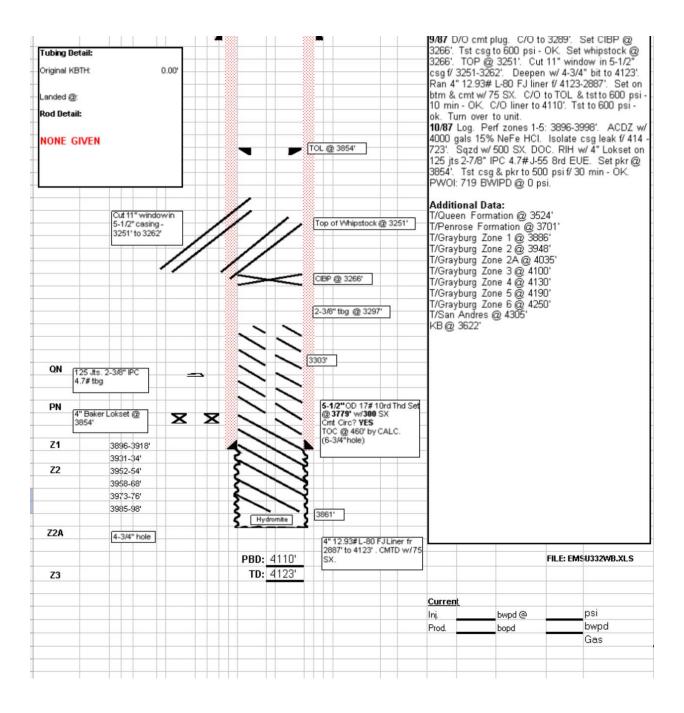
| | State of New Mexico | Form C-103 |
|---|--|---|
| 1625 N. French Dr., Hobbs, NM 88240 | Minerals and Natural Resources | Revised July 18, 2013 WELL API NO. 30-025-04545 |
| 811 S. First St., Artesia, NM 88210 OIL CO | NSERVATION DIVISION | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd. Aztec. NM 87410 | 20 South St. Francis Dr. | STATE FEE |
| <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other - Injector | | 7. Lease Name or Unit Agreement Name Eunice Monument South Unit |
| | | 8. Well Number 332 |
| 2. Name of Operator Empire Petroleum Corporation | | 9. OGRID Number 330679 |
| Empire Petroleum Corporation 3. Address of Operator | | 10. Pool name or Wildcat |
| 2200 S. Utica Place, Suite 150, Tulsa, Ok 74114 | | Eunice Monument; Grayburg – San Andres |
| 4. Well Location | San da G. d. Barrell 100 | 20 for form do West 1's |
| | from the <u>South</u> line and <u>198</u> www.ship 21S Range 36E | 80 feet from the <u>West</u> line NMPM County Lea |
| | (Show whether DR, RKB, RT, GR, etc | <u> </u> |
| | , | |
| | | |
| 12. Check Appropriate Bo | ox to Indicate Nature of Notice | , Report or Other Data |
| NOTICE OF INTENTION TO | O: SUE | SSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK DEPARTMENT PLUG AND ABANDON REMEDIAL WOR | | |
| FEMPORARILY ABANDON ☐ CHANGE PLA | | RILLING OPNS. P AND A |
| PULL OR ALTER CASING | OMPL CASING/CEMEN | NI JOB |
| CLOSED-LOOP SYSTEM | | |
| OTHER: | OTHER: | |
| 13. Describe proposed or completed operations. of starting any proposed work). SEE RULE | | |
| proposed completion or recompletion. | | |
| proposed completion or recompletion. It is proposed to: | | |
| It is proposed to: 1. Unset packer. | | |
| It is proposed to: 1. Unset packer. 2. Scan tubing OOH. | | ondition of Approval: notify |
| It is proposed to: 1. Unset packer. 2. Scan tubing OOH. 3. RIH w/ pkr and RBP on WS. 4. Locate and isolate csg leak – if pre | sent. | |
| It is proposed to: 1. Unset packer. 2. Scan tubing OOH. 3. RIH w/ pkr and RBP on WS. 4. Locate and isolate csg leak – if pre 5. Establish injection rate and pressur | sent. | ondition of Approval: notify OCD Hobbs office 24 hours |
| It is proposed to: 1. Unset packer. 2. Scan tubing OOH. 3. RIH w/ pkr and RBP on WS. 4. Locate and isolate csg leak – if pre 5. Establish injection rate and pressur 6. Repair csg leak. | sent. re into leak. | ondition of Approval: notify |
| It is proposed to: 1. Unset packer. 2. Scan tubing OOH. 3. RIH w/ pkr and RBP on WS. 4. Locate and isolate csg leak – if pre 5. Establish injection rate and pressur | sent. re into leak. price csg to 500 psi. | ondition of Approval: notify OCD Hobbs office 24 hours |
| It is proposed to: 1. Unset packer. 2. Scan tubing OOH. 3. RIH w/ pkr and RBP on WS. 4. Locate and isolate csg leak – if pre 5. Establish injection rate and pressur 6. Repair csg leak. 7. Clean out to RBP and pressure test 8. Clean out to TD and set redressed if 9. Circulate packer fluid in the casing | re into leak. price csg to 500 psi. injection packer. | ondition of Approval: notify OCD Hobbs office 24 hours |
| It is proposed to: 1. Unset packer. 2. Scan tubing OOH. 3. RIH w/ pkr and RBP on WS. 4. Locate and isolate csg leak – if pre 5. Establish injection rate and pressur 6. Repair csg leak. 7. Clean out to RBP and pressure test 8. Clean out to TD and set redressed if 9. Circulate packer fluid in the casing 10. Perform MIT. | re into leak. price csg to 500 psi. injection packer. | ondition of Approval: notify OCD Hobbs office 24 hours |
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| It is proposed to: 1. Unset packer. 2. Scan tubing OOH. 3. RIH w/ pkr and RBP on WS. 4. Locate and isolate csg leak – if pre 5. Establish injection rate and pressur 6. Repair csg leak. 7. Clean out to RBP and pressure test 8. Clean out to TD and set redressed i 9. Circulate packer fluid in the casing 10. Perform MIT. 11. Return well to injection. | re into leak. price into leak. ces to 500 psi. injection packer. g-tubing annulus. Rig Release Date: d complete to the best of my knowledge TITLE Production Engineer | Condition of Approval: notify OCD Hobbs office 24 hours or of running MIT Test & Chart ge and belief. |



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 234920

CONDITIONS

| Operator: | OGRID: |
|-----------------------|-------------------------------|
| Empire New Mexico LLC | 330679 |
| 2200 S. Utica Place | Action Number: |
| Tulsa, OK 74114 | 234920 |
| | Action Type: |
| | [C-103] NOI Workover (C-103G) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|------------------|-------------------|
| kfortner | Run PWOT MIT/BHT | 7/6/2023 |