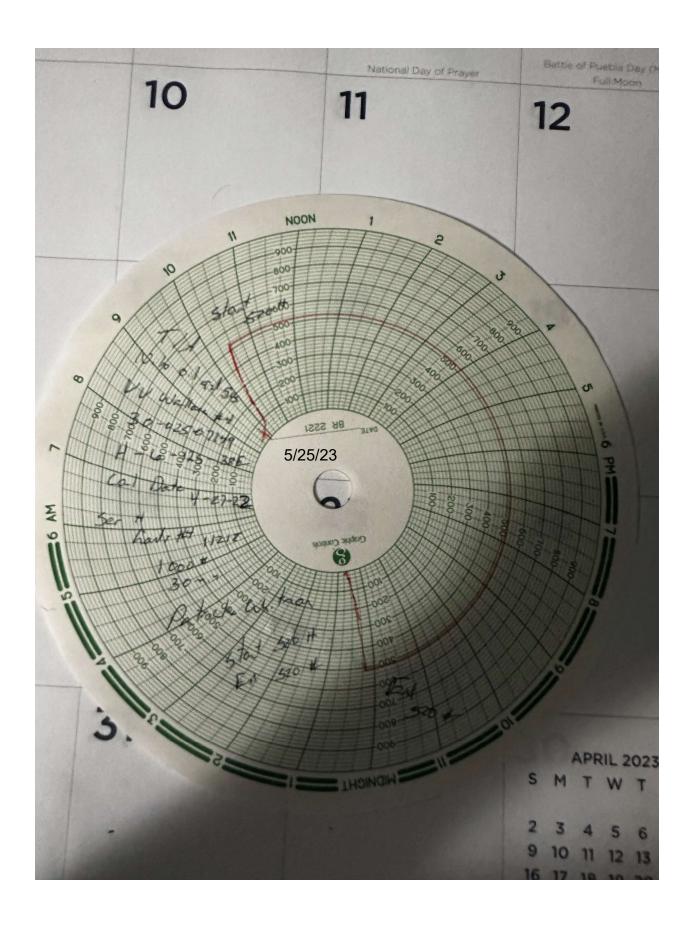
Receivables OGD: 6A662022 Bissel 8 A.	M State of New M	exico		Page 1 of 8 Form C-103
District I - (575) 393-6161	Energy, Minerals and Nat	ural Resources	Revis	ed July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH GOMGERMANT		WELL API NO. 30-025-07149	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.	
SUNDRY NOTIC	ES AND REPORTS ON WELL	S	7. Lease Name or Unit Agree	ement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	ALS TO DRILL OR TO DEEPEN OR PI	LIG BACK TO A	V V Wallace	cinent ivanie
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 4	
2. Name of Operator: Special Ener	gy Corp		9. OGRID Number 138008	
3. Address of Operator	V 74076		10. Pool name or Wildcat	
P.O. BOX Drawer 369, Stillwater, O  4. Well Location	K /40/6		Gladiola; Devonian	
Unit Letter H: 1980	fact from the North	1'		2800
Section 06	feet from theNorth Township 12S	line and66	Bust	line
	11. Elevation (Show whether DF	Range 38E	NMPM	County Lea
	3874 GR	, <i>RRD</i> , <i>RT</i> , <i>GR</i> , <i>etc.</i> ,		
	ppropriate Box to Indicate N	Vature of Notice,	Report or Other Data	
NOTICE OF INT		SUB	SEQUENT REPORT OF	<u>=•</u>
TELLBORISH	PLUG AND ABANDON  CHANGE PLANS	REMEDIAL WOR		CASING
	CHANGE PLANS   MULTIPLE COMPL	COMMENCE DRI	The state of the s	
DOWNHOLE COMMINGLE	MOETH LE COMPL	CASING/CEMENT	I JOB	
CLOSED-LOOP SYSTEM				
OTHER:  13. Describe proposed or complete	ad anamations (Classic et al. 11	OTHER:	T&A	$\boxtimes$
<ol> <li>Describe proposed or complet of starting any proposed work</li> </ol>	J. SEE KULE 19.13.7.14 NMA	pertinent details, and	d give pertinent dates, including	estimated date
proposed completion or recon	ipletion.	e. To Manapie Con	inpletions. Attach wellbore diag	gram of
Performed Mechanical Integri	tr. Toot 5/05/02			
r erformed weenamear mitegri	ty Test 5/25/23.			
RU WSU and RIH with JB &	GR to 11945 and verify no obstr	uctions in casing. N	o obstructions noted POOH the	same SD for
oud weather and weekend. Ki	n Monday Alvi with CIBP to set	$\ln \lambda = 1/2$ casing (a) 1	1035 Varify got DOOLI the same	- DDMO
w so and secure well. MIRO	test truck and load hole with trea	ted fluid. Pressure te	est to 530 psi and hold for 30 mi	n. Good test.
Bradenhead Report attached.				
			TA STATUS- EXTENSION	N
			EXPIRES: 5/25/26	<del></del>
			e PLUGGED OR RETURN	NED
Spud Date:	Rig Release	to PRODUCTION	STATED ABOVE: X +	
		DI IIIL DAIL	SIATED ABOVE. 1	<del></del>
I hereby certify that the information about	ove is true and complete to the bo	ort of my less and de-	- 11 1' C	
SIGNATURE BOB KOTI CA	cekTITLEMan	ager_, Nitro Oil & (	Gas LLCDATE05/31/20	023
Type or print name _Bob Koricanek			com PHONE: 979-587-4837	
For State Use Only				
APPROVED BY: Kerry Fort	NIA TITLE A		Λ.	_
Conditions of Approval (if and Released to Imaging: 6/21/2023 9:26:43	AM TITLE Comp	oliance Officer /	ADATE_ 6/16/2	3

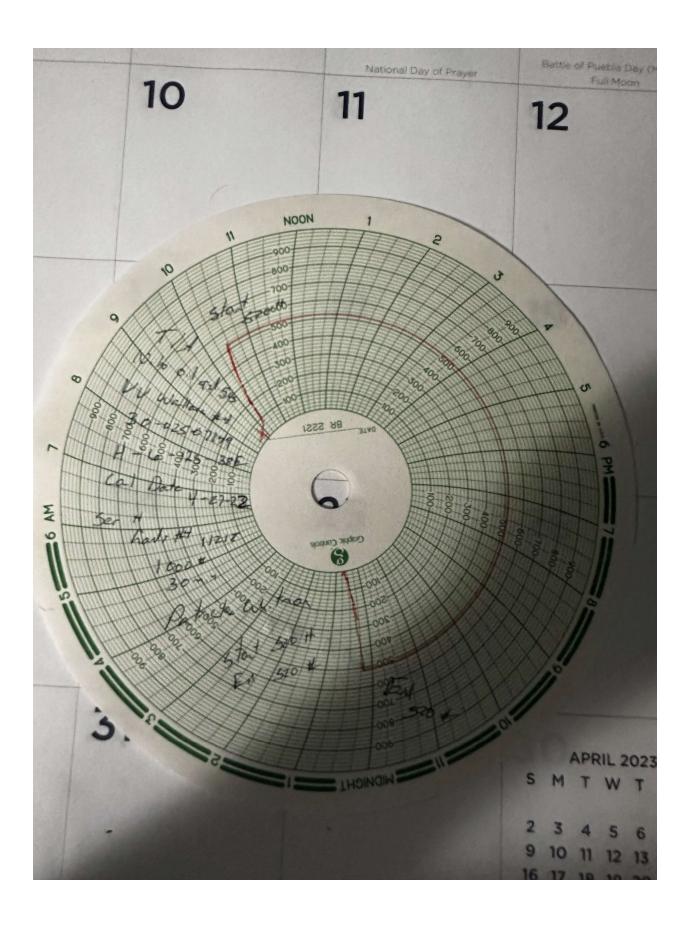


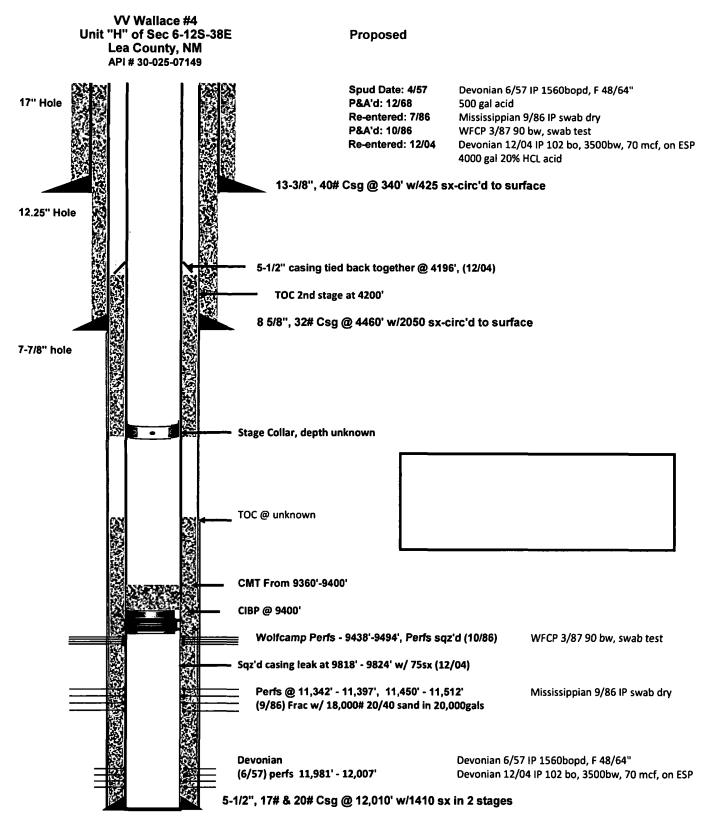
Nito		DICADENTAL	EST REPORT	'API Numbe	r
	Operator Name				
1/1	Wallace Hy	roperty Name		4	/
	· C·Criccia	<sup>3</sup> Surface Loca		et From E/W Line	County
UL-Let Section	Tewnship Range	Feet from	N/S Line Fe	et From E/W Line	County
		Well State	18		
TA'D WELL N	SHUT-IN	NO INJ	SWD OID PROD	GAS 4	DATE -25-23
NO NO	O XIS	110	7.0		
		OBSERVED	DATA		
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	1AISHTHEE	O		0	Non
Flow Characteristics	0	0	/		
Puff	(8/ N	Y / (N)	YIN	Y I AS	CO2 _ WTR_
Steady Flow	Y/OR	Y/09	Y //N	AISO	GAS _
Surges	Y/89	Y/(N)	Y// N	Y / 80	Type of Fluid
Down to nothing	OUI N	Ø N	YIN	NR	Injected for Waterflood if
Gas or Oil	YIO	Y/(8)	YIN	A / K	applies
Water	Y/(N	Y / (N)	Y/N	YIN	
	Piess 10  Long Ht 1/218  Long Ht 4	timent information regarding to	need down of communication		29
ignature:				OIL CONSERV.	ATION DIV
	ich Whitnor		Е	ntered into RBDMS	
inted name:	1-1-0-1-0			e-test	
					7 7 7 7 9 9 7 9 9
tle:					
	Phone:				

# Scope of Work for TA

VV Wallace #4

VV Wallace #4: RU WSU and RIH with JB & GR to 11945 and verify no obstructions in casing. No obstructions noted. POOH the same. SD for bad weather and weekend. RIH Monday AM with CIBP to set In 5-1/2 casing @ 11935. Verify set. POOH the same. RDMO WSU and secure well. MIRU test truck and load hole with treated fluid. Pressure test to 530 psi and hold for 30 min. Good test.





TD @ 12,012'

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Phone: (575) 393-6161 Fax: (575) 393-0720

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 229084

### **COMMENTS**

Operator:	OGRID:
Nitro Oil & Gas, LLC	330754
223 W. Wall Street	Action Number:
Midland, TX 79701	229084
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

#### COMMENTS

Created By	Comment	Comment Date
plmartin	DATA ENTRY PM	6/21/2023

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#### CONDITIONS

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kfortner	TA expires 5/25/26	6/16/2023