Street by Och 7/3/2023 Bistrict 1 AM Office	State of New Mexico	Form C-103 Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	gy, Minerals and Natural Resources	WELL API NO. 30-025-10096	
OIL District III – (505) 334-6178	CONSERVATION DIVISION	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE S	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 37505	Santa 1 C, INVI 67505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit	
1. Type of Well: Oil Well Gas Well	Other - Injector	8. Well Number 214	
2. Name of Operator Empire Petroleum Corporation		9. OGRID Number 330679	
3. Address of Operator		10. Pool name or Wildcat	
2200 S. Utica Place, Suite 150, Tulsa, Ok 74114		Eunice Monument; Grayburg – San Andres	
4. Well Location Unit Letter O : 660 f	Seet from theSouth line and198	80feet from theEastline	
Section 7	Township 22S Range 37E	NMPM County Lea	
11. Eleva	tion (Show whether DR, RKB, RT, GR, etc.	.)	
11 1	te Box to Indicate Nature of Notice	•	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTE			
EMPORARILY ABANDON		RK	
PULL OR ALTER CASING MULTIPL	E COMPL CASING/CEMEN	NT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:	☐ OTHER:	П	
	ULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of	
It is proposed to:			
 Unset packer. 			
 Scan tubing OOH. RIH w/ pkr and RBP on WS. 			
4. Locate and isolate csg leak – i	f present.		
5. Establish injection rate and pr			
6. Repair csg leak.7. Clean out to RBP and pressure		Hobbs office 24 hours	
8. Clean out to TD and set redres	ssed injection packer. prior of	running MIT Test & Chart	
 Circulate packer fluid in the ca Perform MIT. 	asing-tubing annulus.		
11. Return well to injection.			
	_		
oud Date:	Rig Release Date:		
nereby certify that the information above is tru	e and complete to the best of my knowled	ge and belief.	
GNATURE Nathan Sandol	TITLE_Production Engine	eer07/03/2023	
ype or print name Nathan Sandel or State Use Only	E-mail address: nsandel@empire	epetrocorp.com PHONE: 918-404-4202	
141 150			
PPROVED BY: Kiny Forther _ onditions of Appr ased to Imaging: 7/6/2023 8:34:23 AM	TITLE / Alience Ol	ficer A _DATE	

Current WBD

ARROWHEAD GRAYBURG UNIT #214 WIW

FKA MATTERN #5 WELLBORE DIAGRAM

ELEV: GL: 3426

11-1/4" HOLE 03/09/94; 118 JTS 2-3/8" DUOLINE, ON-FF W1.43" "F" PROFILE, LOC-SET PKR, WL GUIDE. LANDED @ 3596'. 7-7/8" HOLE 5-1/2" LINER FROM 3374' TO 3454'. CMT'D IN PLACE. PKR SET @ 3592 3646' - 56' 3666' - 70' 3675' - 86' 3692'-3706' 3709' - 12' 3753' - 57' 4-1/2", 11.6#/FT, FL4S LINER, FR/3110'-3832'.

TD @ 3832

DATA LOCATION: 660' FSL & 1980' FEL, SEC 7, T22S, R37E COUNTY/STATE: LEA, NM FIELD: ARROWHEAD FORMATION: GRAYBURG SPUD DATE: 4/21/36 API#: 30-025-10096 COMPLETION DATE: 7/27/36 STATUS: INJECTOR IIP: 13 BOPD / 237 BWPD / NMOG

WELL HISTORY
COMPLETION DATA: OPEN HOLE ACIDIZED W/ 1000 GALS 15% HCL

<u>04/21/36:</u> SPUD. ??/??/?? CMT 5-1/2" LINER FR/ 3374' TO 3454' IN ATTEMPT TO SHUT OFF WTR PROD

AROUND CSG SHOE.

AROUND CSG SHOE.

66/15/40: TAG FILL @ 3722'. CO DRLG ON WIRE, WOOD, & IRON @ 3719'. GOT PAST "JUNK"
& CO TO 3739', FOUND MORE "JUNK" ON BTM. STOPPED MILLING ON JUNK AFTER
SEVERAL HRS. RAN SCHLUMBERGER LOG TO IDENTIFY WTR ENTRY. INCONCLUSIVE. PLUG BACK FR' 3746' TO 3710' USING 15SXS CMT. A. W/ 500 GALS.
PLACE WELL ON PROD. HISTORY INDICATES WTR SHUT OFF WAS ACHIEVED.

PLACE WELL ON PROD. HISTORY INDICATES WTR SHUT OFF WAS ACHIEVED.

12/77/58; WELL SHUT-IN.

02/23/94; TOH W/ PROD TBG. TST CSG TO 500# - OK. TIH W/ BIT & TBG. TAG CMT @ 3710'

(PBTD). ENCOUNTERED FISH @ 3741' & MILL ON FISH. PULLED WIRE & 3' OC.

CORED FORM W/ ROTARY SHOE. DEEPEN WELL FR: 3746' TO 3832' (ZN 5). RU WL.

& LOG OH W/ GR/RHOB/CCL. UNDERREAM 3710' - 3832' TO SET LINER. SET LINER.

3110' TO 3832' & CMT IN PLACE. TAG CMT @ 2710' & DO CMT TO PBTD @ 3832'.

TEST LINER TO 300# - OK. SELECTIVELY PERF W/2 JHPF, 180 DEG PHASIG.

FR/3646-56', 3666-70', 3675-3686', 3692-3706', 3709-3712', 3753-57', 3765-96', 3814-17',
3824-30'. SET PPI PKR & SELECTIVELY A. PERFS 3646'- 3830' (OA) [NOTE: ACID VOLUMES NR]; RU & SWB. RUN INJECTION EQUIP. SET PKR @ 3592' TO TST CSG

TO 330# FOR OCD. PMP OUT PLUG, RD & MO.

02/15/07. ACID WASH PERFS W/ 3000 GALS 20% 90/10 @ 4100# @ 1.1 BPM. RWTI.

08/19/11; ACID MP. PMPD 2000 GALS 20% 90/10 ACID @ 1 BPM W/1700 PSIG MAX PRESS. RWTI.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 235442

CONDITIONS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	235442
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	7/6/2023