Form	3160-5
(June	2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ı	FORM APPROVED
1	OMB NO. 1004-0137
	Expires: January 31, 201

	Expires: January 31, 20
ton	5. Lease Serial No.

SUNDRY Do not use thi abandoned wel	Operator	Lease Serial No. NMNM103570 If Indian, Allottee or Tribe Name							
SUBMIT IN T	TRIPLICATE - Other inst	tructions on page 2		7. If Unit or CA/Agree	ment, Name and/or No.				
Type of Well Oil Well	8. Well Name and No. MAIL BOX 1921-2	3 FEDERAL 1							
Name of Operator PARALLEL PETROLEUM CO		9. API Well No. 30-015-35165-00	D-S1						
3a. Address 1004 NORTH BIG SPRING SI MIDLAND, TX 79702		10. Field and Pool or E BUNTING RANC							
4. Location of Well (Footage, Sec., T.		11. County or Parish, S	tate						
Sec 23 T19S R21E NWNW 66	60FNL 660FWL			EDDY COUNTY	, NM				
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA				
TYPE OF SUBMISSION	ACTION								
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off				
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	ation	■ Well Integrity				
Subsequent Report	Casing Repair	☐ New Construction	☐ Recomp	olete	☐ Other				
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	□ Tempor	□ Temporarily Abandon					
	☐ Convert to Injection	☐ Plug Back	☐ Water D						
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 07/24/20: SET 5-1/2" CIBP @ 07/25/20: PRES. TEST 5-1/2" 90 SXS.CMT. @ 3,350'-2,610' 07/26/20, PERF. SQZ. HOLES PUMP 25 SXS.CMT. @ 680'(FEST. INJ. RATE - PRES. UP TO 07/27/20: DIG OUT X CUT OF MARKER. WELL PLUGGED AND ABANI	Illy or recomplete horizontally, k will be performed or provide operations. If the operation resandonment Notices must be file nal inspection. 4,412'(OK'D BY BLM); C CSG. X CIBP TO 600# -; PUMP 35 SXS.CMT. @ 6.@ 630'(PER BLM); ATT PER BLM); WOC X TAG (O 550# X HOLD; MIX X F WELLHEAD 3' B.G.L.;	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ IRC. WELL W/ M.L.F. HELD OK; PUMP 30 SXS.CM 1,700'; WOC X TAG CMT. PI EMPT TO EST. INJ. RATE - CMT. PLUG @ 460'; PERE. S CIRC. TO SURF. 25 SXS.CM WELD ON STEEL PLATE TO	red and true ve . Required simpletion in a ring reclamation 1T. @ 4,412 LUG @ 1,43 PRES. UP T QZ. HOLES T. @ 150'-3 O CSGS. X I	rtical depths of all pertine obsequent reports must be flew interval, a Form 3160 n, have been completed ar '-4,172'; PUMP 38'. TO 650# X HOLD; 6. @ 100'; ATTEMPT L'(PER BLM). NSTALL DRY HOLE	nt markers and zones. iled within 30 days -4 must be filed once and the operator has				
		RECLAMATIO ATT/	ACHED		LAMATION 26-'21'				
14. I hereby certify that the foregoing is	true and correct.	523203 verified by the RLM Mall	Information	System					
Com	For PARALLEL PETF	523203 verified by the BLM Well ROLEUM CORPORATION, sent	to the Carls	bad					

Committed to AFMSS for processing by PRISCILLA PEREZ on 07/28/2020 (20PP1958SE)										
Name (Printed/Typed)	DAVID A EYLER	Title	AGENT	0.00	TOTED	TAD	DEOC	lage		
				ACC	JEPTED	TUK	KEUL		PM	
Signature	(Electronic Submission)	Date	07/27/2020			ertenepositiess			12 F	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE U	SE	JUL 2	9 2	020		1:37	
Approved By		Title		6	smeken	ID BAR	LATTERAL	APP 8	2023	
ertify that the applicant hole	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office		DI.	CARLSBAD				g: 6/27/	
itle 18 U.S.C. Section 1001 States any false, fictitious	I and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter wi	rson kno ithin its jı	wingly and willfully to murisdiction.	ake to a	ny department o	or agency	y of the Ur	nited	agin	
Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **										
× ·									Releasea	



620 E. Greene St. Carlsbad, New Mexico 88220-6292 min/vog.nild.www

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In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1
- 2. For wells and/or access roads not having an approved plan, or an madequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
- The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you



- equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Crisha Morgan Environmental Protection Specialist 575-234-5987

Melissa Horn Environmental Protection Specialist 575-234-5951

Kelsey Wade Environmental Protection Specialist 575-234-2220

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612

14. I hereby certify that the foregoing is true and correct.

MARKER.

SUNDRY Do not use th	JNITED STATES EPARTMENT OF THE IS UREAU OF LAND MANA NOTICES AND REPO is form for proposals to III. Use form 3160-3 (API	NTERIOR GEMENT RTS ON WELLS	Operator	OMB N Expires: Ja	APPROVED O. 1004-0137 anuary 31, 2018 or Tribe Name
SUBMIT IN	TRIPLICATE - Other inst	tructions on page 2		7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well ☐ Oil Well		8. Well Name and No. MAIL BOX 1921-2			
Name of Operator PARALLEL PETROLEUM CC		9. API Well No. 30-015-35165-0	00-S1		
3a. Address 1004 NORTH BIG SPRING S MIDLAND, TX 79702	10. Field and Pool or I BUNTING RAN	Exploratory Area CH-WOLFCAMP			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,)		11. County or Parish,	State
Sec 23 T19S R21E NWNW 6	EDDY COUNTY, NM				
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICATE NATURE C	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☑ Plug and Abandon ☐ Plug Back	☐ Reclama	lete rily Abandon	☐ Water Shut-Off ☐ Well Integrity ☐ Other
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	any or recomplete nonzontally, it will be performed or provide operations. If the operation respondentially in the operation of the operation of the operation is the file operation.	give subsurface locations and measi the Bond No. on file with BLM/BIA	red and true ver A. Required sub	tical depths of all perting sequent reports must be	ent markers and zones. filed within 30 days
07/24/20: SET 5-1/2" CIBP @ 07/25/20: PRES. TEST 5-1/2" 90 SXS.CMT. @ 3,350-2,610 07/26/20. PERF. SQZ. HOLES PUMP 25 SXS.CMT. @ 680'(FEST. INJ. RATE - PRES. UP 07/27/20: DIG OUT X CUT OF MARKER	CSG_X_CIBP_TO_600# - ; PUMP_35_SXS_CMT_ @ 6_@_630'(PER_BLM); ATT PER_BLM); WOC_X_TAG_G TO_550# X_HOLD: MIX_X	HELD OK; PUMP 30 SXS.CI 1,700'; WOC X TAG CMT. F EMPT TO EST. INJ. RATE - CMT. PLUG @ 460'; PERE. CIRC TO SURF. 25 SXS.CN	OZ. HOLES	@ 100'; ATTEMPT	

Received by OCD: 6/16/2023 3:33:07 PM

WELL PLUGGED AND ABANDONED 07/27/20.

RECLAMATION PROCEDURE

ATTACHED

RECLAMATION DUE 1-26-'21'

	FOR PARALLEL PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/28/2020 (20PP1958SE)								
Name (Printed/Typed)	DAVID A EYLER	Title	AGENT	-		LOD DE	-00	nn	
						I FUR KE			
Signature	(Electronic Submission)	Date	07/27/2020						
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE	USE	JUL	2 9 2020			
Approved By		Title			smeke	nney	LIE	,	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					CARLSBA	D FIELD OFF	ICE		
Citle 19 II C Caption 100	1 and Title 43 II S.C. Section 1212 make it a crime for any			1 .					_

Electronic Submission #523203 verified by the BLM Well Information System

itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
*** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Received by OCD: 6/16/2023 3:33:07 PM

Col	nple	te Well Summary			API/UWI 30-015-351	65			C	perator			
	-	x 1921-23 FEDERAL #1			Original KE		n (ft) KE	3-Ground Dista	nce (ft) S	pud Date		Rig Releas	e Date
ΝIΛΙ	L DO	X 1321-231 EDEKAL #1			Surface Le	gal Locat	ion			Latitud	de (°)	Longit	tude (°)
					Original					Walle Mile			
		Original Hole, 6/16/3	023 2:35:12 PM		Wellbore A		-	Bottom Hole	e Legal Loca		le Type	VS Di	ir (°)
MD ftKB)	TVD (ftKB)	Vertica	l schematic (actua	1)	Proposed [Survey		<	ctual Deviation des>, Propose	d? No		
					_	Size (in)	24	<i>-</i>	ct Top (ftKB	13.0		Act Btm (fti	70.
-218.2	-218.2						12 1/4 8 3/4			70.0 1,515.0			1,515. 8,136.
-14.4	-14.4				Plug Ba							3/4	
-8.7	-8.7				Date	De	pth (ftKB)	<i>N</i>	fethod			Com	-
-3.0	-3.0				Formati	ons							
-1.5	-1.5	.c.:			Formation	Name	Geologic i	Age Eleme	nt Type	H2S Conc (%)	Final To		inal Top (TVD (ftKB)
0.0	0.0	Cement; 0.0-150.0; 7/25/2020	1		Deviation	n Surv	/evs						
6.6	5.6				Da	te		Des	S	E PRANTE SID	Proposed?		Definitive?
13.1	13.1	1-1; Casing Joints; 20; 19.12;			Reservo						No		No
		13.0-70.0; 57.00; 11/17/2006 Conductor Cement; 13.0-70.0;		Conductor; 13.0-70.0;		s Name		Top (ftKB)	Btm (ftK	(B)	Res Date	um Depth (ft)
41.5	- 41.5	11/17/2006		11/18/2006	Conducto	or, 70.0f	tKB						
69.9	69.9	23-039		Common muscless	Run Date 11/17/2006	Centra	alizers			Scratchers			Drift Mi.
84.0	- 84.0 -				OD (in)	Casing	Item Des Joints	Btm (f	tKB) Jts 70.0	ID (in) 19.12	Wt (kips)	Grade 4 J-55	Top Threa
98.1	98.1	Without the with the contract of the school of	08 0 8		Surface,								
99.1	99.1	7		—Perf; 98.0-100.0; 7/26/2020	Run Date 11/21/2006	Centra	04000A0004000			Scratchers	L		Drift Mi.
00.1	100,1		88 € 68 88 € 88		OD (in) 9 5/8		Item Des Joints	8tm (fi	tKB) Jts 54.6	ID (in) 8.92	Wt (kips) 52.9	Grade J-55	Top Threa
125.0	125.0				9 5/8 9 5/8	TO STATE OF THE PARTY OF THE PA	Joints		54.8 93.8	8.92 8.92	0.0	400000000000000000000000000000000000000	
149.9	149.9				9 5/8	Shoe		1,4	95.0	8.92	0.0		
305.0	304.9				Production Run Date	Centra	DEWILL DOWN THE			Scratchers			Drift Mi.
160.0	459.9	Cement; 460.0-680.0;			12/11/2006 OD (in)		Item Des	Btm (fi		ID (in)	Wt (kips)	Grade	Top Thread
	543.9	7/25/2020				Casing Marker			92.2 14.2	4.89 4.89	62.8 0.4		
44.0	1					Casing Marker		100	11.8 33.6	4.89 4.89	34.0	L-80 L-80	
28.0	627.8		40 86 40 86		5 1/2	Casing Float		8,0	86.4 87.7	4.89	40.0	L-80 L-80	
28.9	628.8	2-1; Casing Joints; 9 5/8; 8.92;		Perforated; 628.0-630.0; 7/26/2020	5 1/2	Casing	Joints	8,1	32.2	4.89 4.89	0.8	L-80	
29.9	629.7	-14.6-1,454.6; 1,469.17; - 11/21/2006			· Balling and the contract of	Shoe or Ceme	nt. Casi	8,1 ng, 11/17/20	33.6	4.89	0.0	L-80	
155.0	654.8	Surface Casing Cement; 13.0- 1,515.0; 11/21/2006			Cementing			Evaluation Meth		Cement Eva	aluation Res	ults	
380.1	679.9	3-1; Casing Joints; 5 1/2; 4.89; -3.0-3,692.2; 3,695.22;		Surface; 70.0-1,515.0;	Stg #	Descrip	ption ctor Ceme	nt		To 13	p (ftKB)	3tm (ftKB) 70.0	Full Return
059.1	1,058.3	Production Casing Cement;		11/21/2006		100,100	Amount	Yield	Mix H20 F	Vol		0.0	110
438.0	1,436.6	13.0-8,136.0; 12/11/2006 Cement; 1,438.0-1,700.0; 7/25/2020			Fluid	Class	(sacks)	(ft³/sack)	(gal/sac			Fluid De	es
446.4	1,444.9	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						Casing, 11/2					
454.7 -	1,453.3				Cementing			Evaluation Meth	nod	Cement Eva			
474.2	1,472.8	2-3; Casing Joints; 9 5/8; 8.92; 1,454.8-1,493.8; 39.00;			Stg #	Descrip Surface	otion e Casing C	Cement		13.		3tm (ftKB) 1,515.0	Full Return
		11/21/2006			- First	01	Amount	Yield	Mix H20 F		4	E1 11 6	
,493.8	1,492.3			2-4; Shoe; 9 5/8; 8.92; 1,493.8	Fluid	Class	(sacks)	(ft³/sack)	(gal/sac			Fluid De	98
494.4	1,492.9			-1,495.0; 1.20; 11/21/2006	Production Cementing			nt, Casing, '		Cement Eva	aluation Resi	ults	
495.1	1,493.6		***		Stg #	Descrip			www.60.9			Stm (ftKB)	Full Return
,505.1	1,503.6						tion Casin	g Cement	I	13.	0 8	3,136.0	No
515.1 -	1,513.6				Fluid	Class	Amount (sacks)	Yield (ft³/sack)	Mix H20 F (gal/sac	Ratio Pumped	1	Fluid De	es.
307.6	1,606.0							/25/2020 06:			NINCES - NO		
700.1	1,698.5				Cementing (valuation Meth		Cement Eva	aluation Resu	ults	
2,155.0	2,153.3		§ §	Production; 1,515.0-8,136.0;	Stg #	Descrip						Stm (ftKB)	Full Return?
	- 1		8 B		1	Cemen	t Squeeze			[4,1	72.0 4	,412.0	No

	-	te Well Summary				Fluid	Class	Amoun			H20 Ratio	Vol Pumpe (bbl)	d	Fluid	Des	
MAII	L BO	X 1921-23 FEDERAL #1	1			Stg #	Descrip	otion					op (ftKE			urn
							<u> </u>	Amoun	nt Yield	Mix I	H20 Ratio	Vol Pumpe	610.0	3,350.0	No	_
		Original Hole, 6/16/	2023 2:35:	:13 PM		Fluid	Class	(sacks,			al/sack)	(bbl)	_	Fluid	Des	_
MD (ftKB)	TVD (ftKB)	Vertic	al schemat	atic (actual)		Stg # 3	Descrip	otion				1,4	p (ftKE 438.0	Btm (ftKE 1,700.0	B) Full Reti No	urn
2,155.0	- 2,153.3	Cement; 2,610.0-3,350.0; 7/25/2020 \				Fluid	Class	Amoun (sacks)			H20 Ratio N/sack)	Vol Pumpe (bbl)	d	Fluid	Des	
2,609.9	2,608.2	3-1; Casing Joints; 5 1/2; 4.89;	-			Stg #	Descrip	otion					p (ftKB	Btm (ftKE 680.0	3) Full Reti	urn
2,980.0	2,978.2	12/11/2006				Fluid	Class	Amoun (sacks)			120 Ratio I/sack)	Vol Pumpe (bbl)	d	Fluid	Des	
3,350.1	3,348.3					Stg #	Descrip	tion				To	p (ftKB	Btm (ftKE 150.0	3) Full Retu	urn
3,692.3	3,519.4				Production; 1,515.0-8,136.0; 12/11/2006	Fluid	Class	Amoun (sacks)			120 Ratio Vsack)	Vol Pumper (bbl)	f	Fluid		
3,703.2	3,701.5	Production Casing Cement; 13.0-8,136.0; 12/11/2006			3-2; Marker Joint; 5 1/2; 4.89; 3,692.2-3,714.2; 22.02;	Other In	Hole						VIII (E			
3,714.2	3,712.5			8	12/11/2006	OD (in) 5 1/2 Br	dge Plug	Des - Permar		op (ftKB) 4,412.0	Btm (ftKl 4,414.)	Make	Model	_
3,943.1	3,941.3					<typ>, <n< td=""><td>ake> or</td><td><dttm< td=""><td>start></td><td>ake</td><td>20次 清</td><td>NEW !</td><td>(-ai)</td><td>Icina (in)</td><td>Overhaul Da</td><td></td></dttm<></td></n<></typ>	ake> or	<dttm< td=""><td>start></td><td>ake</td><td>20次 清</td><td>NEW !</td><td>(-ai)</td><td>Icina (in)</td><td>Overhaul Da</td><td></td></dttm<>	start>	ake	20次 清	NEW !	(-ai)	Icina (in)	Overhaul Da	
		Cement Squeeze; 4,172.0-		8		Vertical	Compo			ane		VVF	(psi)	Size (in)	Overnaui Da	пе
4,171.9	4,160.0	4,412.0; 7/25/2020				Make	Model	Se cti	ор Сопп Туре	Top Sz (in)	Btm Conn		Btm Sz (in)	Des		/P si)
4,412.1	4,325.8					General	Notes									78
4,413.1	4,326.3				Bridge Plug - Permanent; I,412.0; 4,414.0; 7/24/2020	Date					Con	1				_
4,414.0	4,326.8					PA, 7/22/2							I a			H
4,461.9	4,347.5					Job Catego Abandon		PA	ary Job Type					art Date 22/2020	End Date 7/27/2020	
						AFE Number			E+Supp Amt ((Cost)	Total FI	d Est (Co	st)	Total Fina	al Invoice (Cos	st)
4,509.8	4,363.9				Perf: 4.510.0-4.512.0:	Summary					1,200.0					
4,511.0	4,364.2		255 2555 255		/16/2007	Poss Cost S	Save (Cost	t) Po	oss Time Save	(hr)	Est Prol	Cost (C	ost)	Est Lost T	ime (hr)	
4,512.1	4,364.6	3-3; Casing Joints; 5 1/2; 4.89;	200	8 88888		Phases	No all		100							
4,726.0	4,386.7	3,714.2-5,711.8; 1,997.54; ———— 12/11/2006	25 25 25 25 25 25 25 25 25 25 25 25 25 2		Stims and Treats; 4,510.0- ,253.0; 1/16/2007			S	Section			Lii Phas	nned kely e Cost ost)	PI Cum Days ML (days)	Planned Ei Depth (ftKi	nd B)
4,940.9	4,390.6			P	Perf; 4,940.0-4,942.0;	Job Con	tacts						Sinc		0.	
				1	/16/2007	Contact N	ame		Company		7	ïtle		Office	Mobile	
4,941.9	4,390.6		2000			BHA # <st< td=""><td>ringno>,</td><td></td><td>odel</td><td></td><td></td><td>ADC Cod</td><td></td><td>LIAR</td><td>DC Bit Dull</td><td></td></st<>	ringno>,		odel			ADC Cod		LIAR	DC Bit Dull	
5,096.0	4,393.8		2000			Depth In (fth		Depth Ou	The second secon	rilled (ft)		Time (h			C Bit Dull	
5,250.0	4,399.6			8		String Comp		- Copin Co	at (inte)	Timod (III)		,,,,,	12	iio Odi ii/iib	Dir Duii	
5,251.0	4,399.6				'erf; 5,250.0-5,252.0; /16/2007	Logs							AU (10)			
5,252.0	4,399.7			8		Date			Туре		Top (ftK	B) Btm (ftKB)	Logging	Company	0(0)
5,252.5	4,399.7					Bottom I	Hole Co	ores			i billion				V	
5,253.0	4,399.7					Core #	Тур	ре	Top (fi	tKB)	Btm (ftK	B) R	ecov (fi	i) v	Vellbore	
5,346.5	4,403.8					Leak Off	and Fo	rmatio	on Integrit	v Test	2		-VER			
5,440.0	4,405.6		2000000			Test Da			st Casing Strin			urf Applie (psi)		epth (ftKB)	Fluid	Lea k off?
5,440.9	4,405.6		200		erf; 5,440.0-5,442.0; /16/2007	Schemat	ic Ann	otation	ns							
5,441.9	4,405.6							Depth (f	LINE CONTRACTOR				/	Annotation		1000
5,571.0	4,404.6				tims and Treats; 5,440.0- ,973.0; 1/16/2007 erf; 5,700.0-5,702.0; /16/2007											
www.p	elotor	n.com	(N) 18	<u> </u>		5			v		-			-		

Complete Well Summary MAIL BOX 1921-23 FEDERAL #1

Production Fai	ilures			Marin Tolker	
Failure Date	Failure Des	Fail Type	Cause	Resolved Date	Est Fail (Cost)

MD	TVD	Original Hole, 6/		-	
(ftKB)	(ftKB)	ve	rtical schei	natic (aci	cual)
		3-3; Casing Joints; 5 1/2; 4.89; 3,714.2-5,711.8; 1,997.54;	8	200000	Perf; 5,440.0-5,442.0; 1/16/2007
5,700.1	4,402.7	12/11/2006	38	8	Perf; 5,700.0-5,702.0;
			3	W.	1/16/2007
5,702.1	4,402.7		Ž.	X	Stims and Treats; 5,440.0-
5,711.6	4,402.6		8	200000	5,973.0; 1/16/2007
5,711.6	4,402.6				3-4; Marker Joint; 5 1/2; 4.89 5,711.8-5,733.6; 21.84;
5,733.6	4,402.4				12/11/2006
5,970.1	4,402.7		N N	<u> </u>	
			8	88	Perf; 5,970.0-5,972.0; 1/16/2007
5,972.1	4,402.7		8	55 CS (S)	
5,973.1	4,402.7			8	
				8	
6,379.9	4,412.3				Perf; 6,380.0-6,382.0;
6,381.9	4,412.4		8		1/16/2007
				900000	
6,580.1	4,418.6		N. Carlotte		
		,	16 m		Perf; 6,580.0-6,582.0; 1/16/2007
6,582.0	4,418.6				Stims and Treats; 6,380.0- 6,803.0; 1/16/2007
		Production Casing Cement;		500000	Production; 1,515.0-8,136.0;
6,799.9	4,423.8	13.0-8,136.0; 12/11/2006		8	12/11/2006
				8	
6,803.1	4,423.8		W	1	Perf; 6,800.0-6,809.0; 1/16/2007
6,809.1	4,423.8	3.5: Cacing Jointo: 5.4/2. 4.90.		8	
		3-5; Casing Joints; 5 1/2; 4.89; 5,733.6-8,086.4; 2,352.83; ——	N N	Š	
7,069.9	4,423.7	12/11/2006	2000	8	
			No.	8	Perf; 7,070.0-7,072.0;
7,071.9	4,423.7		200	8	1/16/2007
				30	
7,450.1	4,422.9			8	Perf; 7,450.0-7,452.0;
7,457.	4,422.9		8	8	1/16/2007
7,452.1	4,442.9		200200	No.	Stims and Treats; 7,070.0-
7,600.1	4,425.5				8,002.0; 1/16/2007
				i i	Perf; 7,600.0-7,602.0;
7,602.0	4,425.6		150 PM	58 60	1/16/2007
7,750.0	4,428.7		(A)	8	
			(A)	8	Perf; 7,750.0-7,752.0; 1/16/2007
7,752.0	4,428.7		10	8	
8,000.0	4,436.5		8	8	Perf; 8,000.0-8,002.0;
8,002.0	4,436.5			1	1/16/2007
	0.000			No.	
6,086.3	4,439.2			8	
				<u> </u>	3-6; Float; 5 1/2; 4.89; 8,086.
8,087.6	4,439.3	3-7; Casing Joints; 5 1/2; 4.89;		1	-8,087.7; 1.28; 12/11/2006
		8,087.7-8,132.2; 44.49; ————————————————————————————————————	8	8	
6,132.2	4,440.9	12/11/2000			2 0. Ohr - F 4/0. 1 00 0 100
				8	3-8; Shoe; 5 1/2; 4.89; 8,132. -8,133.6; 1.40; 12/11/2006
8,133.5	4,441.0				
. 120 5					TD - Original Hole; 8,136.0;
8,136.2	4,441.1				12/11/2006
	elotor	com			

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 229517

CONDITIONS

Operator:	OGRID:				
PARALLEL PETROLEUM LLC	230387				
1004 N Big Spring	Action Number:				
Midland, TX 79701	229517				
	Action Type:				
	[C-103] Sub. Plugging (C-103P)				

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 6/27/2023. Well P&A'd 7/27/2020	6/27/2023