

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM103570

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
JACK IN THE BOX FEDERAL 1

2. Name of Operator

PARALLEL PETROLEUM CORPORATION

Contact: DAVID A. EYLER

Email: DEYLER@MILAGRO-RES.COM

9. API Well No.
30-015-34652-00-S1

3a. Address

1004 NORTH BIG SPRING SUITE 400
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-687-3033

10. Field and Pool or Exploratory Area
BUNTING RANCH-MORROW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T19S R21E SWSW 660FSL 760FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

07/15/20: SET 7" CIBP @ 6,420'; CIRC. WELL W/ M.L.F.; PRES. TEST 7" CSG. TO 550# - HELD OK.
07/16/20: PUMP 25 SXS.CMT. @ 6,420'-6,320'; PUMP 30 SXS.CMT. @ 5,988'-5,828'(PER BLM); PUMP 25 SXS.CMT. @ 4,410'-4,265'; PUMP 25 SXS.CMT. @ 3,522'-3,387'.
07/17/20: PUMP 80 SXS.CMT. @ 1,732'; WOC X TAG CMT. PLUG @ 1,266'; PERF. SQZ. HOLES @ 570'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 550# X HOLD; PUMP 35 SXS.CMT. @ 620'(PER BLM).
07/22/20: TAG CMT. PLUG @ 417'; PERF. X CIRC. TO SURF., FILLING ALL ANNULI, 40 SXS.CMT. @ 63'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.
WELL PLUGGED AND ABANDONED 07/22/20.

RECLAMATION PROCEDURE
ATTACHED

RECLAMATION
DUE 1-22-21

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #522718 verified by the BLM Well Information System

For PARALLEL PETROLEUM CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 07/23/2020 (20PP1957SE)

Name (Printed/Typed) DAVID A. EYLER

Title AGENT

Signature (Electronic Submission)

Date 07/22/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUL 24 2020

ACCEPTED FOR RECORD
JUL 24 2020
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm

TAKE PRIDE
IN AMERICA

In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- 1 The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
- 3 The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Melissa Horn
Environmental Protection Specialist
575-234-5951

Kelsey Wade
Environmental Protection Specialist
575-234-2220

Trishia Bad Bear, Hobbs Field Station
Natural Resource Specialist
575-393-3612

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator

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Email: DEYLER@MILAGRO-RES.COM

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TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
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Committed to AFMSS for processing by PRISCILLA PEREZ on 07/23/2020 (20PP1957SE)

Name (Printed/Typed) DAVID A. EYLER

Title AGENT

Signature (Electronic Submission)

Date 07/22/2020

ACCEPTED FOR RECORD**THIS SPACE FOR FEDERAL OR STATE OFFICE USE****JUL 24 2020**

Approved By

Title

dmckinney
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICEConditions of approval, if any, are attached. Approval of this notice does not warrant or
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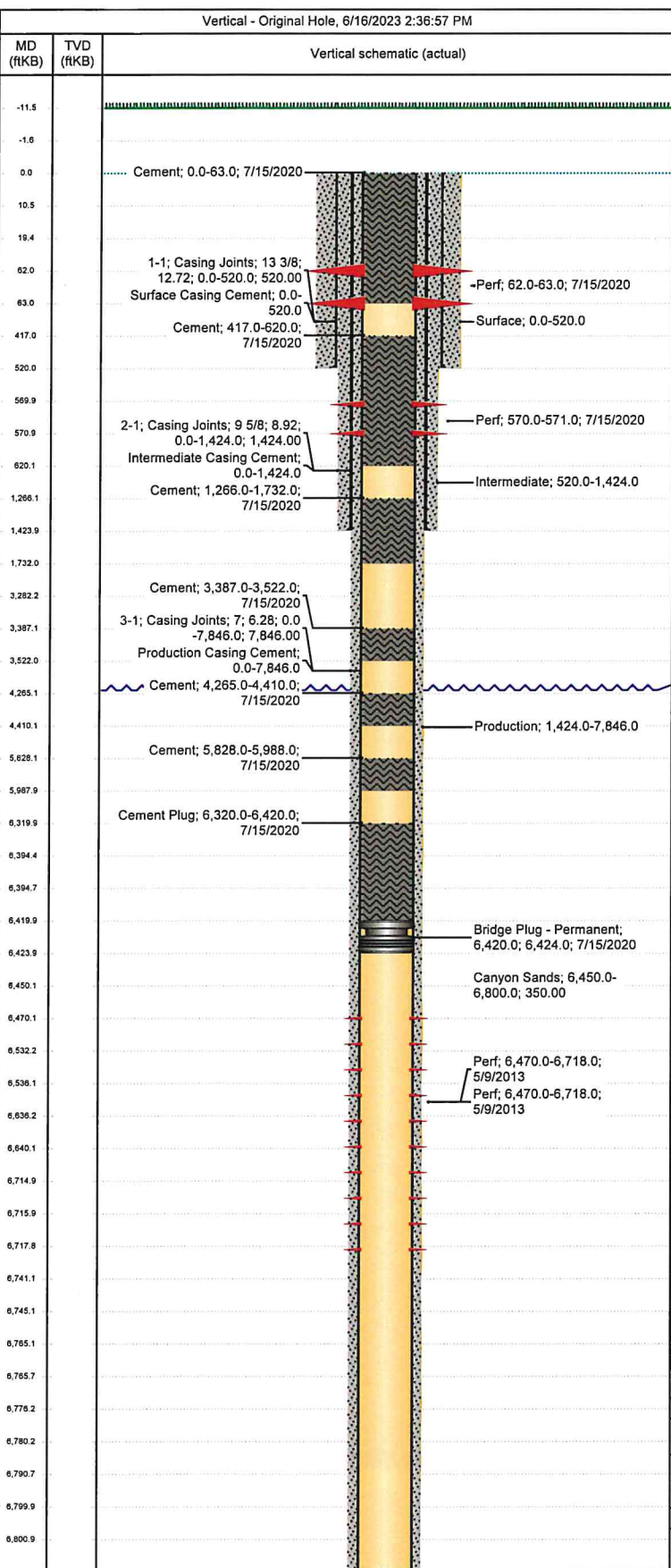
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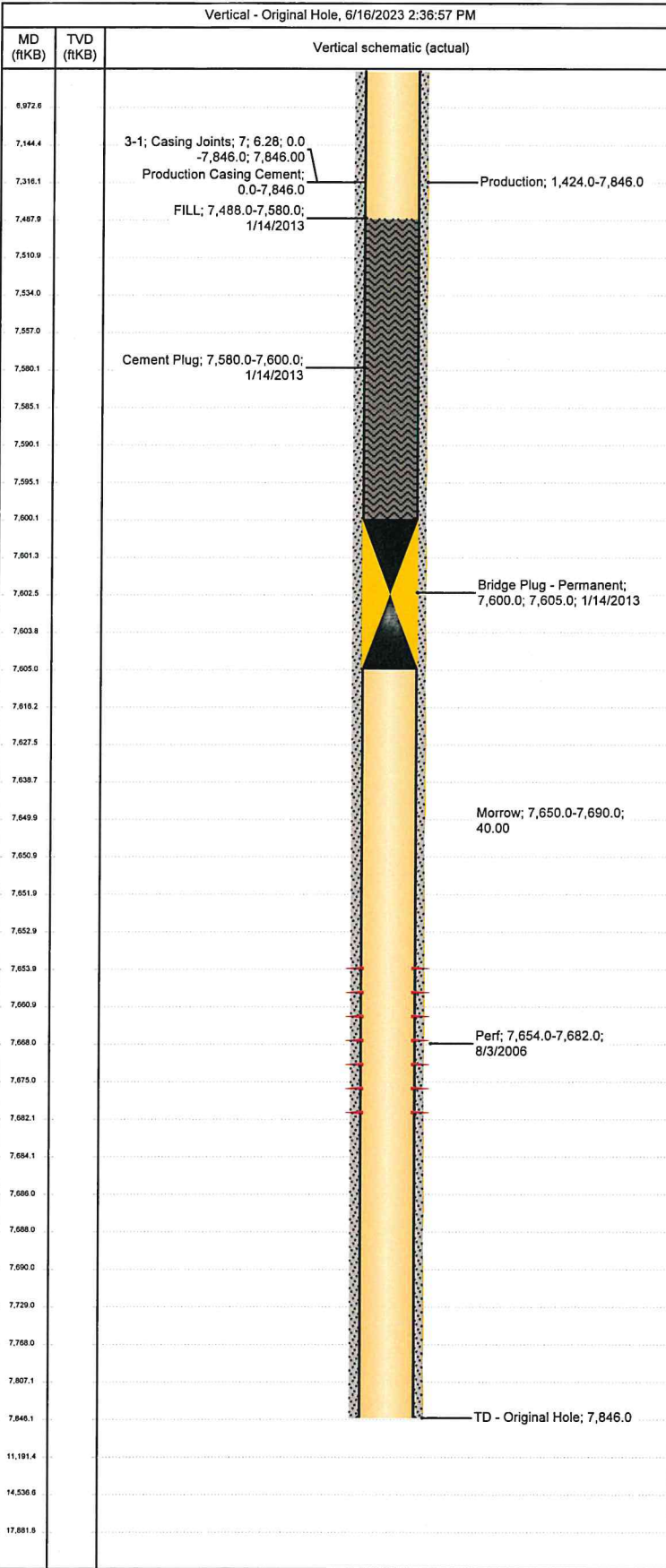
Complete Well Summary
JACK IN THE BOX FEDERAL NO. 001



API/UWI 30-015-34652		Operator Parallel Petroleum, LLC	
Original KB Elevation (ft) 4,200.00	KB-Ground Distance (ft) -12.00	Spud Date 5/4/2006	Rig Release Date 6/16/2006
Surface Legal Location Sec. 14, T19S, R21E		Latitude (°)	Longitude (°)
Original Hole			
Wellbore API/UWI		Bottom Hole Legal Location	Profile Type
Proposed Deviation Survey		Actual Deviation Survey	
Size (in)		Act Top (ftKB)	Act Btm (ftKB)
17 1/2		0.0	520.0
12 1/4		520.0	1,424.0
8 3/4		1,424.0	7,846.0
Plug Back Total Depths			
Date	Depth (ftKB)	Method	Com
Formations			
Formation Name	Geologic Age	Element Type	H2S Conc (%)
Deviation Surveys			
Date	Des	Proposed?	Definitive?
Reservoirs			
Res Name	Top (ftKB)	Btm (ftKB)	Res Datum Depth (ft)
Surface, 520.0ftKB			
Run Date	Centralizers	Scratchers	Drift Mi...
OD (in)	Item Des	Btm (ftKB)	Jts
13 3/8	Casing Joints	520.0	12.72
			25.0
			H-40
Intermediate, 1,424.0ftKB			
Run Date	Centralizers	Scratchers	Drift Mi...
OD (in)	Item Des	Btm (ftKB)	Jts
9 5/8	Casing Joints	1,424.0	8.92
			51.3
			J-55
Production, 7,846.0ftKB			
Run Date	Centralizers	Scratchers	Drift Mi...
OD (in)	Item Des	Btm (ftKB)	Jts
7	Casing Joints	7,846.0	6.28
			204.0
			J-55
Surface Casing Cement, Casing, <dtmstart>			
Cementing Company		Evaluation Method	Cement Evaluation Results
Stg #	Description	Top (ftKB)	Btm (ftKB)
1	Surface Casing Cement	0.0	520.0
			No
Fluid	Class	Amount (sacks)	Yield (ft³/sack)
		Mix H2O Ratio (gal/sack)	Vol Pumped (bbl)
			Fluid Des
Intermediate Casing Cement, Casing, <dtmstart>			
Cementing Company		Evaluation Method	Cement Evaluation Results
Stg #	Description	Top (ftKB)	Btm (ftKB)
1	Intermediate Casing Cement	0.0	1,424.0
			No
Fluid	Class	Amount (sacks)	Yield (ft³/sack)
		Mix H2O Ratio (gal/sack)	Vol Pumped (bbl)
			Fluid Des
Production Casing Cement, Casing, <dtmstart>			
Cementing Company		Evaluation Method	Cement Evaluation Results
Stg #	Description	Top (ftKB)	Btm (ftKB)
1	Production Casing Cement	0.0	7,846.0
			No
Fluid	Class	Amount (sacks)	Yield (ft³/sack)
		Mix H2O Ratio (gal/sack)	Vol Pumped (bbl)
			Fluid Des
Cement Plug, Plug, 1/14/2013 21:00			
Cementing Company		Evaluation Method	Cement Evaluation Results
Stg #	Description	Top (ftKB)	Btm (ftKB)
	Cement Plug	7,580.0	7,600.0
			No
Fluid	Class	Amount (sacks)	Yield (ft³/sack)
		Mix H2O Ratio (gal/sack)	Vol Pumped (bbl)
			Fluid Des
Stg #	Description	Top (ftKB)	Btm (ftKB)
	FILL	7,488.0	7,580.0
			No
Fluid	Class	Amount (sacks)	Yield (ft³/sack)
		Mix H2O Ratio (gal/sack)	Vol Pumped (bbl)
			Fluid Des

Complete Well Summary

JACK IN THE BOX FEDERAL NO. 001



Cement Plug, Plug, 7/15/2020 06:00									
Cementing Company			Evaluation Method			Cement Evaluation Results			
Stg # 1	Description Cement Plug					Top (ftKB) 6,320.0	Btm (ftKB) 6,420.0	Full Return? No	
Fluid	Class	Amount (sacks)	Yield (ft³/sack)	Mix H2O Ratio (gal/sack)	Vol Pumped (bbl)	Fluid Des			
Stg # 2	Description					Top (ftKB) 5,828.0	Btm (ftKB) 5,988.0	Full Return? No	
Fluid	Class	Amount (sacks)	Yield (ft³/sack)	Mix H2O Ratio (gal/sack)	Vol Pumped (bbl)	Fluid Des			
Stg # 3	Description					Top (ftKB) 4,265.0	Btm (ftKB) 4,410.0	Full Return? No	
Fluid	Class	Amount (sacks)	Yield (ft³/sack)	Mix H2O Ratio (gal/sack)	Vol Pumped (bbl)	Fluid Des			
Stg # 4	Description					Top (ftKB) 3,387.0	Btm (ftKB) 3,522.0	Full Return? No	
Fluid	Class	Amount (sacks)	Yield (ft³/sack)	Mix H2O Ratio (gal/sack)	Vol Pumped (bbl)	Fluid Des			
Stg # 5	Description					Top (ftKB) 1,266.0	Btm (ftKB) 1,732.0	Full Return? No	
Fluid	Class	Amount (sacks)	Yield (ft³/sack)	Mix H2O Ratio (gal/sack)	Vol Pumped (bbl)	Fluid Des			
Stg # 6	Description					Top (ftKB) 417.0	Btm (ftKB) 620.0	Full Return? No	
Fluid	Class	Amount (sacks)	Yield (ft³/sack)	Mix H2O Ratio (gal/sack)	Vol Pumped (bbl)	Fluid Des			
Stg # 7	Description					Top (ftKB) 0.0	Btm (ftKB) 63.0	Full Return? No	
Fluid	Class	Amount (sacks)	Yield (ft³/sack)	Mix H2O Ratio (gal/sack)	Vol Pumped (bbl)	Fluid Des			
Other In Hole									
OD (in)	Des			Top (ftKB)	Btm (ftKB)	ID (in)	Make	Model	
7	Bridge Plug - Permanent			7,600.0	7,605.0				
7	FRAC SAND			7,580.0	7,488.0				
7	Bridge Plug - Permanent			6,420.0	6,424.0				
<typ>, <make> on <dtmstart>									
Start Date		Type		Make		WP (psi)	Size (in)	Overhaul Date	
Vertical Components									
Make	Model	Section	Top Conn Type	Top Sz (in)	Btm Conn Type	Btm Sz (in)	Des	WP (psi)	
General Notes									
Date	Com								
Recompletion, 12/14/2012 06:00									
Job Category Workover		Primary Job Type Recompletion				Start Date 12/14/2012		End Date 5/9/2013	
Recompletion, 12/14/2012 06:00									
AFE Number		AFE+Supp Amt (Cost)		Total Fld Est (Cost) 495,374.18		Total Final Invoice (Cost)			
Summary									
Poss Cost Save (Cost)		Poss Time Save (hr)		Est Prob Cost (Cost)		Est Lost Time (hr)			
Phases									
Section						Planned Likely Phase Cost (Cost)	PI Cum Days ML (days)	Planned End Depth (ftKB)	
Job Contacts									
Contact Name		Company			Title		Office		Mobile
Kenneth Jackson		Parallel Petroleum LLC			Production Superinte		432-688-3602		432-664-1330
Rick Petersen		Parallel Petroleum LLC			Jr. Operations Eng		432-688-3676		713-927-1377

Complete Well Summary
JACK IN THE BOX FEDERAL NO. 001

Vertical - Original Hole, 6/16/2023 2:36:58 PM		
MD (ftKB)	TVD (ftKB)	Vertical schematic (actual)
8,738.2		
9,030.2		
10,522.3		
11,414.4		
12,306.4		
13,198.5		
14,090.5		
14,982.6		
15,874.7		
16,766.7		
17,658.8		
18,550.9		
19,442.9		
20,335.0		
21,227.0		
21,281.3		
21,335.5		
21,389.8		
21,444.0		
21,498.2		
21,552.5		
21,606.7		
21,661.0		
21,715.2		
21,769.5		
21,823.7		
21,878.0		
21,932.2		
21,986.4		
22,040.7		
22,114.2		
22,167.7		
22,261.2		
22,354.7		
22,408.2		
22,461.7		
22,555.2		
22,628.7		
22,702.2		
22,775.6		
22,849.3		
22,922.8		
22,996.3		
23,069.8		

Acid Squeeze; 21,227.0-22,040.7; 6/4/2013

BHA #<stringno>, <des>					
BHA #	Size (in)	Model	IADC Codes	IADC Bit Dull	
Depth In (ftKB)	Depth Out (ftKB)	Drilled (ft)	Drill Time (hr)	Bit Hrs Out...	IADC Bit Dull
String Components					
PA, 7/13/2020 06:00					
Job Category Abandon		Primary Job Type PA		Start Date 7/13/2020	End Date 7/22/2020
PA, 7/13/2020 06:00					
AFE Number		AFE+Supp Amt (Cost)		Total Fld Est (Cost) 2,400.00	Total Final Invoice (Cost)
Summary					
Poss Cost Save (Cost)		Poss Time Save (hr)		Est Prob Cost (Cost)	Est Lost Time (hr)
Phases					
Section				Planned Likely Phase Cost (Cost)	Pl Cum Days ML (days)
					Planned End Depth (ftKB)
Job Contacts					
Contact Name	Company		Title	Office	Mobile
BHA #<stringno>, <des>					
BHA #	Size (in)	Model	IADC Codes	IADC Bit Dull	
Depth In (ftKB)	Depth Out (ftKB)	Drilled (ft)	Drill Time (hr)	Bit Hrs Out...	IADC Bit Dull
String Components					
Logs					
Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company	
1/14/2013					
1/14/2013	Cement Bond	7,000.0	7,802.0	Schlumberger Wireline & Testing	
1/14/2013	Collar Locator	7,000.0	7,802.0	Schlumberger Wireline & Testing	
1/14/2013	Gamma Ray	7,000.0	7,802.0	Schlumberger Wireline & Testing	
1/14/2013	Sonic	7,000.0	7,802.0	Schlumberger Wireline & Testing	
1/15/2013	Cement Bond	1,400.0	7,588.0	Schlumberger Wireline & Testing	
1/15/2013	Collar Locator	1,400.0	7,588.0	Schlumberger Wireline & Testing	
1/15/2013	Gamma Ray	1,400.0	7,588.0	Schlumberger Wireline & Testing	
1/15/2013	Sonic	1,400.0	7,588.0	Schlumberger Wireline & Testing	
3/14/2013	Cement Bond	0.0	7,580.0	GRAY WIRELINE	
Bottom Hole Cores					
Core #	Type	Top (ftKB)	Btm (ftKB)	Recov (ft)	Wellbore
Leak Off and Formation Integrity Tests					
Test Date	Last Casing String Run		P Surf Applied (psi)	Depth (ftKB)	Dens Fluid (lb/gal)
					Leak off?
Schematic Annotations					
Depth (ftKB)			Annotation		
Production Failures					
Failure Date	Failure Des	Fail Type	Cause	Resolved Date	Est Fail (Cost)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 229527

CONDITIONS

Operator: PARALLEL PETROLEUM LLC 1004 N Big Spring Midland, TX 79701	OGRID: 230387
	Action Number: 229527
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 6/27/2023. Well P&A'd 7/22/2020	6/27/2023