

Well Name: CHEVRON 12 FED	Well Location: T18S / R32E / SEC 12 / SWNE /	County or Parish/State: LEA / NM
Well Number: 05	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM40456	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002530682	Well Status: Temporarily Abandoned	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2734619

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/07/2023

Date Operation Actually Began: 05/22/2023

Type of Action: Plug and Abandonment

Time Sundry Submitted: 08:17

Actual Procedure: 5/9/23: MIRU WOR. 5/10/23: Function test & NU BOPs; TIH & Tag TOC @ 8,057' TM; Load casing and pressure test to 500 psi for 30 minutes, good test; Circulate well full of MLF. 5/11/23: Spot an 85 sk Class C cmt Balanced Plug @ 6,620' TM; WOC for 4 hrs; RIH & tag TOC @ 5,820' WLM; Perf @ 3,000' WLM and attempt to establish injection, none established; TIH & spot a 25 sk balanced plug of Class C cmt @ 3,058' TM. 5/12/23: RIH & tag TOC @ 2,790' WLM; PU & Spot a 25 sk Class C cmt Balanced Plug @ 1,687' TM; WOC for 4 hrs; RIH & tag TOC @ 1,425' WLM; TIH & Spot a 25 sks Class C cmt Balanced Plug @ 654' TM; RIH & Perf @ 400' WLM. Establish circulation and sqz Class C cmt to surface on all strings (126 sks total). 5/22/23: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; Fill cellar and back drag location. Spud Date: 9/30/1989 Rig Release Date: RDMO; 5/12/2023 Inspector: Steven Baily

SR Attachments

- Actual Procedure
- Chevron_12_Fed__005_Cement_to_Surface_20230607081711.jpg
 - work_completed_20230606143309.pdf
 - Chevron_12_Federal__005_As_Plugged_WBD_20230606143257.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS

Signed on: JUN 07, 2023 08:17 AM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS

State: TX

Phone: (972) 629-2160

Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY

BLM POC Title: Legal Instruments Examiner

BLM POC Phone: 5752345931

BLM POC Email Address: dmckinne@blm.gov

Disposition: Accepted

Disposition Date: 06/14/2023

Signature: James A Amos

5/9/23: MIRU WOR.

5/10/23: Function test & NU BOPs; TIH & Tag TOC @ 8,057' TM; Load casing and pressure test to 500 psi for 30 minutes, good test; Circulate well full of MLF.

5/11/23: Spot an 85 sk Class C cmt Balanced Plug @ 6,620' TM; WOC for 4 hrs; RIH & tag TOC @ 5,820' WLM; Perf @ 3,000' WLM and attempt to establish injection, none established; TIH & spot a 25 sk balanced plug of Class C cmt @ 3,058' TM.

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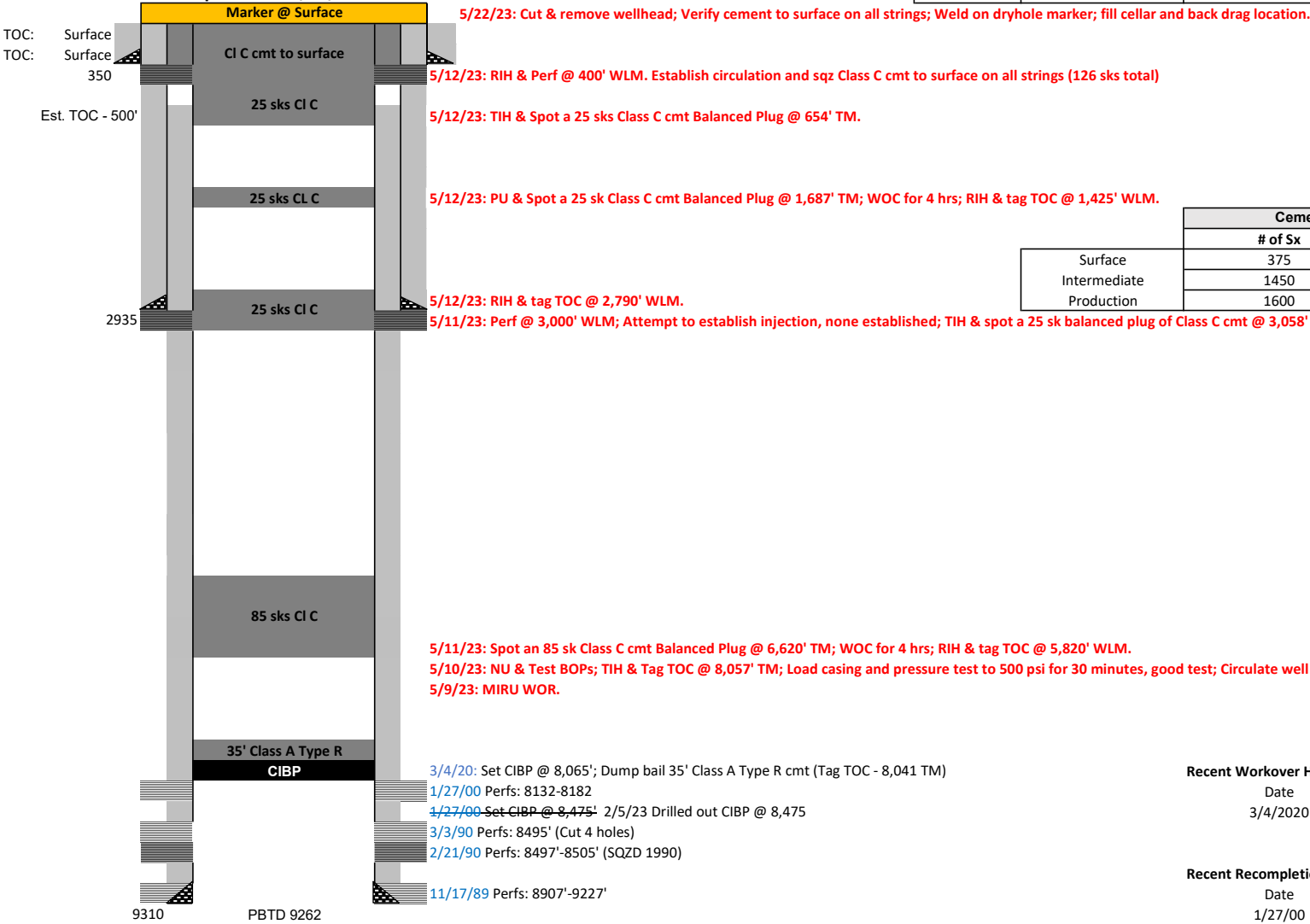
Spud Date: 9/30/1989

Rig Release Date: RDMO; 5/12/2023

Inspector: Steven Baily

Matador Production Company
Chevron 12 Federal #005
1650 FNL 1650 FEL; Sec 12-T18S-R32E
Lea County, NM
API: 30-025-30682
As Plugged WELLBORE SCHEMATIC
Spud Date: 9/30/1989

		Casing Information		Type	Weight lb/ft	Joints	Depth Set
		Hole Size	Casing Size				
Surface		17 1/2	13 3/8	unk	54.5#		350
Intermediate		12 1/4	8 5/8	unk	32# & 24#	69	2935
Production		7 7/8	5 1/2	J-55 LT/C	17#	223	9310



Geologic Markers	
Rustler	1337
Yates	2880
7 Rivers	3270
Bowers	3768
Queen	4046
Penrose	4316
Grayburg	4638
BFSA	5066
Delaware	5912
Bone Spring	6560

	Cementing Record	
	# of Sx	TOC
Surface	375	Circ to surface
Intermediate	1450	Circ to surface
Production	1600	500'

Recent Workover History

Date	Details
3/4/2020	TA

Recent Recompletion History

Date	Depth	Details
1/27/00	8132-8182	Frac w/ 24k gals 30# LF3C & 32k #'s 20-40 Econoprop

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 227817

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 227817
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 6/29/23. Well P&A'd 5/22/23	6/29/2023