District I
1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6170
District IV
District IV

State of New Mexico **Energy Minerals and Natural Resources Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-101 Revised July 18,
2013
AMENDED
REPORT

476-3460 Fax: (505) 47		N FOR PE	RMIT TO DR	RILL, RE-EN	TER, DEEP	PEN,	PLUGB <i>!</i>	ACK, OR AD	D A ZONE	
			1. Operator Nam						^{2.} OGRID N	umber 229137
			COG OPE	RATING LL	C				3. API Nu	
4. Proper	ty Code 33	4298			5. Property Name Co	oonsk	in 28 Fee	SWD	6.	Well No. 1
					7. Surface Loc	cation				
UL - Lot	Section	Township	Range	Lot Idn	Feet from		/S Line	Feet From	E/W Line	County
С	28	24S	35E	Duna	1,130' posed Bottom H		ORTH	1,960'	WEST	LEA
UL - Lot	Section	Township	Range	Lot Idn	Feet from		V/S Line	Feet From	E/W Line	County
•		•	•		9. Pool Inforn	nation				•
				Pool Nar SWD; De						Pool Code
					ditional Well I	nform	ation			96101
11. Work	r Tema		12. Well Type		13. Cable/Rotary			Lease Type	15.	Ground Level Elevation
New			S		R			P	,	3,396'
^{16.} Mul			17. Proposed Depth		18. Formation				^{20.} Spud Date	
N			19,550'		Devonian			TBD		pon Approval
epth to Ground v	water 230'		Distan	ce from nearest fresi 0.19 n				Distance to	nearest surface v N/A	water
X We will be	e using a cl	osed-loop sys	tem in lieu of lined		asing and Cem	ent Pr	ogram	SWI	D-2253	
Type	Hole S	Size	Casing Size	Casing Weight	/ft	Setting	Depth	Sacks of Cement		Estimated TOC
Surf	26	5"	20"	94		62	25'	1205		Surf
Int	17-1	1/2"	13-3/8"	54.5		5,4	.50'	355	0	Surf
Int	12-1	1/4"	9-5/8"	53.5		12,	500'	206	0	Surf
Prod	8-1	/5"	7-5/8"	29.7		17,4	400'	440)	12,600' (TOL)
	•	•	Ca	sing/Cement P	rogram: Addit	ional	Comments	,	•	
				- 22						
				22. Proposed	Blowout Preve	ntion	Program			
	Type		W	orking Pressure			Test Pressi	ire		Manufacturer
Annular, Pi	ipe & Blind/S	Shear Rams	10,0	00 psi			7,000 psi		Hydrill, Cam	eron or Equivalent
 I hereby certify mowledge and be 		rmation given a	bove is true and comple	ete to the best of my			OIL	CONSERVA	TON DIVIS	ION
	hat I have co		9.15.14.9 (A) NMAC	and/or	Approve	ed By:	uta			
	Mayte F				Title:					
		gulatory A			Approve	d Date:	07/06	/2023 Ex	oiration Date:	7/06/2025
-mail Address: r	nayte.x	.reyes@	conocophilli)	ps.com						,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Date: 12/09			Phone:		Conditio	ns of Ap	proval Attach	ed		

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

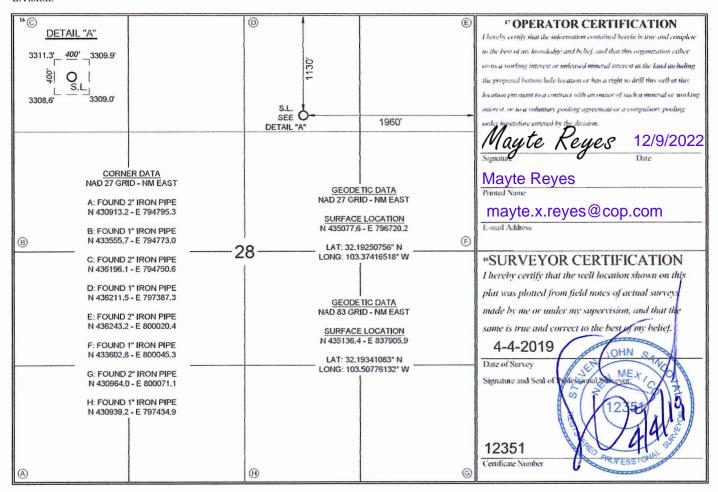
AMENDED REPORT

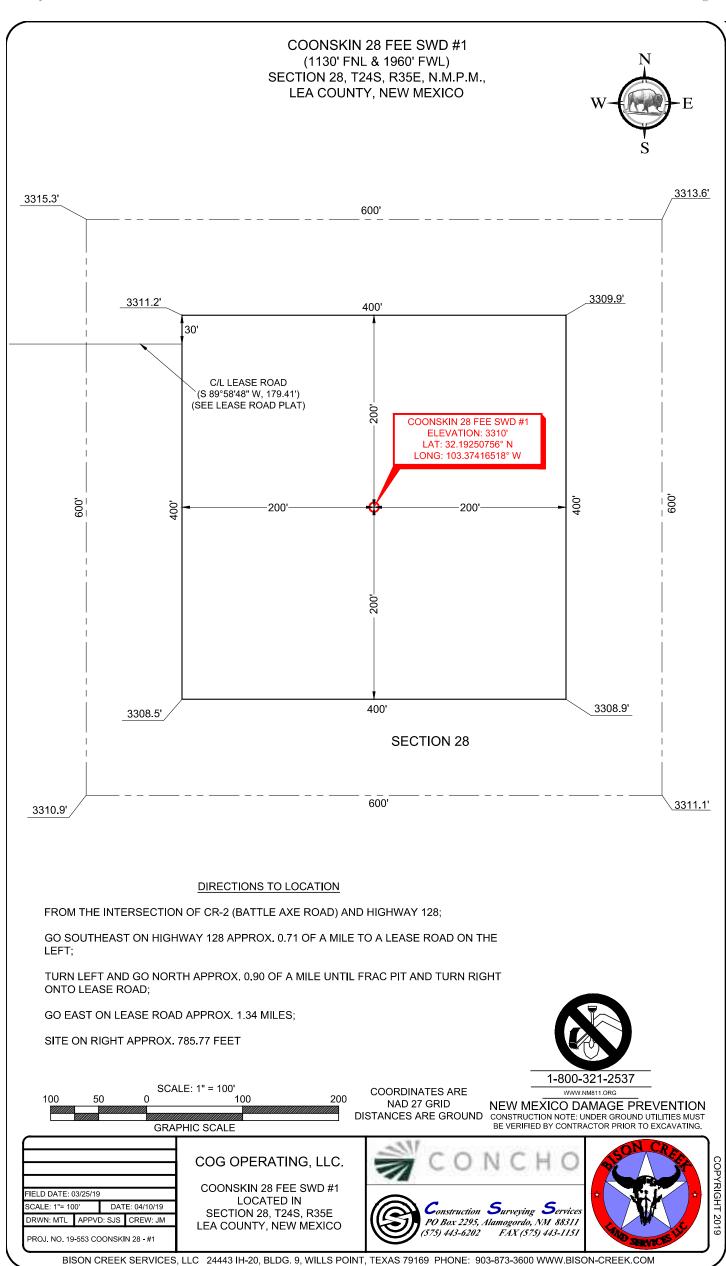
WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- 51692	² Pool Code 96101	onian	
Property Code 334298		perty Name N 28 FEE SWD	* Well Number
⁷ OGRID No. 229137	•	rator Name PERATING, LLC	⁹ Elevation 3310'

					¹⁰ Surface I	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
В	28	24S	35E		1130	NORTH	1960	WEST	LEA			
	" Bottom Hole Location If Different From Surface											
UL or lot no.	Section Township Range		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
12 Dedicated Acres	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.											
			SWD-2253									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





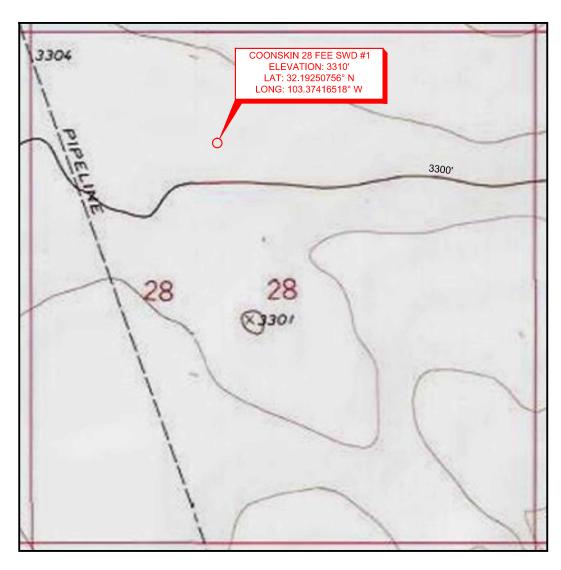
VICINITY MAP



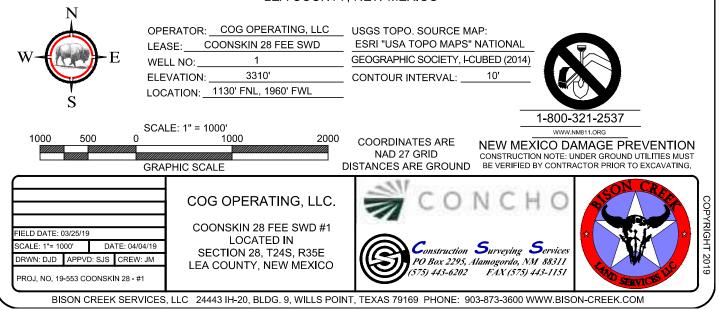
SECTION 28, TOWNSHIP 24 SOUTH, RANGE 35 EAST LEA COUNTY, NEW MEXICO

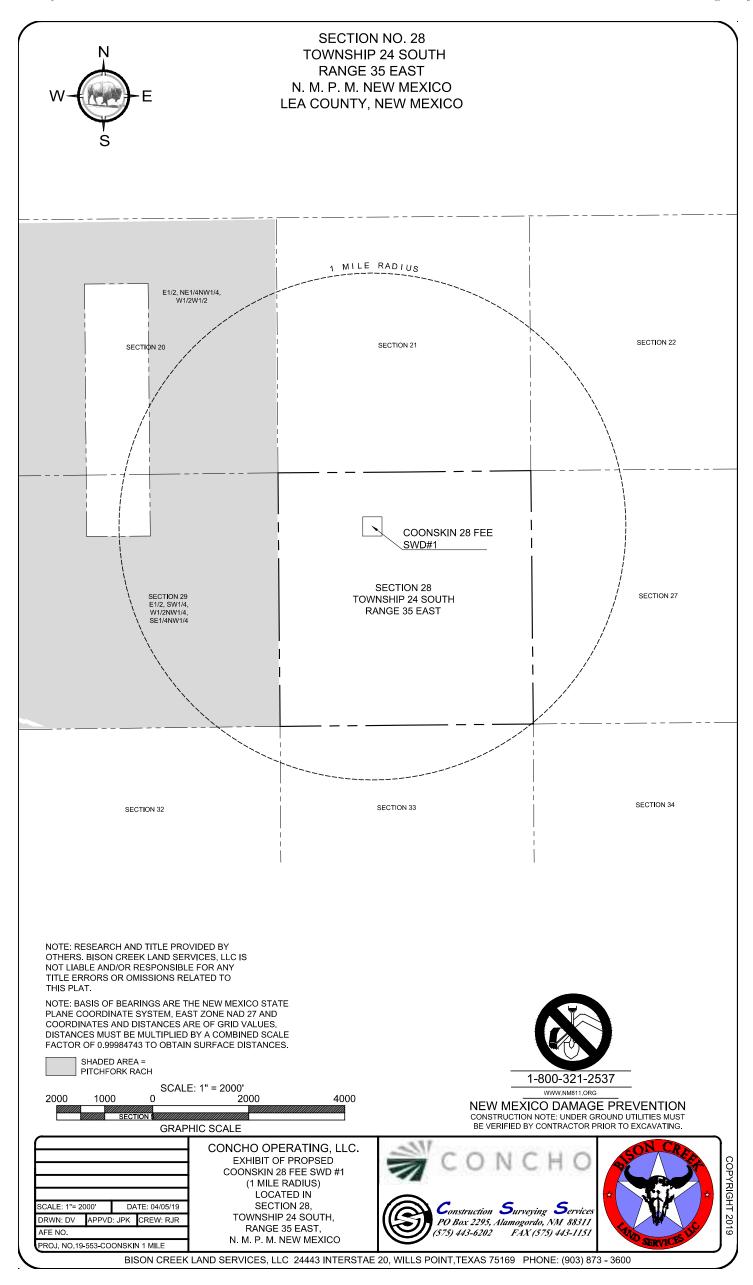


LOCATION VERIFICATION MAP



SECTION 28, TOWNSHIP 24 SOUTH, RANGE 35 EAST LEA COUNTY, NEW MEXICO





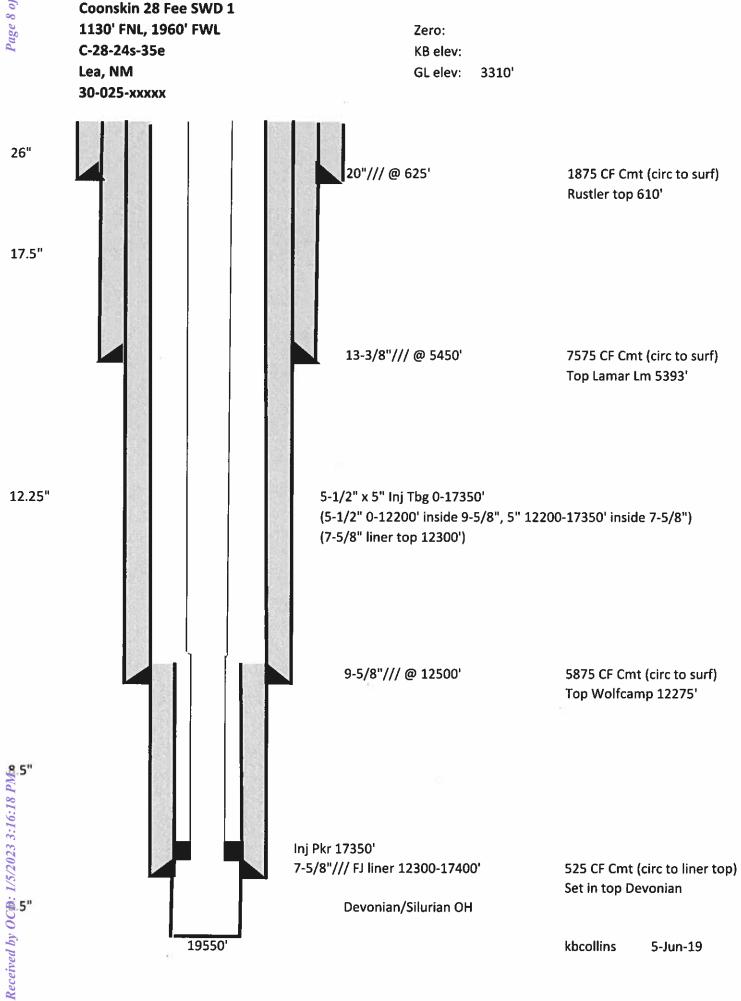
Location: C- Sec 28-T24S-R35E; 1130' FNL and 1960 FWL

Lea Co., NM

1. Casing Program

Hole	Casing	Set	Sacks of	Grade	Weight	Mud	Top of
Size	Size	Depth	Cement			Weight	Cement
26"	20"	625'	1205	K-55	94	8.4 ppg	Surface
17 ½"	13 3/8"	5450'	3550	HCL-80	54.5	10.0 ppg	Surface
12 ¼"	9 5/8"	12500'	2060	P110	53.5	10.0 ppg	Surface
8 1/5"	7 5/8"	17400'	440		29.7	10.0 ppg	12,600' (TOL)

Casing		#	Yld.	Density	Top of	Excess	Slurry Description
		Sks	Ft3/sk	(ppg)	Cement		
Surf.	Lead	640	1.72	13.5	Surface	125%	Class C
Surf.	Tail	565	1.34	14.8	325	50%	Class C
1 st Inter.	Lead	3065	2.17	12.7	Surface	100%	85:15 Class C Poz-Mix
1 st Inter.	Tail	485	1.33	14.8	4950	75%	Class C
2 nd Inter. Stage 1	Lead	745	3.88	10.5	5350	50%	HSLD 9420
2 nd Inter. Stage 1	Tail	320	1.54	13.8	11500	50%	HSLD 125
2 nd Inter. Stage 2	Lead	850	2.18	11.8	Surface	0%	HSLD 6811R
2 nd Inter. Stage 2	Tail	145	1.33	14.8	4850	0%	Class C
Production Liner	Primary	440	1.34	15.6	12300	50%	HSLD 87



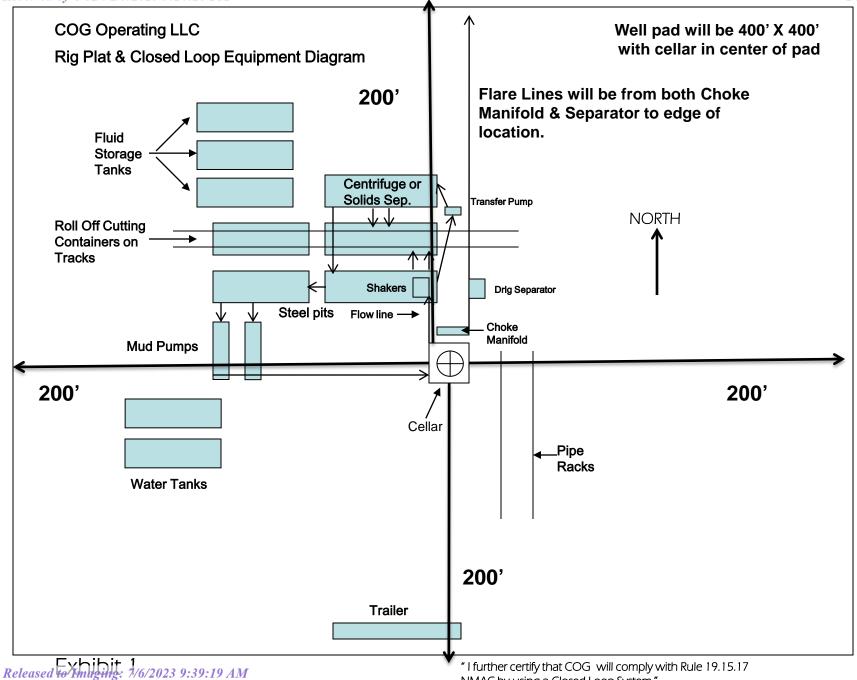
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NMAC by using a Closed Loop System."

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 173186

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	173186
	Action Type:
	[C-101] Drilling Non-Federal/Indian (APD)

CONDITIONS

Created By	Condition	Condition Date
pkautz	In addition to the requirements of the APD, operator shall complete the conditions contained in the UIC permit including logging (CBL for liner; mud logging, etc.), well testing, and reporting as stipulated.	7/6/2023
pkautz	Notify OCD 24 hours prior to casing & cement	7/6/2023
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	7/6/2023
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	7/6/2023
pkautz	CEMENT MUST BE CIRCULATED ON ALL STRINGS	7/6/2023
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud	7/6/2023