	UNITED STATES		O perate	0 r	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018				
SUNDRY	UREAU OF LAND MANAG NOTICES AND REPOR	TS ON W	ELLS			ase Serial No. MNM103570			the set for a
Do not use the abandoned we	is form for proposals to d II. Use form 3160-3 (APD)	for such	e-enter an proposals.		6. If I	Indian, Allottee	or Tribe Name	e	
SUBMIT IN T	TRIPLICATE - Other instru	uctions on	page 2		7. If I	Unit or CA/Agre	ement, Name	and/or N	٩o.
 Type of Well ☐ Oil Well	Oil Well 🛛 Gas Well 🗋 Other								
2. Name of Operator PARALLEL PETROLEUM CC									
3a. Address 1004 NORTH BIG SPRING S MIDLAND, TX 79702	UITE 400	3b. Phone N Ph: 432-66	o. (include area code) 37-3033			ield and Pool or JNTING RAN			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			_	11. C	ounty or Parish,	State		
Sec 14 T19S R21E SWSW 66	60FSL 760FWL				E	DDY COUNT	Y, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE OI	F NOTICE,	REPC	ORT, OR OT	HER DATA	A	
TYPE OF SUBMISSION			TYPE OF	ACTION					
□ Notice of Intent	Acidize	🗖 Dee	epen	Product	tion (Sta	art/Resume)	U Water	Shut-O	off
Subsequent Report	Alter Casing		draulic Fracturing	🗖 Reclam	ation		🗖 Well I	ntegrity	l
	Casing Repair		w Construction	□ Recomp			□ Other		
Final Abandonment Notice	Change Plans Convert to Injection		g and Abandon g Back	□ Tempor □ Water I					
07/15/20: <u>SET 7" CIBP @ 6,4</u> 07/16/20: <u>PUMP 25</u> SXS.CMT <u>SXS.CMT. @ 4,410'-4,265'; P</u> 07/17/20: <u>PUMP 80 SXS.CMT TO EST</u> INJ. RATE - PRES. I 07/22/20] TAG CMT. PLUG @ DIG OUT X CUT OFF WELLH CSGS. X INSTALL DRY HOLI WELL PLUGGED AND ABAN		80 SXS, CM 22'-3,387'. MT. PLUG 1P 35 SXS, SURE, FIL	IT. @ 5,988'-5,82 @ 1,266'; PERF. CMT. @ 620'(PE LING AUL ANNU	8'(PER BLN SQZ, HOL R BLM).	<u>4);</u> PUI ES @ CMT_(MP 25 570'; ATTEM @_63'-3'; TEEL PLATE RE(ED ATI	ON
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #52 For PARALLEL PETRO	2718 verifie	d by the BLM Well	Information	n Syster	m			
	mitted to AFMSS for proces	sing by PRI	SCILLA PEREZ on	07/23/2020	(20PP1		D DEOC	00	
Name(Printed/Typed) DAVID A.			Title AGENT	A	CCE	PTED FO	K KEGU	JRU	Na
Signature (Electronic S			Date 07/22/20						1-31-18 PM
	THIS SPACE FOR	R FEDERA	L OR STATE C		SE	JUL 24	2020		7.3
Approved By			Title		D	ALL OF LAND	MANAGEMA		000
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the su	ot warrant or ubject lease	Office		BURF (CARLSBAD FIE	LD OFFICE		. 600/40/9
Title 18 U.S.C. Section 1001 and Title 43 1 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cri	ime for any pe any matter w	rson knowingly and v	willfully to ma	ike to an	y department or	agency of the	United	
(Instructions on page 2)	SED ** BLM REVISED *			REVISED) ** BL	.M REVISE	D **		Roloasod to Ma

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/mm

HARVOR RUPE

TAKE PRIDE

INAMERICA

In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- 1 The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months.
- 3 The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Crisha Morgan Environmental Protection Specialist 575-234-5987

Melissa Horn Environmental Protection Specialist 575-234-5951

Kelsey Wade Environmental Protection Specialist 575-234-2220

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612

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	(June 2015)	OM	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018				
		BUREAU OF LAND MAN RY NOTICES AND REP this form for proposals well. Use form 3160-3 (A	ORTS ON WELLS	n	5. Lease Serial No NMNM10357	70	
				ls,	6. If Indian, Allotte	ee or Tribe Name	
	1. Type of Well	IN TRIPLICATE - Other in	structions on page 2		greement, Name and/or N		
	2. Name of Operator	the second se	DAVID A. EYLER		No. BOX FEDERAL 1		
	3a. Address	CONFORA EWIBII: DEYLER	@MILAGRO-RES.COM	9. API Well No. 30-015-34652			
	1004 NORTH BIG SPRING MIDLAND, TX 79702		3b. Phone No. (include a Ph: 432-687-3033	rea code)	10. Field and Pool of BUNTING RA	or Exploratory Area NCH-MORROW	
	4. Location of Well <i>(Footage, Se</i> Sec 14 T19S R21E SWSW	c., T., R., M., or Survey Descriptio 1 660FSL 760FWL	n)		11. County or Parisi EDDY COUNT		
-	12. CHECK THE	TICE, REPORT, OR OT	HER DATA				
-	TYPE OF SUBMISSION			YPE OF ACTION			
	 Notice of Intent Subsequent Bound 	AcidizeAlter Casing	 Deepen Hydraulic Fract 		oduction (Start/Resume)	□ Water Shut-Off	
	 Subsequent Report Final Abandonment Notice 	 Casing Repair Change Plans Convert to Injection 	□ New Constructi ☑ Plug and Aband □ Plug Back	ion 🛛 Re Ion 🗍 Te	complete mporarily Abandon ater Disposal	Well Integrity Other	
	following completion of the tout	the new of periornica of provide	nt details, including estimated give subsurface locations and the Bond No. on file with BL	M/DIA Dani	i i i i i i i i i i i i i i i i i i i	icht markers and zones.	
V	If the proposal is to deepen direction Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for 07/15/20: SET 7" CIBP @ 6, 07/16/20: PUMP 25 SXS.CM SXS.CMT. @ 4,410'-4,265': 07/17/20: PUMP 80 SXS.CM TO_EST_INJ, RATE - PRES 07/12/20) TAG CMT. PLUG. DIG OUT X CUT OFF WELL CSGS. X INSTALL DRY HO WELL PLUGGED AND ABAI	ed operations. If the operation res Abandonment Notices must be file final inspection. 420'; CIRC, WELL W/ M.L. II0.6,420'=6,320'; PUMP PUMP 25 SXS CMT0.3,5 II1.732'; WOC X TAG UP TO 550# X HOLD; PUI @.417'; PERF. X-CIRC, TO HEAD 3' B.G.L.; VERIFY C	the Bond No. on file with BL sults in a multiple completion ed only after all requirements, 50 SXS_CMT. @ 5,988 222'-3,387'. CMT. PLUG @ 1,266'; F MP 35 SXS.CMT. @ 62	M/BIA. Require or recompletion including reclar 	ed subsequent reports in us to in a new interval, a Form 316 nation, have been completed a RECLA HELD OK. <u>BLM); PUMP 25</u> HOLES @ 570'; ATTEMI XS.CMT. @ 63'-3'; ELD ON STEEL PLATE	in that kers and zones. if iled within 30 days io-4 must be filed once and the operator has MATION PROCEDU ATTACHED PT TO	
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Page 4 of 8

Compl	ete Well Summary		API/UWI 30-015-34652					Operator Parallel Petroleum, LLC				
-	-		30-015-346 Original KE		n (ft) KB	-Ground Distar				ig Release	Date	
ACK IN	THE BOX FEDERAL NO.	001	4,200.00		-12	2.00	5/4/20		6/	16/2006		
			Surface Le Sec. 14, T					Latitud	ie (1)	Longitu	ide (*)	
			Original					10.0		1.00	10	
	Vertical - Original Hole, 6/1	0/2023 2:36:57 PM	Wellbore API/UWI Bottom Hole Legal Location Profile Type						VS Dir	()		
MD TVD	1		Proposed [Deviation	Survey		Actual	Deviation	Survey			
ftKB) (ftKB) venicars	chematic (actual)	_	Size (in)		A	ct Top (ftKB)		A	ct Btm (ftK		
-11.5	DEMONSTRATISTICS STATES S		mu		17 1/2 12 1/4			0.0			1,	
-1.6				CALCULAR BAR	8 3/4			1,424.0		0.71 2000000	7,	
0.0	Cement; 0.0-63.0; 7/15/2020		Plug Ba	ck Tot	al Depti	าร	$ w = 2^{-\frac{1}{2}}$		「「「ない」という。			
	Cement, 0.0-03.0, 7713/2020		Date	De	pth (ftKB)	М	ethod		(Com		
10.5			Formati	ons	10.0				1.15		1	
19.4									Final Top		nal Top	
62.0	1-1; Casing Joints; 13 3/8; 12.72; 0.0-520.0; 520.00	-Perf; 62.0-63.0; 7/15/2020	Formation	Name	Geologic A	Age Elemei	nt Type H2S	Conc (%)	(ftKB,)	(ftKB	
63.0	Surface Casing Cement; 0.0- 520.0	11 10 100	Deviatio	on Surv	evs	Town	14.0	E		1.2	-	
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69.9			Reservo	oirs s Name		Top (ftKB) [Btm (ftK	B)	Res Datu	m Dent	
570.9	2-1; Casing Joints; 9 5/8; 8.92;	Perf; 570.0-571.0; 7/15/2020				iop (mid)		- 30 (103)	-/		20pu	
20.1	0.0-1,424.0; 1,424.00 Intermediate Casing Cement;		Surface,					tabers	1 - N	Sec. 162		
266.1	0.0-1,424.0 Cement; 1,266.0-1,732.0;	Intermediate; 520.0-1,424.0	Run Date	Centra				tchers			Dr	
	7/15/2020		OD (in)	3 Casing	Item Des Joints	Btm (ft	KB) Jts 20.0	ID (in) 12.72	Wt (kips) 25.0	Grade H-40	Top	
423.9			Intermed	-				12.12	20.0		10	
732.0	Cement; 3,387.0-3,522.0;		Run Date	Centra	lizers		Scra	tchers			Dr	
282.2	7/15/2020		OD (in)		Item Des	Btm (ft	KB) Jts	ID (in)	Wt (kips)	Grade	Top	
387.1	3-1; Casing Joints; 7; 6.28; 0.0 -7,846.0; 7,846.00		9 5/8			1,4	24.0	8.92	51.3	J-55		
522.0	Production Casing Cement; 0.0-7,846.0		Production Run Date	Centra			Scra	tchers		The second	Dri	
265.1	Cement; 4,265.0-4,410.0; 7/15/2020		OD (in)		Item Des	Btm (ft		ID (in)	Wt (kips)	Grade	Top 1	
410.1		Production; 1,424.0-7,846.0	7	Casing			46.0	6.28		J-55		
628.1	Cement; 5,828.0-5,988.0; 7/15/2020					Casing, <dtt< td=""><td></td><td>ament P</td><td>aluation D</td><td>la.</td><td>10</td></dtt<>		ament P	aluation D	la.	10	
987.9			Cementing			Evaluation Meth			aluation Resu			
319.9	Cement Plug; 6,320.0-6,420.0; 7/15/2020	contract in the second	Stg # 1	Descrip Surface	ption e Casing C	ement		To 0.0		tm (ftKB) 20.0	Full R No	
394.4	110/2020		1201				Mix H20 Ratio	Vol				
394.7			Fluid	Class	Amount (sacks)	Yield (ft³/sack)	(gal/sack)	(bbl)		Fluid De	S	
419.9			Intermed	iate Can	ing Com	ent Casing	<dttmstart></dttmstart>			State No.	10	
		Bridge Plug - Permanent; 6,420.0; 6,424.0; 7/15/2020	Cementing			Evaluation Meth		ement Eva	aluation Resu	lts	and the second	
423.9		Canyon Sands; 6,450.0-	Stg #	Descrip				To	p (ftKB) Bt	tm (ftKB)	Full R	
150.1		6,800.0; 350.00	1			ing Cement		0.0		424.0	No	
470.1	-				Amount	Yield	Mix H20 Ratio		d l			
32.2		Perf; 6,470.0-6,718.0;	Fluid	Class	(sacks)	(ft³/sack)	(gal/sack)	(bbl)	+	Fluid De	S	
i36.1		5/9/2013 Perf; 6,470.0-6,718.0;			-	nt, Casing, «		1.18		C.S.		
36.2		5/9/2013	Cementing	Company	E	valuation Meth	od C	ement Eva	aluation Resul	lts		
40.1			Stg #	Descrip	tion tion Casing	a Cement		To 0.0		im (ftKB) 846.0	Full R No	
14.9								Vol		0.0	1.10	
15.9 -			Fluid	Class	Amount (sacks)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	Pumped (bbl)		Fluid De:	s	
17.8 -			-			040.04.00						
41.1			Cement F Cementing			2013 21:00 Evaluation Meth	od Ic	ement Eva	aluation Resul	Its	and the	
745.1											E-0 E	
765.1			Stg #	Descrip Cemen	it Plug			7,5		m (ftKB) 600.0	Full R No	
765.7					Amount	Yield	Mix H20 Ratio		1			
			Fluid	Class	(sacks)	(ft³/sack)	(gal/sack)	(bbl)		Fluid De	s	
776.2			Stg #	Descrip	tion					m (ftKB)	Full Re	
80.2	-			FILL						580.0	No	
90.7			Eluid	Class	Amount (sacks)	Yield	Mix H20 Ratio		1	Fluid De	•	
	1		Fluid	Class	(sacks)	(ft³/sack)	(gal/sack)	(00)		Fiuld Des	3	
99.9	8											

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Com	ple	te Well Summary	-					020 06:00	10 (B.19) S	2		
		THE BOX FEDERAL N	0 004		Cementing	Company		valuation Meth	nod Cer	nent Eva	aluation Results	
ACK	IN	INE BOX FEDERAL N	0.001		Stg # 1	Descri Cemer					p (ftKB) Btm (ft 320.0 6,420.0	
					Fluid	Class	Amount (sacks)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	Vol Pumpec (bbl)		id Des
		Vertical - Original Hole,	6/16/2023 2:36:	57 PM				(1170001)	(gas cachy			
	TVD tKB)	Vertic	cal schematic (ad	ctual)	Stg # 2	Descri					p (ftKB) Btm (ft) 228.0 5,988.0	
.972.6					Fluid	Class	Amount (sacks)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	Pumpeo (bbl)		id Des
,144.4		3-1; Casing Joints; 7; 6.28; 0.0			Stg #	Descri	ption			То	p (ftKB) Btm (ft	(B) Full Re
,316.1		-7,846.0; 7,846.00 Production Casing Cement;			3					4,2 Vol	65.0 4,410.0	No
.487.9	-	0.0-7,846.0 FILL; 7,488.0-7,580.0;	×		Fluid	Class	Amount (sacks)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	Pumpeo (bbl)		d Des
510.9		1/14/2013			Stg #	Descrip	ption				p (ftKB) Btm (ftl	
.534.0					4		Amount	Yield	Mix H20 Ratio	Vol Pumped	87.0 3,522.0	No
.557.0					Fluid	Class	(sacks)	(ft³/sack)	(gal/sack)	(bbl)		d Des
.580.1		Cement Plug; 7,580.0-7,600.0; 1/14/2013			Stg # 5	Descrip	tion				p (ftKB) Btm (fti 66.0 1,732.0	
585.1	-						Amount	Yield	Mix H20 Ratio	Vol Pumpeo	T	
590.1 -	÷.,				Fluid	Class	(sacks)	(ft³/sack)	(gal/sack)	(bbl)	Flui	d Des
595.1					Stg # 6	Descrip	otion			Top 417	p (ftKB) Btm (ft) 7.0 620.0	(B) Full R No
600.1					Fluid	Class	Amount (sacks)	Yield (ft³/sack)	Mix H20 Ratio	Vol Pumped (bbl)		d Des
601.3								(IL7Sack)	(gal/sack)			
602.5	4			Bridge Plug - Permanent; 7,600.0; 7,605.0; 1/14/2013	Stg # 7	Descrip				0.0 Vol	o (ftKB) Btm (fth 63.0	(B) Full R No
603.8	4.5				Fluid	Class	Amount (sacks)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	Pumped (bbl)		d Des
605.0	-				Other In	Hole	ne versen					- Thomas -
616.2					OD (in)		Des		(ftKB) Btm (ftKB)	ID (in)	Make	Mode
527.5	-				7 FR/	AC SANE		7	,600.0 7,605.0 ,580.0 7,488.0	11273	E.S. States	N-STORES
538.7	-		10000 C	Morrow; 7,650.0-7,690.0;	<typ>, <m< td=""><td></td><td>- Permaner n <dttmst< td=""><td></td><td>6,420.0 6,424.0</td><td>an weik</td><td></td><td></td></dttmst<></td></m<></typ>		- Permaner n <dttmst< td=""><td></td><td>6,420.0 6,424.0</td><td>an weik</td><td></td><td></td></dttmst<>		6,420.0 6,424.0	an weik		
549.9				40.00	Start Date	Тур		Mal	<e< td=""><td>WP</td><td>(psi) Size (in)</td><td>Overhaul</td></e<>	WP	(psi) Size (in)	Overhaul
350.9			10000		Vertical (Compo	Se					
552.9					Make	Model	cti on Top		Top Sz (in) Btm Conn		Btm z (in) Des	
153.9					General	Notes	and March	ALL DO L		150.02		
60.9					Date				Com			
68.0	-			Perf; 7,654.0-7,682.0; 8/3/2006	Recomple Job Category			06:00 y Job Type			Start Data	End Date
75.0					Workover Recomple		Recom	pletion			Start Date 12/14/2012	5/9/2013
82.1					AFE Number			+Supp Amt (C	ost) Total Fid 495,374.		st) Total Fi	nal Invoice (C
84.1					Summary	01121 107-9			.50,014.			
86.0					Poss Cost Sa	ave (Cos	t) Poss	Time Save (h	ir) Est Prob	Cost (Co	ost) Est Lost	Time (hr)
88.0					Phases	dby		te Cara	1.800	Plan	aned	
90.0										Lik Phase	ely PI Cum Cost Days ML	Planned
29.0							Sec	ction		(Co		Depth (ft
68.0					Job Cont Contact Na			Compony	Tit	lo	Office	Mobile
07.1					Kenneth Jackson		rallel Petroe	Company elum LLC	Productio	n	432-688-3602	432-664-133
46.1			8 <u>8</u>	TD - Original Hole; 7,846.0	Rick Peterse	n Pa	rallel Petrol	eum LLC	Jr. Opera Eng		432-688-3676	713-927-137
91,4												
36.6												
81.8	-				-							

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Con	nplet	e Well Summary		BHA #	and the state of t	-		い マイ 修改		200 -	Sec. Ast				
		_		BHA #	Siz	e (in)	Model			IAD	OC Codes		IADO	C Bit Dul	1
JAC		HE BOX FEDERAL NO.	001	Depth In	(ftKB)	C	Depth Out (ft)	(B) Drilled ((ft)	Drill T	ime (hr) B	it Hrs Out	. IADC	Bit Dull	
				String C	ompon	ents									
				PA, 7/1		0 06:0		6	(d)	-20515		State 1	and the second second	14. ANI	
MD	TVD	Vertical - Original Hole, 6/16/		Job Cate Abandor			Primary J PA	оb Туре				Start Date 7/13/2020	E 7	End Date 7/22/202	e 0
(ftKB)	(ftKB)	Vertical sc	hematic (actual)	PA, 7/1 AFE Nur		0 06:0		upp Amt (Cost)	Т	Total Fld E	st (Cost)	Tota	Einal I	Invoice (Cost
8,738.2	• 3000			Summar					2	2,400.00				110000 (
9,630.2				0.00	~	(Cost)	Dese Ti	ma Caus (hr)	In	at Deeb C	Cash (Cash)	T-41	and Tim		No.
10,522.3	8 y			Poss Co		e (Cost)	Possin	me Save (hr)	5	St Prod C	Cost (Cost)	ESI	Lost Tim	ne (nr)	
11,414.4	e esta			Phase	S		-		ŝ,		Planned	4	1		
12,308.4											Likely Phase Co	PI Cu		Planned	d En
13,198.5				····· h			Sectio	n			(Cost)	(day		Depth (
14,090.6				Job C	onta	cts	8	9. S			No. 15	10	-		
14,982.6				Contac	t Name	9	Cor	npany		Title	•	Office		Mobi	le
5,674.7				BHA #<	strin	gno>,	<des></des>				No.			.945.M	430
6,766.7				BHA #	Size	e (in)	Model			IAD	C Codes		IADC	C Bit Dull	
7,658.8				Depth In	(ftKB)	D	epth Out (fth	(B) Drilled (ft)	Drill Ti	ime (hr) Bi	t Hrs Out	IADC	Bit Dull	
18,550.9				String Co	ompon	ents									
9,442.9				Logs	17									1	
0,335.0	·			Date 1/14/201			Тур	De	T	op (ftKB)	Btm (ftKB) Lo	gging C	Company	'
1,227.0				1/14/201	3	Cemen				7,000.0	7,802.0	Contraction and the second			
1,281.3				1/14/201 1/14/201		Collar L Gamma				7,000.0 7,000.0	7,802.0 7,802.0	10410-2110-000-00-000-000-000-000-000-000-0	-		
1,335.5				1/14/201		Sonic Cemen	Bond			7,000.0	7,802.0	1000 0.000 0.000 0.000 0.000			
1,389.8	3			1/15/201	3	Collar L	ocator		1000 3100	1,400.0	7,588.0	Schlumber	rger Wire	eline & T	estin
1,444.0				1/15/201		Gamma Sonic	Ray			1,400.0 1,400.0	7,588.0 7,588.0				
1,498.2				3/14/201		Cement	and and a star		911 (P	0.0	7,580.0	GRAY W	IRELINE	E	5.17
1,552.5	2012/01			Core	пно	le Col	es			1999 - Barris				at	
1,606.7			Acid Squeeze; 21,227.0- 22,040.7; 6/4/2013	#		Туре		Top (ftKB)	В	tm (ftKB)	Recov	(ft)	Wei	llbore	
1,715.2			and the second se	Leak C	Off ar	nd For	mation I	ntegrity Te	sts	1	AUGA			1. J. S. S.	
1,769.5											Applied			Dens Fluid	Le k
1,823.7				Test	Date		Last Ca	sing String Run		(P	osi)	Depth (ftK	B) ((lb/gal)	off
1,878.0				Schem	natic		tations	\$ N	-	1-18-15	1	19,90	9 S	19 (S. 19	
,932.2						Ľ	Depth (ftKB)					Annotatio	n		
,986.4				Produ	ction	Failu	res							2	
2,040.7				Failure	Date		Failure [Des	Fail	Туре	Cause	Reso	lved Da		st Fai Cost)
2,114.2					Post-										
2,187.7															
2,201.2															
2,334.7				-(-)											
2,408.2				ied o											
2,481.7															
2,555.2															
2,628.7															
2,702.2															
2,775.8															
2,849.3				1.67											
2,922.8															
2,996.3															
	1														
23,069.8															

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
PARALLEL PETROLEUM LLC	230387
1004 N Big Spring	Action Number:
Midland, TX 79701	229527
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date					
john.harrison	Accepted for record - NMOCD JRH 6/27/2023. Well P&A'd 7/22/2020	6/27/2023					

Page 8 of 8

Action 229527