Received by OCP: Appropriate Districts:	State of New N	Mexico		Form C-103 ¹ of 3	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Na	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDIATIO	NI DIVICIONI	30-015-46526		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATIO 1220 South St. Fr		5. Indicate Type of Lea		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM		STATE 6. State Oil & Gas Leas	FEE L	
1220 S. St. Francis Dr., Santa Fe, NM	S WILL T 4, 1 11/1	0,000	326768	SC NO.	
	ICES AND REPORTS ON WELI		7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI			PALMILLO 20 STATE C	ОМ	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 263H		
2. Name of Operator Apache Corporation			9. OGRID Number 873		
3. Address of Operator			10. Pool name or Wildo		
303 Veterans Airpark Lane, Suite 1	000 Midland, TX 79705		WINCHESTER;BONE S	PRING WEST	
4. Well Location Unit Letter E	1945 feet from the N	line and 370	feet from the	W line	
Section 21		Range 28E		nty EDDY	
	11. Elevation (Show whether D				
	3459				
12 Charle	Appropriate Box to Indicate	Natura of Nation	Panart or Other Data		
12. Check	Appropriate box to indicate		•		
	ITENTION TO:		SEQUENT REPOR		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	 -	ERING CASING	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI		D A 📙	
DOWNHOLE COMMINGLE	WOLTH EL COM E	OAGINO/OLIVILIVI			
CLOSED-LOOP SYSTEM					
OTHER:			ENSION REQUEST		
	oleted operations. (Clearly state alork). SEE RULE 19.15.7.14 NM.				
proposed completion or rec		rte. For whatapie con	inpretions. Tittaen wenoo	ie diagram or	
Apache is requesting a 2yr extension	to current TA approval.				
Composite bridge plug at 189', MIT to	560 psi after notification to NMO	CD. T&A cap on Came	ron wellhead with a gauge	e to monitor backside	
pressure.	F				
Surface csg set at 335 w/400 sx of cn	nt, TD of well currently 335'. Plan	is to complete well at a	a later date.		
		TA Status A	pproved until 6/15/	2025	
		TA Status A		2023	
Spud Date: 8/24/2021	Rig Release 1	Date:			
0/24/2021					
I hereby certify that the information	above is true and complete to the	best of my knowledge	e and belief.		
SIGNATURE alicia fult	θν τιπιε Sr F	Regulatory Analyst	DATE 6	/19/203	
\mathcal{O}					
Type or print name Alicia Fulton	E-mail addre	ess: alicia.fulton@apach	ecorp.com PHONE:	432-818-1088	
For State Use Only				7/0/00	
APPROVED BY:	TITLE_	Staff Ma	enager_DATE_	7/6/23	
Conditions of Approval (if any):		ω	0		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 230096

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	230096
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By		Condition Date
gcordero	None	7/7/2023