

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25133
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hodges
8. Well Number 2
9. OGRID Number 14142
10. Pool name or Wildcat Langlie mattix, 7 rvrs, Q, Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3277 DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator Fulfer Oil and Cattle Co. LLC
3. Address of Operator P.O.Box 1224 Jal New Mexico 88252
4. Well Location Unit Letter P, 660 feet from the south line and 660 feet from the East line. Section 8, Township T24S, Range R37E, NMPM, County Lea.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [x] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We began to work on this well to bring it into compliance. By pulling the well and tagging up, we found the perforations covered and rigged up drill equipment and while trying to clean out perforations we discovered there was a hole in the casing. We stopped drilling and picked up 4-1/2" packer and isolated the hole in the casing at 513-608'. We would like to repair the casing leak by Cementing the hole up and drilling out the cement and pressure testing the casing. If successful we would continue to work over the well until completed, and returned to production. We would notify the results of the squeeze to the OCD after drilling out and test are performed. We plan to rig up our own cementing company (Well bore solutions) to cement, we would contact the Ocd 24 hrs prior to Cement work.

Spud Date: 9/30/1975

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Dennis TITLE operations supervisor DATE 6/23/2023

Type or print name Mike Dennis E-mail address: mdennis3082Q@gmail.com PHONE: 575-395-9970

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 6/27/23

Conditions of Approval (if any):

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9/30/1975

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE michael Dennis TITLE operations supervisor DATE 6/23/2023

Type or print name Mike Dennis E-mail address: mdennis3082Q@gmail.com PHONE: 575-395-9970

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Prospect: **Fulfer oil and cattle co.LLC**
 Location: **Hodges 2**

Federal lease

Location:	
Footage:	UL-P SEC8, T24S, R37E
Section:	
Block:	
Township:	
Survey:	
County:	Lea
Lat:	
Long:	
Elevations:	
GL:	
KB:	
KB Calc:	
ck w/log?	

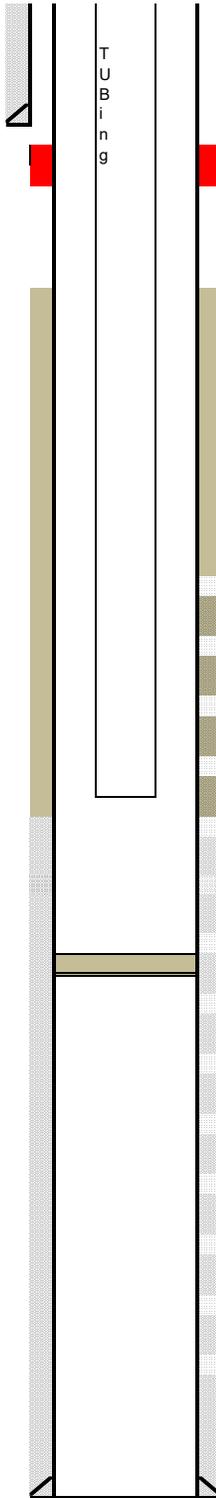
Current Wellbore Diagram

Field:

API No.: 30-025-25133
 Spud Date: 9/30/1975

Hole Size: 12/1/2004 inches
 Surface Casing: 8/5/2008 OD
 Set @: 443 ft
 Cement Lead: 275 sx sx cls C
 Cement Tail: ppg cf/sk
 Cement Tail:
 TOC: Surface **Circ 60** sx to the pit

FLINTCOAT: -- Casing Tally
 --
 Est TOC: 2500' ft CBL Wire Line
 Short Joint: -- Wire Line
 Short Joint: -- Wire Line



Perforations 3360
 Perforations 3517
 PBTD 3603

Hole Size: 7/7/2008 inches 10.5 #
 Prod. Csg: 4/1/2002 OD
 Set @: 3,670 ft
 Cmt. Lead: 400 sx cls C 50/50 pozmex A
 Lead info: ppg cf/sk
 Tail: sx Poz H
 Tail info: ppg cf/sk
 Top of cement: 2500'

Date	History
6/19/2023	Miru wsu, bleed down well, ld head and polish rod, poh w/ rods listed below
6/20/2023	NDWH NUBOP, Pull out of the hole with Tubing listed Below. Bottom was Tagged at 3356, get drill equipment on location pick up drill collars and rih and tag up and began to drill when returns came out of the surface valv .Dig out surface and no leak found ,POH w/ collars ,PU 4-1/2" packer. RIHto bottom of surface pipe and set packer , test 4-1/2" to surface ,held good. Poh with packer.SIFD
6/21/2023	pick up packer and rih w/ pipe to 816' Test casing to 414' finding holes from 508-613.00.Poh w/ Packer and sifd
6/22/2023	order 4-1/2" rbp , rih w/ tbg and set at 3255, poh w/ tubing, pick up packer and rih to 1232, test RBP held 500 psi ok . Poh w/ packer and pour 2-sx sand in the hole and shut down for the day .
6/23/23	Build the Current WBD and submit request to OCD for the Cement Squeeze.
Plan	on c-103

Tubing Detail (top to bottom)			
Joints	Description	Footage	Depth
108	2-3/8" eue 8rd j55 tubing	3,291.00	3,291.00
1	2-3/8" seat nipple	1.00	3,292.00
1	2-3/8" eue 8rd j55 perforated sub	4.00	3,296.00
		0.00	3,296.00
		0.00	3,296.00
		0.00	3,296.00
		0.00	3,296.00
		0.00	3,296.00
		0.00	3,296.00
		0.00	3,296.00
		0.00	3,296.00

Rod Detail (top to bottom)			
Rods	Description	Footage	Depth
1	1-1/4 x16" Polish rod	16.00	16.00
130	3/4" class d sucker rods	3,250.00	3,266.00
1	2x1.50x12' Rwbc pump	14.00	3,280.00
			3,280.00
			3,280.00
			3,280.00
			3,280.00
			3,280.00
			3,280.00

Updated:	By:
6/23/23	Mike Dennis

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CONDITIONS

Action 232433

CONDITIONS

Operator: FULFER OIL & CATTLE LLC P.O. Box 1224 Jal, NM 88252	OGRID: 141402
	Action Number: 232433
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	PWOT BHT	6/27/2023