Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-22004

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. VB-2808-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: State WE "K"

1. Type of Well: Oil Well [ ] Gas Well [X] Other

8. Well Number #1

2. Name of Operator: RAZ OIL AND GAS L.L.C.

9. OGRID Number 370507

3. Address of Operator: P.O. Box 1180 Eunice, NM 88231

10. Pool name or Wildcat: OSUDO; Morrow, South (GAS)

4. Well Location
Unit Letter F : 1,980 feet from the North line and 1,980' feet from the West line
Section 15 Township 21S Range 35E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[X]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
CLOSED-LOOP SYSTEM	[ ]						
OTHER:	[ ]			OTHER:			[ ]

Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Plugging Plan, Current Wellbore Schematic, and Proposed Wellbore Schematic.

SEE CHANGES TO PROCEDURE

Spud Date: Rig Release Date:

****SEE ATTACHED COA's****

MUST BE PLUGGED BY 12/30/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE President & Chief Engineer DATE 6/16/2023

Type or print name J. Daniel Arthur P.E., SPEC,CPG, FGS E-mail address: Darthur@all-llc.com PHONE: 918-382-7581

For State Use Only

APPROVED BY: [signature] TITLE Staff Manager DATE 6/27/23

Conditions of Approval (if any):

ALL CONSULTING
GOVERNMENT RELATIONS · ENERGY · PLANNING · TECHNOLOGY
ENGINEERING · ENVIRONMENTAL

PROPOSED ABANDONMENT PROCEDURES FOR STATE WE "K" #1 WELL

The following plugging and abandonment procedures for the RAZ Oil and Gas State WE "K" #1 well (API No. 30-025-22004) located in Lea County, New Mexico and has been designed to ensure regulatory compliance and to provide for safe and environmentally effective operations.

Initial Procedures:

- Install at least a 30-mil liner with underlayment of felt with foam berms across the well pad for rig and equipment access as secondary containment.
- Bring two 500-barrel frac tanks for fluid containment – one 500-barrel for freshwater for cementing operations and one 500-barrel frac tank for waste fluid containment from plugging and abandonment operations.
- Have telehandler, 2-7/8" workstring, fuel storage container, pipe racks, half-round and open top waste tanks for closed loop fluid systems operations, mud pump, required chemicals for mud system, bags of sugar for address any excess cement at the surface, two 4-inch pumps or vacuum trucks to handle fluid returns to the surface during cement operations, and stage equipment on location.
- Evaluate current wellhead equipment condition and pressure ratings. Check for any annular or tubing pressures that may require additional considerations in the plugging procedures.
- If well has pressure on the tubing and casing-tubing annulus, prepare freshwater mud to at least 10 pounds per gallon (ppg) to use a kill well. Kill well prior to disassembly of the wellhead.
- With the well dead, rig up over wellhead with service rig and install 3,000 psig (or greater if necessary) blowout prevention equipment (BOPE) including pipe and blind rams on the 13-3/8" surface casing string. Install diverter on wellhead to half-round tank to handle fluid flowback. After complete installation, perform BOPE testing with BOPE testing company to 1,500 psig and record results. If BOPE testing passes, proceed with initial plugging operations.

Plugging Procedures:

- Perform a radial bond log on the 7" production casing string to determine top of cement and free point. spot 25 sx @ 50' below to 50' above TOC minimum - see CBL WOC & tag
- After determining the free point on the 7" casing, then run back into the well with the wireline unit and install a cast iron bridge plug (CIBP) at approximately 100 feet above the top of the free point in the 7" casing. Return wireline to surface and install casing cutting tool on wireline. Run back in hole with wireline and cut off the 7" production casing at a depth directly above the CIBP . After 7" casing is shot and confirmed to be free, pull

tools out of the well and move wireline unit out. Proceed to pull 7" production casing from well once wireline unit is clear. spot 25 sx @ 50' below to 50' above Top of cut Casing minimum and Tag

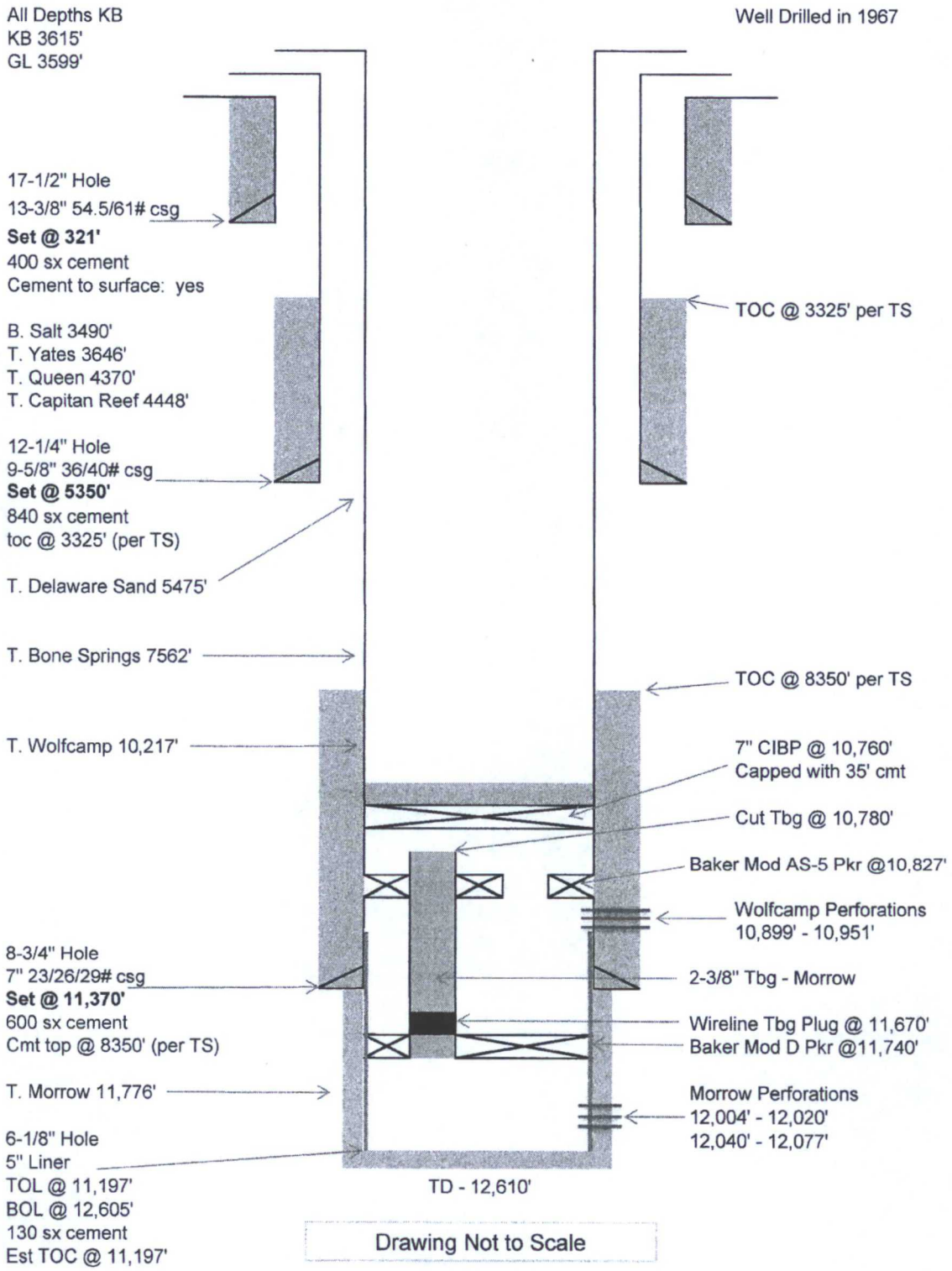
- Once the 7" production casing has been removed, pick up 2-7/8" workstring and run into the well to a depth of the new CIBP and establish circulation. Mix and pump sufficient volume of 16.4 ppg Class H cement to place the top of cement 200 feet inside and above the 9-5/8" intermediate casing shoe (approximately 1,900 sacks with 50% excess cement volume included). Spot and stage cement from top of CIBP back to approximately 5,150 feet (200 feet inside and above the 9-5/8" intermediate casing shoe) to isolate the Bone Springs Formation and the Delaware Mountain Group. Wait on cement. Tag top of plug with 2-7/8" workstring. Perf @ 5400' Csg shoe - Cement inside and out to 50' above and below shoe and Tag
- Withdraw 2-7/8" workstring while spotting spacer of 9 ppg gel back to approximately 1,850 feet and then spot a 100-foot cement plug using 50 sacks of 14.8 ppg Class C cement (50% excess cement volume included) from 1,850 feet to 1,750 feet across the top of the salt located at a depth of 1,815 feet. Wait on cement. Tag top of plug with 2-7/8" workstring. perf @ 3700' cmt inside and out - T Yates - Tag Perf @ 3475' - cmt inside and out TOC - Tag
- Withdraw 2-7/8" workstring while spotting spacer of 9 ppg gel back to approximately 450 feet and then spot a 200-foot cement plug using 100 sacks of 14.8 ppg Class C cement (50% excess cement volume included) from 450 feet to 250 feet across the 13-3/8" surface casing shoe. Wait on cement. Tag top of plug with 2-7/8" workstring. Cement to surface inside & out
- ~~Continue to withdraw 2-7/8" workstring while spotting spacer of 9 ppg gel back to approximately 100 feet and then spot a 100-foot cement plug using 50 sacks of 14.8 ppg~~ Class C cement (50% excess cement volume included) back to the surface .
- Remove BOPE and disassemble wellhead and flow lines. Demobilize contractors and remove all remaining surface equipment. Verify cmt to surface on all strings
- Allow borehole to remain open and cement to cure then check after 12 hours to see if cement has fallen back. If cement has fallen back, top off the cement from the surface with redi-mix cement.
- Cut off wellhead approximately 36" below grade. Tack weld plug and abandonment and well identification information including lease name, well number, and location including unit letter, section, township, and range on a marker 4 inches in diameter and at least 4 feet above ground level, set in concrete.

Site Restoration and Reclamation Procedures:

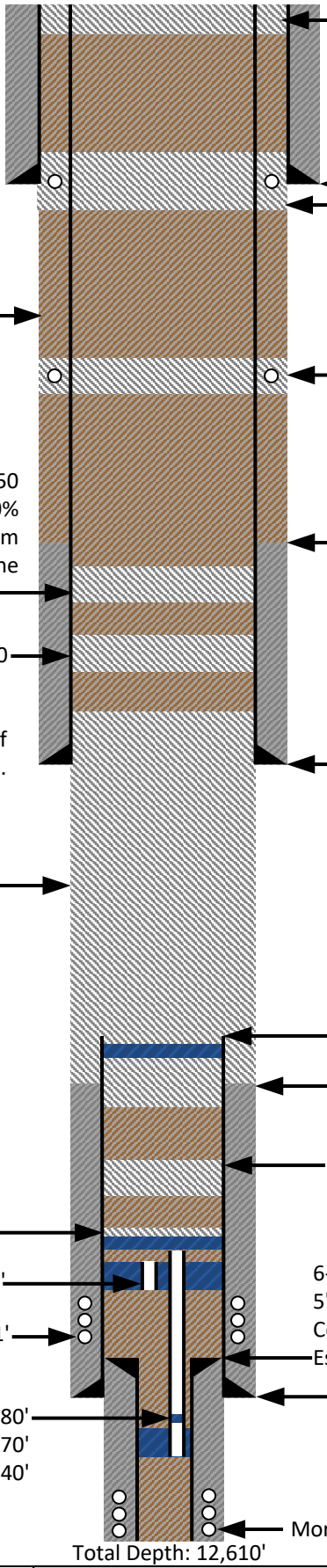
- Reclaim site per NMOCD and State Land Office requirements. After removal of all equipment, the site will be graded to the original contour and then the site will be seeded with the appropriate native grasses to establish vegetation.

CURRENT WELLBORE

Raz Oil and Gas, LLC
State WE "K" #1
API # 30-025-22004
1980' FNL x 1980' FWL, UL 'F', Sec 15, T21S, R35E, Lea County, NM



Formation Depths
Base of Salt: 3,490'
Top of Yates: 3,646'
Top of Queen: 4,370'
Top of Capitan Reef: 4,448'
Top of Delaware Sand: 5,475'
Top of Bone Spring: 7,562'
Top of Wolfcamp: 10,217'
Top of Morrow: 11,776'



100-foot cement plug composed of 50 sacks of 14.8 ppg Class C cement (50% excess cement volume included)

17-1/2" boreole
13-3/8" 54.5# & 61# surface casing set at 321'
Cemented to surface using 400 sacks.

Perforate at 450'. 200-foot cement plug composed of 132 sacks of 14.8 ppg Class C cement (100% excess cement volume included) from 450' - 250' across the 13-3/8" surface casing shoe.

Wellbore filled with 9ppg gel spacer.

Perforate at 1,850'. 100-foot cement plug composed of 66 sacks of 14.8 ppg Class C cement (100% excess cement volume included) from 1,850' - 1,750' across the top of the salt located at a depth of 1,815'.

100-foot cement plug composed of 50 sacks of 14.8 ppg Class C cement (50% excess cement volume included) from 3,700' – 3,600' across the top of the Yates formation.

Top of cement 9-5/8" intermediate casing: 3,325'
(per temperature survey)

200-foot cement plug composed of 100 sacks of 14.8 ppg Class C cement (50% excess cement volume included) from 4,500' – 4,300' across the tops of the of Capitan Reef and the Queen formation.

12-1/4" borehole
9-5/8" 36# & 40 intermediate casing set at 5,350'.
Cemented with 840 sacks.
Top of cement: 3,325' (per temperature survey)

Cement plug composed of approximately 2,500 sacks 16.4 ppg Class H from top of CIBP to 5,150'. Top of plug planned to be 200 feet inside and above the 9-5/8" intermediate casing shoe isolating the Bone Springs Formation and the Delaware Mountain Group.

CIBP placed below free point.
7" production casing cut at free point.
Free point to be determined by radial bond log.

Top of 7" production casing cement: 8,350'.

200-foot cement plug composed of 64 sacks of 16.4 ppg Class H cement (50% excess cement volume included) from 11,317'-11,117' across the top of the Wolfcamp formation.

CIBP set at 10,760'
Capped with 35' cement.

Baker Mod AS-5 Pkr @10,827'

6-1/8" borehole
5" Liner from 11,197' to 12,605'
Cemented with 130 sacks.
Estimated top of cement: 11,197'

Wolfcamp Perforations: 10,899'-10,951'

8-3/4" borehole
7" 23,26,&29# production casing set at 11,370'.
Cemented with 600 sacks.
Top of cement: 8,350' (per temperature survey)

2-3/8" tubing stub top: 10,780'
Wireline set tubing plug: 11,670'
Baker Model D Packer:11,740'

Morrow Perforations: 12,004'-12,077'

Total Depth: 12,610'

Not to Scale.
All depths to KB.
KB: 3,615'
GL: 3,599'

Prepared by: ALL CONSULTING	Drawn by: Joshua Ticknor	Proposed Plugged and Abandoned Wellbore Diagram Raz Oil and Gas, LLC State WE "K" #1 API # 30-025-22004 1980' FNL x 1980' FWL, UL 'F' Sec 15, T21S, R35E, Lea County, NM
	Project Manager: Dan Arthur	
	Date: 06/07/2023	

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. **Class 'C' cement will be used above 7500 feet.**
12. **Class 'H' cement will be used below 7500 feet.**
13. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
14. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. No more than **3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
    A) Fusselman
    B) Devonian
    C) Morrow
    D) Wolfcamp
    E) Bone Springs
    F) Delaware
    G) Any salt sections
    H) Abo
    I) Glorieta
    J) Yates.
    K) Cherry Canyon - Eddy County
    L) **Potash---**(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths,** the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

District I
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 229318

COMMENTS

Operator: RAZ OIL AND GAS L.L.C. P.O. Box 1180 Eunice, NM 88231	OGRID: 370507
	Action Number: 229318
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	6/27/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 229318

CONDITIONS

Operator: RAZ OIL AND GAS L.L.C. P.O. Box 1180 Eunice, NM 88231	OGRID: 370507
	Action Number: 229318
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/27/2023