

Area: «TEAM»

<h1 style="margin: 0;">Hilcorp Energy Company</h1> <h2 style="margin: 0;">PRODUCTION ALLOCATION FORM</h2>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>		
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input checked="" type="checkbox"/>					Date: 8/31/22 API No. 30-045-06974 DHC No. DHC2522 Lease No. NMSF077111 <div style="text-align: center;">Federal</div>		
Well Name Storey C LS					Well No. 8		
Unit Letter K	Section 33	Township 28N	Range 9W	Footage 1450' FSL & 1850' FWL	County, State San Juan County, New Mexico		
Completion Date 8/29/22		Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT		CONDENSATE	
MESAVERDE		375 MCF		30%		100%	
PICTURED CLIFFS		888 MCF		70%			
JUSTIFICATION OF ALLOCATION: Mesaverde and Pictured Cliffs were metered separately before downhole commingle. Fixed percentage-based allocation is calculated from average production rates from the last twelve months. Historically the Pictured Cliffs has never produced any condensate therefore all condensate is allocated to the Mesaverde.							
APPROVED BY				DATE		TITLE	
<i>X Kandis Roland</i>						Operations/Regulatory Tech – Sr.	
Kandis Roland				8/31/22			

Dean R McClure 06/27/2023

Well Name: STOREY C LS	Well Location: T28N / R9W / SEC 33 / NESW / 36.61435 / -107.79608	County or Parish/State: SAN JUAN / NM
Well Number: 8	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077111	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004506974	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2689983

Type of Submission: Notice of Intent

Date Sundry Submitted: 08/31/2022

Date proposed operation will begin: 08/29/2022

Type of Action: Commingling (Subsurface)

Time Sundry Submitted: 12:52

Procedure Description: Please see attached production allocation.

NOI Attachments

Procedure Description

Storey_C_LS_8_Fixed_Allocation_Form_20220831125206.pdf

Well Name: STOREY C LS	Well Location: T28N / R9W / SEC 33 / NESW / 36.61435 / -107.79608	County or Parish/State: SAN JUAN / NM
Well Number: 8	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077111	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004506974	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND
Signed on: AUG 31, 2022 12:52 PM
Name: HILCORP ENERGY COMPANY
Title: Operation Regulatory Tech
Street Address: 382 Road 3100
City: Farmington State: NM
Phone: (505) 599-3400
Email address: kroland@hilcorp.com

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742
BLM POC Email Address: krennick@blm.gov
Disposition: Approved
Disposition Date: 09/12/2022
Signature: Kenneth Rennick

Production Summary Report

API: 30-045-06974

STOREY C LS #008

		Production	
Year	Pool	Month	Gas(MCF)
2021	BLANCO-MESAVERDE	Apr	388
2021	BLANCO-MESAVERDE	May	408
2021	BLANCO-MESAVERDE	Jun	371
2021	BLANCO-MESAVERDE	Jul	352
2021	BLANCO-MESAVERDE	Aug	371
2021	BLANCO-MESAVERDE	Sep	299
2021	BLANCO-MESAVERDE	Oct	399
2021	BLANCO-MESAVERDE	Nov	388
2021	BLANCO-MESAVERDE	Dec	435
2022	BLANCO-MESAVERDE	Jan	381
2022	BLANCO-MESAVERDE	Feb	301
2022	BLANCO-MESAVERDE	Mar	403
	Average Production		375
	Gas Allocation		30%

		Production	
Year	Pool	Month	Gas(MCF)
2021	BLANCO P. C. SOUTH	Apr	844
2021	BLANCO P. C. SOUTH	May	841
2021	BLANCO P. C. SOUTH	Jun	821
2021	BLANCO P. C. SOUTH	Jul	856
2021	BLANCO P. C. SOUTH	Aug	904
2021	BLANCO P. C. SOUTH	Sep	773
2021	BLANCO P. C. SOUTH	Oct	899
2021	BLANCO P. C. SOUTH	Nov	849
2021	BLANCO P. C. SOUTH	Dec	1000
2022	BLANCO P. C. SOUTH	Jan	1028
2022	BLANCO P. C. SOUTH	Feb	848
2022	BLANCO P. C. SOUTH	Mar	992
	Average Production		888
	Gas Allocation		70%

Historically the PC formation has never produced oil therefore oil will be allocation 100% to the MV.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 142603

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 142603
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	6/27/2023