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State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other WSW <input type="checkbox"/>		WELL API NO. 30-25-26356 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator SUNDOWN ENERGY LP		7. Lease Name or Unit Agreement Name Bobbi State Waterflood Unit
3. Address of Operator 16400 DALLAS PARKWAY, STE. 100 DALLAS, TX 75248		8. Well Number 10
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1930</u> feet from the <u>EAST</u> line Section <u>20</u> Township <u>18S</u> Range <u>36E</u> NMPM LEA County		9. OGRID Number 232611
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3847' GR		10. Pool name or Wildcat WSW; Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: Did not convert to inj. ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED SUBSEQUENT PLUGGING REPORT AND FINAL WELL SKETCH.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Flynn TITLE Joint Ops Engineer DATE 6/22/2023
 Type or print name Steve Flynn E-mail address: sflynn@sundownenergy.com PHONE 214-368-6100 Ext 2114
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 07/5/2023
 Conditions of Approval (if any):

C-103 Subsequent Report – BOBBI STATE WFU #10

SPOKE W/ KEY W/ NMOCD, GOT APPROVAL TO MOVE UP PLUG DUE TO PERFS @ 6,432'. ALSO RECEIVED APPROVAL FROM KERRY TO OMIT PERF & SQZ ON PLUGS #5, #6 & #7 AS LONG AS WE HAD A CBL THAT SHOWED CEMENT BEHIND PIPE AT THOSE DEPTHS. TIH W/ 5-1/2" CIBP & SET @ 6,350'. CIRC HOLE W/ MUD & TEST CSG TO 500# - HELD GOOD. MIX & SPOT A 25 SX CLASS C CMT PLUG @ 6350'. RIH & TAGGED TOC @ 6,102' -- **OK PER KERRY FORTNER W/ OCD. HE ALSO INDICATED THERE WAS NO NEED TO TAG PLUG @ 5,530' BUT WILL NEED TO TAG PERF & SQZ PLUG @ 4,386'.** RU RENEGADE WL TO RUN CBL FROM 6,100' -- 0' -- FOUND CMT @ 4,480' AND VERY LITTLE CMT ELSEWHERE. **EMAILED CBL TO KERRY W/ OCD -- INSTRUCTED US TO PERF & SQZ PLUGS @ 3,800', 3,230', 1,926', 330' & 100' & CIRC CMT TO SURF.** RIH TO 5,530' AND SPOTTED A 35 SXS CMT PLUG @ 5530'. POOH AND RU RENEGADE WL, RIH & PERF @ 4,386'. POOH & RD WL. HOOK ONTO CSG & ATTEMPTED TO EST INJ RATE TO NO AVAIL -- PRESS UP TO 600# PSI & HELD. **SPOKE W/ KERRY W/ OCD -- OK'D TO DROP DOWN TO 4,436', SPOT 25 SXS CMT, WOC & TAG.** RIH OPEN ENDED TO 4,436' & SPOTTED A 25 SXS CMT PLUG @ 4436'. TAGGED TOC @ 4,240' -- **OK PER KERRY W/ OCD VIA TEXT. ALSO LET HIM KNOW THAT WE WOULD BE PERFORATING & ATTEMPTING TO EST RATE.** POOH & LD TBG TO 1,981'. RU RENEGADE WL, RIH THROUGH TBG GUN AND PERF @ 3,800'. POOH. HOOKED ONTO TBG AND ATTEMPTED TO EST RATE TO NO AVAIL -- PRESS UP TO 600# PSI & HELD. **SPOKE W/ KERRY W/ OCD -- INSTRUCTED US TO SPOT 25 SXS CMT @ 3,850', WOC & TAG. RIH TO 3,850' & SPOTTED 25 SXS CMT @ 3850'.** POOH W/ 30 STANDS & WOC. RIH & TAGGED TOC @ 3,608'. POOH TO 1,981'. RU RENEGADE WL, RIH THROUGH TBG GUN & PERF @ 3,230'. POOH & RD WL. HOOKED ONTO TBG & ATTEMPTED TO EST INJ RATE TO NO AVAIL -- PRESSURE UP TO 600# PSI & HELD. **SPOKE W/ KERRY W/ OCD -- INSTRUCTED US TO SPOT 25 SXS CMT @ 3,280', WOC & TAG.** RELEASED PRESS. RIH OPEN ENDED TO 3,280' & SPOTTED A 25 SXS CMT PLUG @ 3280'. TAGGED TOC @ 3,010' -- **OK PER KERRY W/ NMOCD.** POOH & LD TBG TO 1,100'. RU RENEGADE WL, RIH THROUGH TBG & PERF @ 1,926'. POOH & RD WL. HOOKED ONTO TBG & ATTEMPTED TO EST INJ RATE TO NO AVAIL -- PRESS UP TO 600# PSI & HELD. **SPOKE W/ KERRY W/ OCD -- INSTRUCTED US TO DROP 50' BELOW PERFS & SPOT 30 SXS CMT.** RELEASED PRESS. RIH OPEN ENDED TO 1,976' AND SPOTTED A 25 SXS CMT PLUG 1976'. POOH. RU WL, RIH & PERF @ 330'. POOH & RD WL. RIH OPEN ENDED & TAGGED TOC @ 1,710' -- **OK PER KERRY. HE ALSO OK'D TO CIRC CMT TO SURF FROM 330' IF WE COULD GET GOOD CIRC. IF NOT, WE ARE TO SQZ 30 SXS CMT, WOC & TAG.** POOH & LD TBG. PU 5-1/2" PKR & SET @ 30'. HOOKED ONTO TBG & EST INJ RATE @ 1 BPM @ 500# PSI. MIX & SQZ 30 SXS CMT @ 330' & WOC W/ 100# SIP. CWI & WOC 4 HRS. OPEN WELL, UNSET PKR & LD. RIH OPEN ENDED & TAGGED TOC @ 183'. POOH & LD TBG. RU RENEGADE WL, RIH & PERF @ 100'. POOH & RD WL. HOOKED ONTO 5-1/2" & BROKE CIRC AROUND 8-5/8" ANNULUS -- GOOD CIRC. CLOSED 8-5/8" VALVE & ATTEMPTED TO GET CIRC AROUND 13-3/8" ANNULUS TO NO AVAIL -- PRESS UP TO 500# PSI & HELD. RD FLOOR & ND BOP. FLANGED UP WH & CIRC 35 SXS CMT AROUND 8-5/8" ANNULUS. TAKE OFF FLANGE & FOUND CMT @ 2'. RD UNIT & DIG OUT CELLAR & ANCHORS 4' BELOW GROUND LEVEL. CUT OFF WELLHEAD, VERIFY CEMENT AT SURF. WELD ON PLATE AND INSTALL DRY HOLE MARKER. BACKFILL CELLAR AND ANCHOR HOLES. CLEAN LOCATION & RD ALL EQUIPMENT. **WELL COMPLETE 6/13/23. WELL PLUGGED & ABANDONED.**

WELL DATA SHEET

LEASE: BOBBI STATE WATERFLOOD UNIT

WELL: 10

FIELD: Delaware Sands

LOC: 1980' FSL & 1980' FEL Unit J SEC: 20 T: 18S R: 36E

STATUS: Water Supply Well

CO: LEA

SURVEY:

TD: 11,050'

ST: NM

API NO: 30-025-26356

PBDT: 7000'

LEASE # 40359

COTD:

Spud Date: 11/79 Cmt plug 8

Comp.Date: 0' to 100'

GL: 3832' SURFACE PLUG

DF: Cmt plug 7

KB: 183' to 330'

TAGGED BAL PLUG

TAGGED BAL PLUG

Cmt Plug 6 1710' - 1976'

Upper Salt @ 1880'

TAGGED BAL PLUG

Cmt Plug 5 3010' - 3230'

Yates @ 3230'

sqzd hole in 5-1/2" at 3280'

sqzd hole in 5-1/2" at 3850'

TAGGED BAL PLUG

Cmt Plug 4 3608' - 3850'

TAGGED BAL PLUG

Cmt Plug 3 4240' - 4436'

Queen @ 4386'

5474-5480' San Andres perms
Sqzd w. 50 sxs cl H cmt

Cmt Plug 1 (6102' to 6250'

TAGGED BAL PLUG CIBP @ 6250'

35 sxs
perf @ 100'

30 sxs

perf @ 330'

25 sxs

perf @ 1936'

25 sxs

perf @ 3230'

25 sxs

perf @ 3800'

25 sxs

35 sxs

25 sxs

Cmt Plug 2

5330 - 5530 SA zone

PLUGGING RECORD**FINAL WELL SKETCH; PLUGGED 6/14/2**

6432-6464'

6506-6533'

6593-6618'

6510-6540'

6643-6719'

4 SPF, 336 holes

DELAWARE SANDS

2 SPF, 152 holes

2 SPF, 152 holes

Perf @ 7000' Sqz w/ 100 sx cmt

PBDT 7000'

TOC @ 10,200' BY TS

CIBP @ 10,700' W/
35 SXS CMT ON TOP

bb 3/5/15

PENN PERFS @ 10,863-10,933'

WELL DATA SHEET**LEASE:** BOBBI STATE WATERFLOOD UNIT**WELL:** 10**FIELD:** Delaware Sands**LOC:** 1980' FSL & 1980' FEL **Unit J SEC:** 20 **T:** 18S **R:** 36E**SURVEY:****STATUS:** Water Supply Well**CO:** LEA**API NO:** 30-025-26356**TD:** 11,050'**ST:** NM**LEASE #** 40359**PBTD:** 7000'**COTD:**

CORRECTED 3/5/2015

Spud Date: 11/79**Comp. Date:****GL:** 3832'**DF:****KB:**

sqz hole in 5-1/2" at 3280'

sqz hole in 5-1/2" at 3850'

5474-5480' San Andres perms

Sqz w. 50 sxs cl H cmt

Csg Detail:**Hole Size:** 17-1/2

13-3/8 OD, #/ft, grade

csg set @ 330' w/ sx.

Circ? TOC @ By

Hole Size: 11

8-5/8" OD, #/ft, grade

csg set @ 3800' w/ 1100 sx.

Circ? TOC @ 1000' By

Hole Size: 7-7/8

5-1/2" OD, #/ft, grade

csg set @ w/ sx.

in stages w/DV tool @

Stage 1 circ? TOC By

Stage 2 circ? TOC By

6432-6464'

6506-6533'

6593-6618'

6510-6540'

6643-6719'

4 SPF, 336 holes

DELAWARE SANDS

2 SPF, 152 holes

2 SPF, 152 holes

Perf @ 7000' Sqz w/ 100 sx cmt

PBTD 7000'**TOC @ 10,200' BY TS**CIBP @ 10,700' W/
35 SXS CMT ON TOP

bb 3/5/15

PENN PERFS @ 10,863-10,933'

TD 11,050'

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CONDITIONS

Action 231611

CONDITIONS

Operator: SUNDOWN ENERGY LP 16400 Dallas Pkwy Dallas, TX 75248	OGRID: 232611
	Action Number: 231611
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 6/22/23	7/5/2023