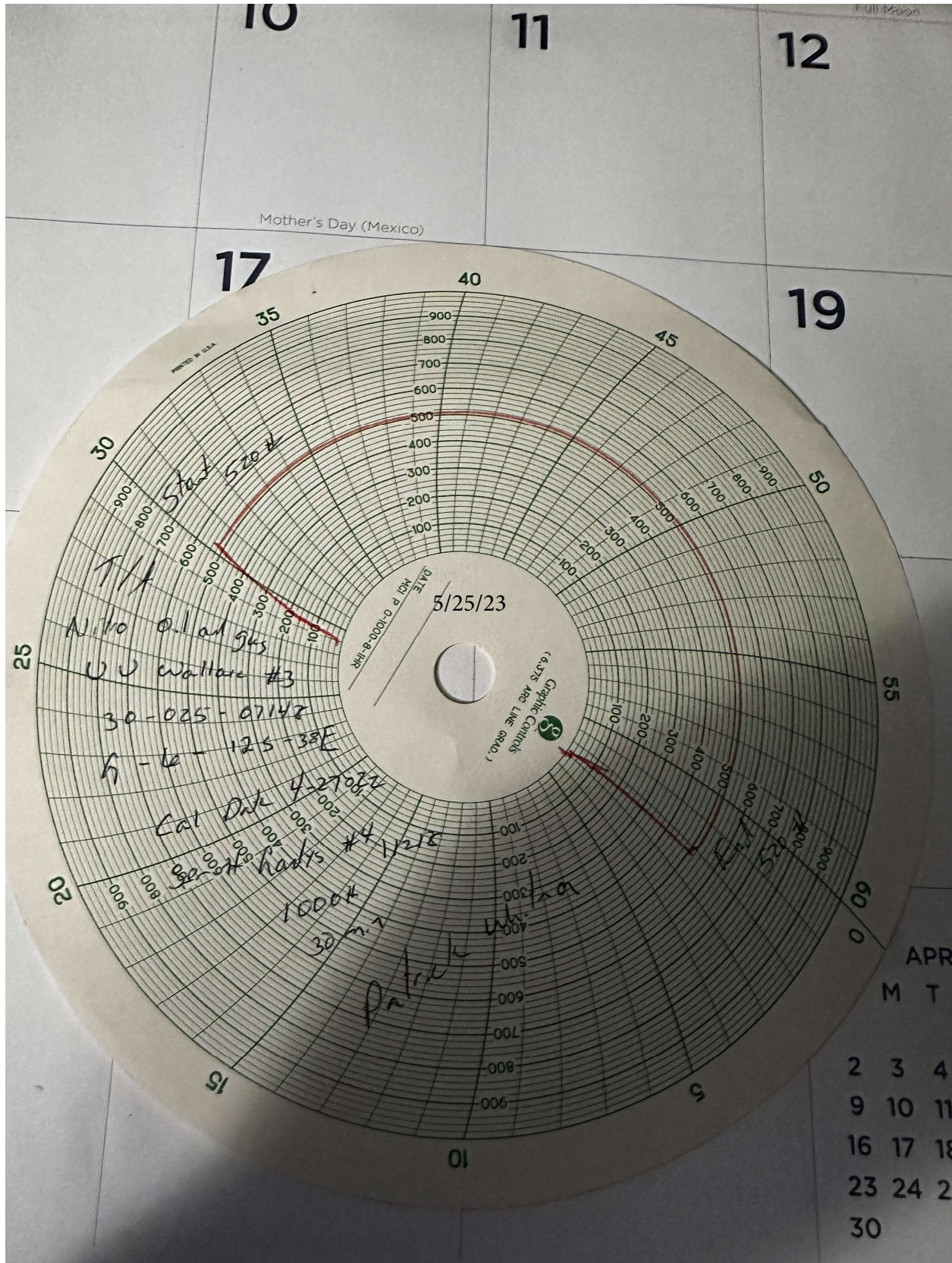
SIGNATURE Bob Koricaneck TITLE Manager, Nitro Oil & Gas LLC DATE 05/31/2023

Type or print name Bob Koricaneck E-mail address: operations@nitro-og.com PHONE: 979-587-4837

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 6/16/23

Conditions of Approval (if any):



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Nito O. and Gas</i>	API Number <i>30-025-67148</i>
Property Name <i>UJ Walker</i>	Well No. <i>3</i>

² Surface Location

UL - Lot <i>6</i>	Section <i>6</i>	Township <i>12S</i>	Range <i>38E</i>	Feet from	NS Line	Feet from	E/W Line	County
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Well Status

TA'D WELL <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	SHUT-IN <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	INJ	INJECTOR SWD	<input checked="" type="checkbox"/> OIL PRODUCER	GAS	DATE <i>5-25-23</i>
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OBSERVED DATA

	(A) Surface	(B) Intern (1)	(C) Intern (2)	(D) Prod Cng	(E) Tubing
Pressure	<i>0</i>	<i>0</i>		<i>0</i>	
Flow Characteristics					
Puff	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / <input checked="" type="checkbox"/></i>	CO2 <input type="checkbox"/>
Steady Flow	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / <input checked="" type="checkbox"/></i>	WTR <input type="checkbox"/>
Surges	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / <input checked="" type="checkbox"/></i>	GAS <input type="checkbox"/>
Down to nothing	<i>(Y) / <input checked="" type="checkbox"/> N</i>	<i>(Y) / <input checked="" type="checkbox"/> N</i>	<i>Y / <input checked="" type="checkbox"/> N</i>	<i>(Y) / <input checked="" type="checkbox"/> N</i>	Type of fluid Information Workload if applies
Gas or Oil	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / <input checked="" type="checkbox"/></i>	
Water	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / <input checked="" type="checkbox"/></i>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

T/A Pressure Test

Ready 4 1121x

Call back 4-27-23

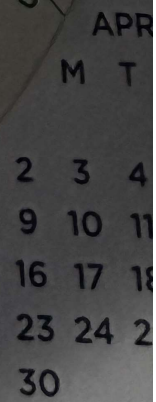
Signature: <i>nt</i>	OIL CONSERVATION DIVISION
Printed name: <i>Patrick M. Tran</i>	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date:	Phone:
	Witness:

INSTRUCTIONS ON BACK OF THIS FORM

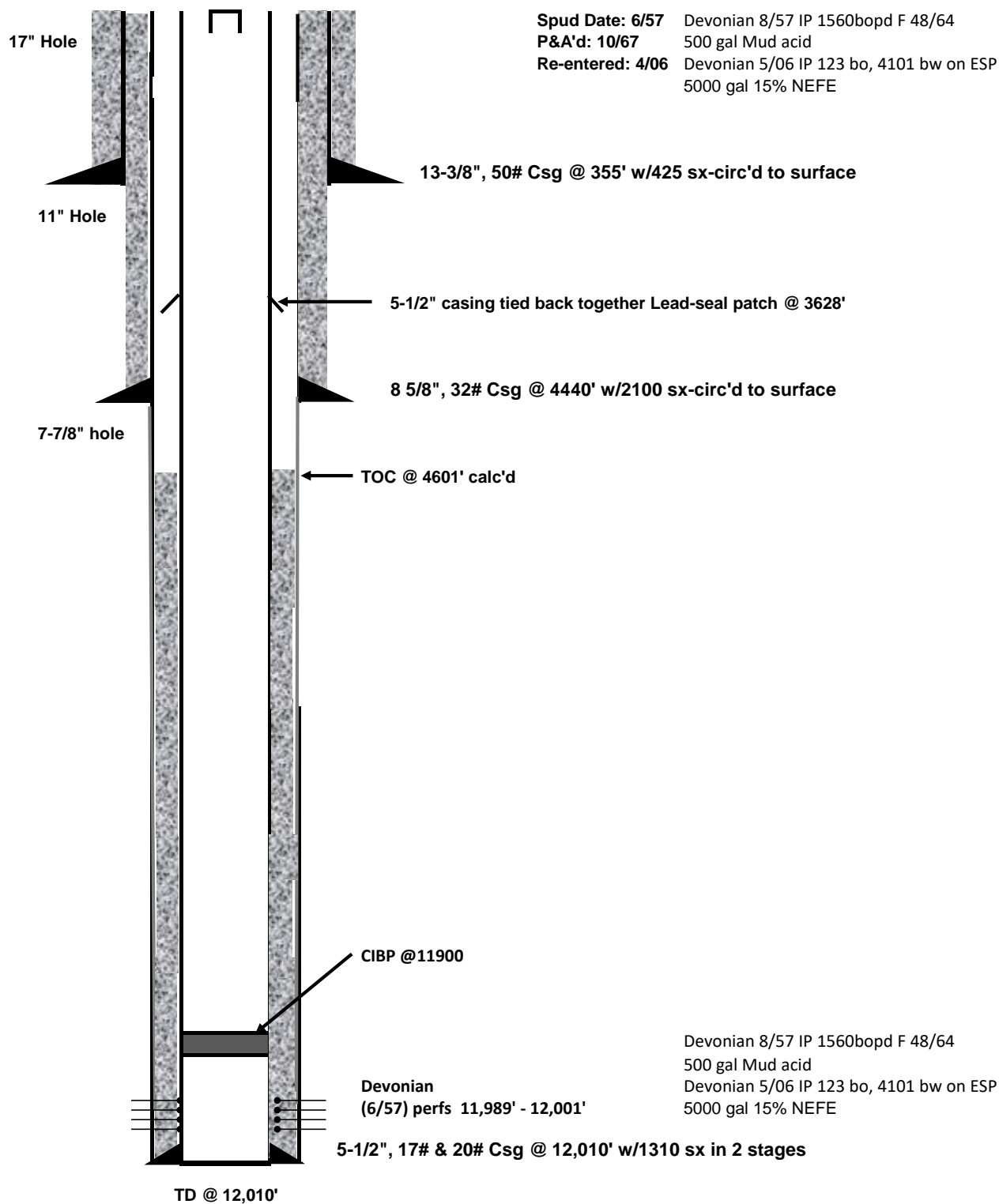
Scope of Work for TA

VV Wallace #3

VV Wallace #3: RU WSU and RIH with JB & GR to 11920 and verify no obstructions in casing. POOH the same. RIH with CIBP to set In 5-1/2 casing @ 11900. Verify set. POOH the same. RDMO WSU and secure well. MIRU test truck and load hole with treated fluid. Pressure test to 520 psi and hold for 30 min. Good test.



VV Wallace #3
Unit "G" of Sec 6-12S-38E
Lea County, NM
API # 30-025-07148



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COMMENTS

Action 229089

COMMENTS

Operator: Nitro Oil & Gas, LLC 223 W. Wall Street Midland, TX 79701	OGRID: 330754
	Action Number: 229089
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	6/21/2023

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CONDITIONS

Created By	Condition	Condition Date
kfortner	TA expires 5/25/24 A plan for steps forward to put well back in service or PA required before TA extended further	6/16/2023