

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07667
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-5462
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number: #197
9. OGRID Number: 329736
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Avenue, Ste 100, Durango, Co 81301
4. Well Location Unit Letter <u>J</u> : <u>2210</u> feet from the <u>South</u> line and <u>1820</u> feet from the <u>East</u> line Section <u>36</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5503 RDB, 5490 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☒
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date: 10/26/65

Rig Release Date: 11/21/65

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 6/6/23

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

GCU 197-DK (3004507667)

2210' FSL & 1820' FEL; J SEC 36 T29N R13W

SAN JUAN COUNTY, NM

P&A PROCEDURE

6/6/23 – MIRU service rig. NDWH, NUBOP. RIH and released RBP @ 5821'. Clarence Smith was onsite inspector.

6/7/23 – POOH 4.5" RBP. RIH 4.5" CR, set @ 5821'. Rolled hole w/ 90 bbls. Spotted 10 sx Type 3 cmt (1.38 yield, 14.6#) over Dakota top. POOH, reversed out. WOC. Tagged cmt @ 5664'. LD tubing to 5050'. Clarence Smith was onsite inspector.

6/8/23 – Spotted 10 sx Type 3 cmt (1.38 yield, 14.6#) over Gallup top @ 4950'. Reversed out. WOC. Tagged cmt @ 4950'. LD tubing to 4165'. Spotted 15 sx Type 3 cmt (1.38 yield, 14.6#) over Mancos top @ 4013'. Reversed out. Clarence Smith was onsite inspector.

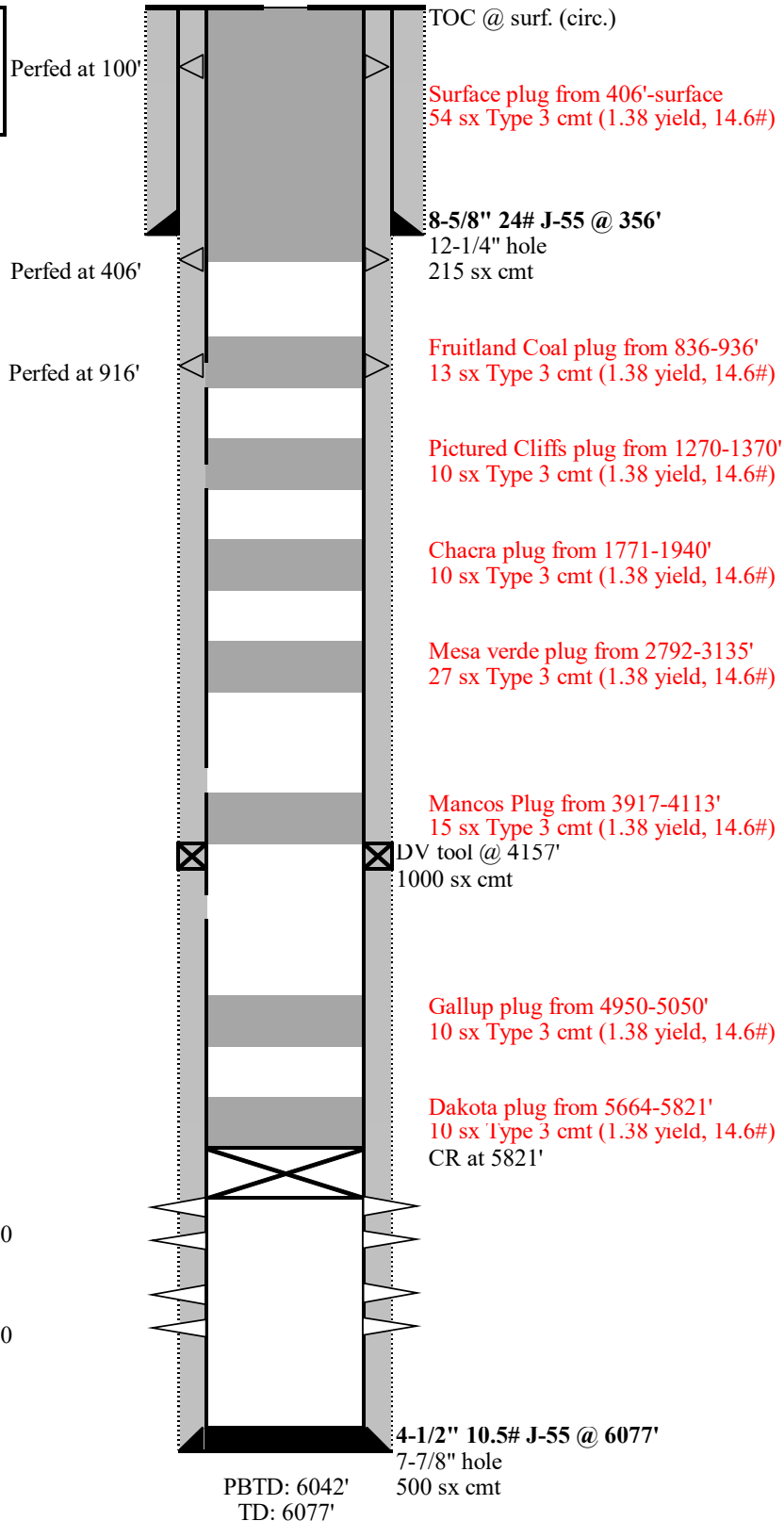
6/9/23 – Tagged cmt @ 3917'. LD tubing to 3135'. Spotted 27 sx Type 3 cmt (1.38 yield, 14.6#) over Mesaverde top @ 2860'. Reversed out. WOC. Tagged cmt @ 2792'. Pressure tested casing to 500 psi, failed. LD tubing to 1940'. Spotted 10 sx Type 3 cmt (1.38 yield, 14.6#) over Chacra top @ 1840'. Reversed out. Clarence Smith was onsite inspector.

6/12/23 – Tagged cmt @ 1771'. Pressure tested casing to 500 psi, held pressure. LD tubing to 1370', spotted 10 sx Type 3 cmt (1.38 yield, 14.6#) over PC top @ 1270'. Reversed out. POOH. RU WL, perf 4 holes @ 916'. Tried to pump into holes, unsuccessful. RIH tubing to 966', spotted 13 sx Type 3 cmt (1.38 yield, 14.6#) over Fruitland top @ 836'. LD tubing. Perfed holes @ 406'. Tried to pump into holes, unsuccessful. Perfed holes @ 100', unable to pump into holes. RD WL. RIH 428', spotted 28 sx Type 3 cmt (1.38 yield, 14.6#) to surface. ND BOP. Thomas Vermesch was onsite inspector.

6/13/23 – Cut off WH, installed dry hole marker. Topped off casing w/ 26 sx Type 3 cmt (1.38 yield, 14.6#). RD service rig. Thomas Vermesch was onsite inspector.

GCU 197
DK
 API # 30-045-07667
 Unit J - Sec. 36 - T29N - R13W
 San Juan, NM

13' KB
 GL: 5490'



Deviation Survey

Depth	Inclination
150	0.75
355	0.75
766	0.50
1187	0.50
1578	0.75
1978	1.00
2057	1.00
2525	0.75
3016	1.25
4185	1.00
4306	0.75
4718	1.00
5075	0.50
5746	1.00

Dakota Perforations

5871' - 5889' 4 spf
 Frac'd w/ 30k gal wtr, 20k# 20/40, & 10k# 10/20

5954' - 5970' 2 spf
 5988' - 6002' 2 spf
 Frac'd w/ 51k gal wtr, 40k# 20/40, & 10k# 10/20

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CONDITIONS

Action 228623

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 228623
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	6/29/2023