

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32806
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MORNINGSTAR OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter <u>G</u> : <u>1360</u> feet from the <u>N</u> line and <u>1973</u> feet from the <u>E</u> line Section <u>06</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well Number 201
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 330132
		10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>ALSO ADD PAY</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MorningStar requests approval for the following procedure in response to Violation cGR2311053763:

1. At least 2 weeks before moving in workover rig, begin injecting water to load hole and formation for workover well control.
 - a. Verbally understood this would be included in the NOI request.
 - b. We may consider flowing the well back to our production equipment as well to reduce pressure before moving in the rig.
2. MIRU WO and test tbg. If fails, pull scan and replace.
3. Release on off tool and test csg/pkr. POOH pkr. RIH and clean out to PBTD, 4781'.
4. Perforate from 4713' - 4769'. Acidize entire perf interval. Clean out to PBTD, 4781'.
5. RIH inj pkr and set at ~ 4,245' (~45' above top perf 4,290')
6. Perform MIT test
7. Return well to injection.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 06/01/2023

Type or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 6/23/23

Conditions of Approval (if ...)

CVU #201 Wellbore Diagram

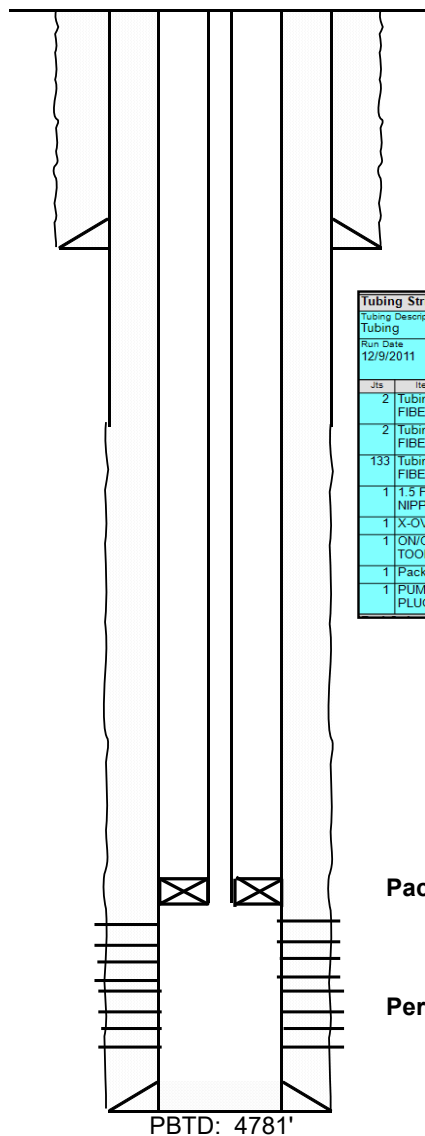
Lease: Central Vacuum Unit
 Well #: 201
 Field: Vacuum Grayburg San Andres
 County: Lea St.: NM
 CHEVNO: QZ6460
 API: 30-025-32806
 Status: Active Water Injector

Unit Ltr.: G Section: 6
 TSHP/Rng: 18S / 35E
 Surf: 1360' FNL & 1973' FEL
 Directions: Buckeye, NM

Surface Casing

Size: 8 - 5/8"
 Wt., Grd.: 24#
 Depth: 1530'
 Sxs Cmt: 525
 Circulate:
 TOC:
 Hole Size: 11"

KB: 3991'
 DF: 3990'
 GL: 3977'
 Ini. Spud: 03/11/95
 Ini. Comp.: 04/01/95



Tubing Strings									
Tubing Description		Planned Run?		Set Depth (MD) (ftKB)		Set Depth (TVD) (ftKB)			
Tubing		N		4,252.5					
Run Date		Run Job		Pull Date		Pull Job			
12/9/2011		Stimulation, 11/19/2011 12:00				Stimulation, 11/19/2011 12:00			
Jbs	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Botm (ftKB)
2	Tubing FIBERLINE	2 7/8	2.125	6.50	J-55		10.00	12.0	22.0
2	Tubing FIBERLINE	2 7/8	2.125	6.50	J-55		10.00	22.0	32.0
133	Tubing FIBERLINE	2 7/8	2.125	6.50	J-55		4,210.47	32.0	4,242.5
1	1.5 F NIPPLE	2 7/8	1.500				0.80	4,242.5	4,243.3
1	X-OVER	2 7/8					0.45	4,243.3	4,243.7
1	ON/OFF TOOL	2 7/8					1.30	4,243.7	4,245.0
1	Packer	4.95					6.90	4,245.0	4,251.9
1	PUMP OUT PLUG	2 7/8					0.55	4,251.9	4,252.5

Production Casing
 Size: 5 1/2"
 Wt., Grd.: 15.5#
 Depth: 4850'
 Sxs Cmt: 800
 Circulate: Yes; 84 sx
 TOC: Surface
 Hole Size: 7-7/8"

Packer w/ On-off Tool (1.50 "F" PN) @ 4245'

Perfs: 4290' - 4680'

PBTB: 4781'

4/26/2023: RIH with 1.25" tool string with sample bailer tagged at 4,290' recovered sample.

CVU #201 Wellbore Diagram PROPOSED PERF ADD

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 Status: Active Water Injector

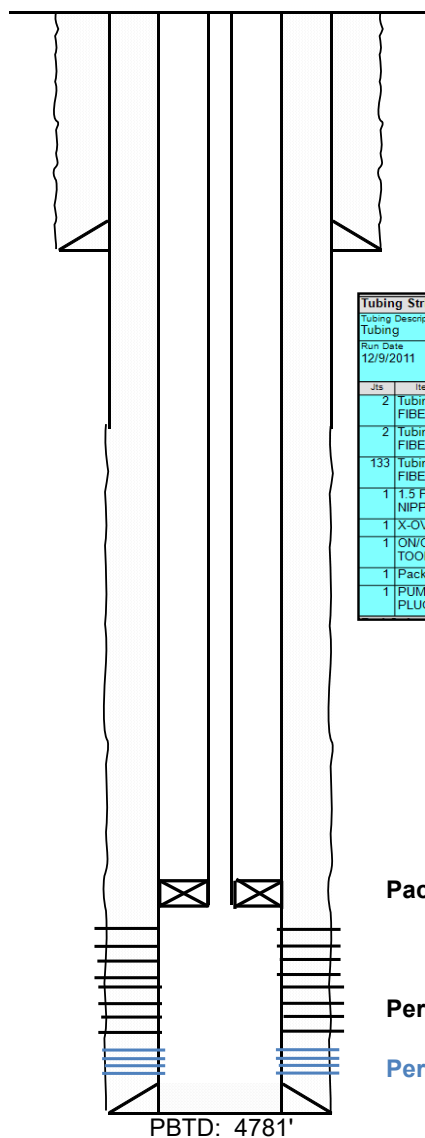
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 Wt., Grd.: 24#
 Depth: 1530'
 Sxs Cmt: 525
 Circulate:
 TOC:
 Hole Size: 11"

KB: 3991'
 DF: 3990'
 GL: 3977'
 Ini. Spud: 03/11/95
 Ini. Comp.: 04/01/95
 TZ Perf Add: Proposed

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Santa Fe, NM 87505

CONDITIONS

Action 222876

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 222876
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT	6/23/2023