Office	Didic of New Mi		Form C-103 <sup>1</sup> of 3					
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION	DIVICION	30-025-30104					
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION		5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE X FEE					
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8'	7303	6. State Oil & Gas Lease No.					
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC		UG BACK TO A	7. Lease Name or Unit Agreement Name  CENTRAL VACUUM UNIT					
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other INJECTION		8. Well Number 242					
2. Name of Operator	STAR OPERATING LLC		9. OGRID Number 330132					
3. Address of Operator	511 MC GT EMATTIN (G EEE		10. Pool name or Wildcat					
400 W 7TH	ST, FORT WORTH, TX 76102		VACUUM; GRAYBURG-SAN ANDRES					
4. Well Location	,		THE SUIT STATES OF THE STATES					
Unit Letter A :	90 feet from the N	line and						
Section 36		ange 34E	NMPM County LEA					
	11. Elevation (Show whether DR 3993 GL	, RKB, RT, GR, etc.						
	3993 GL							
12 Check A	Appropriate Box to Indicate N	lature of Notice	Report or Other Data					
12. Check i	ippropriate Box to maleute 1		•					
NOTICE OF IN			SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	<del>_</del>					
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS   MULTIPLE COMPL	COMMENCE DR CASING/CEMEN	<u> </u>					
DOWNHOLE COMMINGLE	MOETH EL COM E	CASING/CLIVILIN	11 308					
CLOSED-LOOP SYSTEM								
OTHER:		OTHER:						
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMA		d give pertinent dates, including estimated date impletions: Attach wellbore diagram of					
proposed completion or rec	•							
-	311851089, MorningStar requests a	pproval for the follo	owing procedure:					
<ul><li>Identify cause of MIT</li><li>Perform MIT test.</li></ul>	failure and repair.							
Return well to injection	on.							
			Condition of Approval: notify					
			OCD Hobbs office 24 hours					
		\$2,400,000 \$2,400,000	ior of running MIT Test & Chart					
		pr	10r of running terr 1 cost to Chart					
Spud Date:	Rig Release Da	eta:						
Spud Date.	Kig Kelease Da	ate.						
I hereby certify that the information	above is true and complete to the b	est of my knowledg	ge and belief.					
, , , , , , , , , , , , , , , , , , ,	•	,						
SIGNATURE Connis Blo	zulande. TITIER	1 4 A - 1 4	DATE 06/01/2023					
SIGNATURE Connis Blu	THEE Regu	latory Analyst	DATE 00/01/2023					
Type or print nameConnie Blaylo For State Use Only	ck E-mail address	s: _chlaylock@txoe	energy.com PHONE: <u>817-334-7882</u>					
ADDDOVED DV.	tulate more	Aliense DA	1 A DATE 6/23/23					
APPROVED BY: Conditions of Approva	TITLE_ Co	mpunce of	Lie A _DATE 6/23/23					

## CVU #242 Wellbore Diagram

	0 1 11/		API		3	0-025	5-301	04		_		
Lease: Central Vacuum Unit Well 282 Field: Central Vacuum Unit		<u> </u>	Unit Ltr.: TSHP/Rn		A	Se S-17	ection		36	<u>-</u>		
Surf. Loc.: Bot. Loc.:	90' FNL & 706' FEL		Chevno		1783	<u> </u>	L-0-	<u> </u>		<u>-</u>		
County: Status:	Lea St.: NI Active Injection Well	И	Directions	s:	E	Bucke	ye, N	M		<u>-</u>		
——————————————————————————————————————	7 ouve injection vven									- -		
Surface Ca Size: Wt., Grd.:	sing 						KE DF Gl	=:	4005' 4004' 3993'	<u> </u>		
Depth: Sxs Cmt:	354 850			$\supseteq$			Spuc	d: 0	3/01/88 3/04/88			
Circulate: TOC: Hole Size:	Yes, 100sx Surface 24"											
<i>Intermediat</i> Size:												
Wt., Grd.: Depth:	54.5# 1,610'											
Sxs Cmt: Circulate:	1,600 Yes, 160sx											
TOC: Hole Size:	Surface 17 1/2"	4										
Production Size:	7"		Tut	oing Strings								
Wt., Grd.: Depth:	<u>23#</u> 4,278'		LOI Run	ng Description NG TUBING Date	N Run s	ned Run? Job			Depth (MD) (ftl 15.0 Date		Set Depth (TVD) (f	fikB)
Sxs Cmt: Circulate:	2,050		10/3		OD (in)		/t (lb/ft)	Grade	Top Thread		Top (ftKB)	Btm (ftKB)
TOC: Hole Size:	120 TS 8 3/4"			1 2 7/8" 6.5 EUE 8RD L80 TK- 15XT	2 7/8	2.441	6.50	L80 TK- 15XT	EXTER NAL UPSET	32.68	-19.3	13.4
Open Hole				1 2 7/8" 6.5 J55 Corvel Sub	2 7/8			Corvel Sub	EXTER NAL UPSET	8.00	13.4	21.4
Depth: Hole Size:	4,720' 6 1/8"			28 2 7/8" 6.5 EUE 8RD L80 TK- 15XT	2 7/8	2.441	6.50	L80 TK- 15XT	EXTER NAL UPSET	4,184.0 0	21.4	4,205.4
				1 On/Off Tool 1 AS-1X		0.000	6.50		EXTER NAL UPSET EXTER	7.76	4,205.4 4,207.2	4,207.2 4,215.0
				Packer	0.0	0.000	6.50	U	NAL UPSET	7.76	4,207.2	4,215.0
							f Tool	@ 421	15'. (Mave	erick Ene	rgy Service	es)
				1.50 '	"F" pro	file						
				San Ar	ndres OH	H: 4278	3' - 47	20'				
		PBTD: N/A TD: 4,720										

09/20/2018: Test tbg and csg, good. Pull pkr and kill well. RIH 6"bit, tag fill 4,289', cleanout from 4289'-4,646'. 5/30/2023: Slickline tag at 4665'.

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 222929

## **CONDITIONS**

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	222929
	Action Type:
	[C-103] NOI Workover (C-103G)

## CONDITIONS

Created By		Condition Date
kfortner	Run PWOT	6/23/2023