

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

| | | |
|-----------------------------------|--|--|
| Well Name: HARRINGTON | Well Location: T24N / R1W / SEC 32 / NESE / 36.264688 / -106.959979 | County or Parish/State: RIO ARRIBA / NM |
| Well Number: 7 | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMSF079352A | Unit or CA Name: HARRINGTON | Unit or CA Number: NMNM073787 |
| US Well Number: 3003905225 | Well Status: Gas Well Shut In | Operator: M & M PRODUCTION & OPERATION |

Notice of Intent

Sundry ID: 2732132

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/23/2023

Time Sundry Submitted: 09:27

Date proposed operation will begin: 10/01/2023

Procedure Description: Proposed plugging and abandonment procedure and wellbore schematic. MorningStar Operating LLC is submitting this as the record title owner of the lease.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Oral Submission

Oral Notification Date: May 22, 2023

Oral Notification Time: 12:00 AM

Contacted By: Connie Blaylock

Contact's Email: cblaylock@txoptners.com

NOI Attachments

Procedure Description

NMSF079352_7_NOI_ABD_05222023_20230523092345.pdf

NMSF079352_7_Email_Conversation_Reclamation_05232023_20230523092326.pdf

Well Name: HARRINGTON

Well Location: T24N / R1W / SEC 32 / NESE / 36.264688 / -106.959979

County or Parish/State: RIO ARRIBA / NM

Well Number: 7

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF079352A

Unit or CA Name: HARRINGTON

Unit or CA Number: NMNM073787

US Well Number: 3003905225

Well Status: Gas Well Shut In

Operator: M & M PRODUCTION & OPERATION

Conditions of Approval

Additional

24N01W32IKpc_Harrington_Com_007_20230523093327.pdf

Authorized

General_Requirement_PxA_20230523095504.pdf

2732132_NOIA_COA_7_3003905225_KR_05232023_20230523095141.pdf

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 05/23/2023

Signature: Kenneth Rennick



Proposed P&A Procedure Harrington #7

The Proposed Procedure is being submitted by and the work will be performed by the record title owner of the lease.

Notify Farmington BLM Office at least 24hrs in advance to plugging operations 505 564-7750

1. MIRU
2. POOH w/ tbg.
3. Run a bit and csg scraper to 3,117' (top perf).
4. Set CICR @ 3,082'.
5. Plug 1 (PC Perfs)
 - a. Pump squeeze 22sx Class G cement.
 - i. Capacity below CICR and 1/3sx cmt per net perf.
 - b. Spot 6sx Class G cement on top of CICR.
 - i. If squeeze below doesn't take at least 16sx, skip this step and just pull out of CICR and spot remaining initial squeeze volume on top of CICR.
 - ii. Estimated TOC here ~ 3,005' or 77' above CICR.
6. Circulate hole with mud laden fluid.
7. RU and run CBL.
 - a. Confirm with Farmington Office with CBL results.
8. Plug 2 (Ojo)
 - a. Perforate at 2,825' (unless CBL shows cmt behind pipe). Set CICR at 2,775'.
 - b. Pump squeeze 43sx Class G cement.
 - i. Capacity below CICR and 100ft behind pipe with 100% excess.
 - c. Spot 6sx Class G cement on top of CICR.
 - i. If squeeze below doesn't take at least 37sx, skip this step and just pull out of CICR and spot remaining initial squeeze volume on top of CICR.
 - ii. Estimated TOC here ~ 2,698' or 77' above CICR.
9. Plug 3 (Nacimiento)
 - a. Perforate 1,550'. Set CICR at 1,500'.
 - b. Pump squeeze 43sx Class G cement.
 - i. Capacity below CICR and 100ft behind pipe with 100% excess.
 - c. Spot 6sx Class G cement on top of CICR.

Received

MAY 22 2023

**Farmington Field Office
Bureau of Land Management**

- i. If squeeze below doesn't take at least 37sx, skip this step and just pull out of CICR and spot remaining initial squeeze volume on top of CICR.
- ii. Estimated TOC here ~ 1,423' or 77' above CICR.

10. Plug 4 (surface shoe circulation)

- a. Perforate 148'.
- b. Circulate Class G cement to surface. Estimated 45sx required.
- c. Ensure cement at surface on all strings of casing, top off as needed.

11. Cut off wellhead below surface casing flange.

12. Install P&A Marker.

Technical Staff Office
Bureau of Land Management

Assigned Operator:
M&M Production & Operation Inc.
(MorningStar Operating, LLC created)

Prepared by: B.Savage
Date: 02/23/2023

KB = 8?
GL = 7,409'
API# 30-039-05225

Spud Date: 07/21/1962
Date Completed: 08/20/1962

Harrington #7
Rio Arriba County, NM
SE/4 Section 32 of 24N-1W

Estimated and Presumed Current WBD

TD - 3,194'; PBTD - 3,182'

Surface Csg: 8-5/8" 24# CFI
Setting Depth: 98'

Cement
60sx Cement

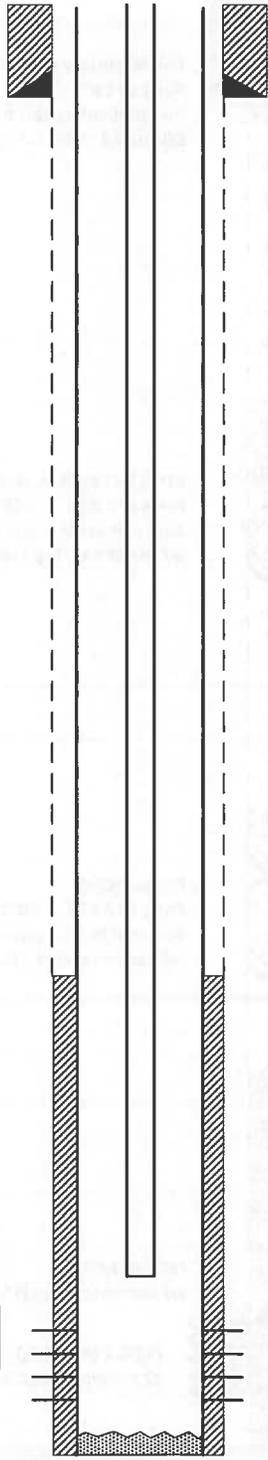
Production Csg: 70 jts 4-1/2" 9.5# CFI
Setting Depth: 3,182'

Cement:
100 sx cement
TOC unknown

Perforations:
3,117' - 3,139' w/ 2spf

8/15/1962 Frac:
30,000lbs and 36,788gal water
Avg Inj Rate = 40.4 gpm
Treating pressure = 1500-2050 psi

| <u>NMOCD Record or MSOgeology</u> | |
|-----------------------------------|------------------|
| Nacimiento - | x,xxx' or 1,500' |
| Ojo Alamo - | 2,772' or 2,799' |
| Kirtland - | 3,012' or x,xxx' |
| Fruitland - | 3,078' or 3,012' |
| Picture Cliffs - | 3,113' or 3,112' |



Picture Cliffs Perfs (1962):
Perfs 3,117' - 3139' (2spf)

10/1974 Proposed sand pump cleanout and reland 1" tbg...

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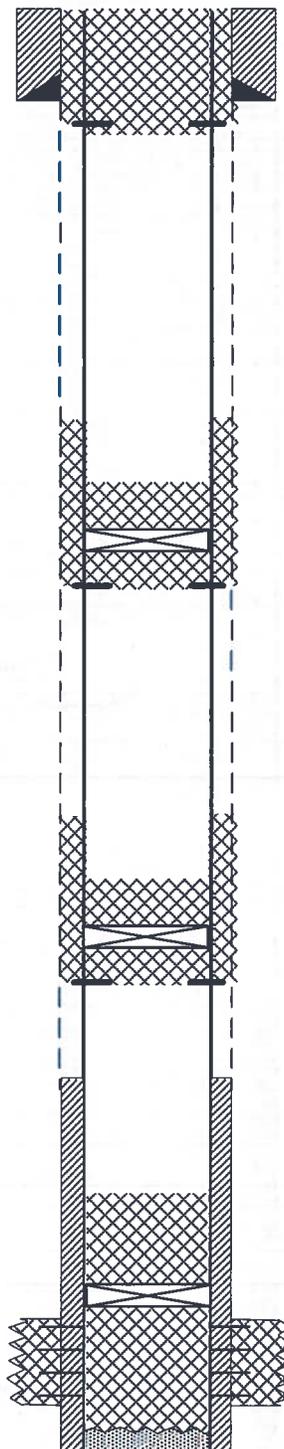
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| Fruitland - | 3,078' or 3,012' |
| Picture Cliffs - | 3,113' or 3,112' |



Plug 4 (surface shoe plug)
Perfs @ 148'
Pump/circulate cmt to surface.
Estimated ~45sx for circulation.

PLUG 3 (~ approx. Nacimiento ~)
Perfs @ 1,550' ; CICR @ 1,500'
43sx cmt behind pipe and below CICR
w/ 6sx cmt on top (TOC~1,423')

PLUG 2 (Ojo)
Perfs @ 2,825' ; CICR @ 2,775'
43sx cmt behind pipe and below CICR
w/ 6sx cmt on top (TOC~2,698)

CICR @ 3,082'
w/ 6sx cmt on top (TOC~3,005)

PLUG 1 (PC Perfs)
22 sx cement 3,082' - 3,182'

Picture Cliffs Perfs (1962):
Perfs 3,117' - 3139' (2spf)

PBD: 3,182'

Re: EXTERNAL:Re: [EXTERNAL] P&A of Harrington #7 per WO 22KGR0200W

Rennick, Kenneth G <krennick@blm.gov>

Tue 5/23/2023 8:57 AM

To: Connie Blaylock <cblaylock@txopartners.com>

Cc: Dave Pearson <dpearson@txopartners.com>; Dave Harford <dharford@txopartners.com>; Brodie Savage <bsavage@txopartners.com>; Fachan, Shannon L <sfachan@blm.gov>; Wenman, Christopher P <cwenman@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Mankiewicz, David J <dmankiew@blm.gov>

Thank you Connie for the clarification. That will work for our purposes. Sufficient for the NOI sundry.

Have a great day!

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov

Mobile & Text: 505.497.0019

From: Connie Blaylock <cblaylock@txopartners.com>

Sent: Tuesday, May 23, 2023 8:25 AM

To: Rennick, Kenneth G <krennick@blm.gov>

Cc: Dave Pearson <dpearson@txopartners.com>; Dave Harford <dharford@txopartners.com>; Brodie Savage <bsavage@txopartners.com>; Fachan, Shannon L <sfachan@blm.gov>; Wenman, Christopher P <cwenman@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Mankiewicz, David J <dmankiew@blm.gov>

Subject: RE: EXTERNAL:Re: [EXTERNAL] P&A of Harrington #7 per WO 22KGR0200W

Hi Kenny,

Regarding the Rec Plan and with reference to the email from Randy McKee, the surface has been confirmed as Private, so MorningStar will give Notice to the owner and provide opportunity for discussion of reclamation. Is this sufficient for the NOI sundry?

Email excerpt:

From: McKee, Randy N <RMcKee@blm.gov>

Sent: Friday, March 03, 2023 9:12 AM

To: Rennick, Kenneth G <krennick@blm.gov>; Dave Pearson <dpearson@txoenergy.com>

Cc: Connie Blaylock <cblaylock@txoenergy.com>; Tafoya, Jeffrey J <JTafoya@blm.gov>; Brodie Savage <bsavage@txoenergy.com>; Dave Harford <dharford@txoenergy.com>

Subject: Re: [EXTERNAL] RE: EXTERNAL:BLM Farmington NM Field Office - NMSF079352A MorningStar Written Order 22KGR0200W Follow Up

Good morning all,

Just for clarification, if the minerals are Federal, the BLM will participate in the down-hole plugging process. If this well site is actually on private surface, as has been indicated, the BLM will not get involved in reclamation of the site unless assistance is specifically requested by the landowner who will need to be contacted by TXO Energy (Morning Star) in order that they can participate in that process if they want.

Thank you,
Randy McKee

Thank you,
Connie

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Monday, May 22, 2023 5:24 PM
To: Connie Blaylock <cblaylock@txopartners.com>
Cc: Dave Pearson <dpearson@txopartners.com>; Dave Harford <dharford@txopartners.com>; Brodie Savage <bsavage@txopartners.com>; Fachan, Shannon L <sfachan@blm.gov>; Wenman, Christopher P <cwenman@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Mankiewicz, David J <dmankiew@blm.gov>
Subject: EXTERNAL:Re: [EXTERNAL] P&A of Harrington #7 per WO 22KGR0200W

Thank you greatly, Connie! We will process this as soon as we can.

By the way, I see there is no reclamation plan. No worries if there is none yet. Note we will include the below COA with the approval of the plugging procedure.

Kenny Rennick

Reclamation COA

No reclamation plan on file. Operator is required to schedule a pre-reclamation onsite with BLM surface staff prior to submitting a reclamation plan for review and approval. Final reclamation earthwork must be completed within 6 months of well plugging.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Connie Blaylock <cblaylock@txopartners.com>
Sent: Monday, May 22, 2023 2:32 PM
To: Rennick, Kenneth G <krennick@blm.gov>; Fachan, Shannon L <sfachan@blm.gov>
Cc: Dave Pearson <dpearson@txopartners.com>; Dave Harford <dharford@txopartners.com>; Brodie Savage <bsavage@txopartners.com>
Subject: [EXTERNAL] P&A of Harrington #7 per WO 22KGR0200W

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hi Kenny,
In response to BLM Written Order 22KGR0200W, MorningStar Operating, Record Title Owner of Lease No. NMSF079352A, submits the attached NOI Proposed Procedure and WBDs for the P&A of the Harrington #7, 30-39-05225.

*Thank you,
Connie*



400 W. 7th Street
Fort Worth, TX 76102
(deliveries: 400 W. 6th Street)

Connie Blaylock
Senior Regulatory Analyst
TXO Partners, L.P. / MorningStar Operating LLC / Cross Timbers Energy, LLC
Office 817.334.7882
cblaylock@txopartners.com

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**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2732132

Attachment to notice of Intention to Abandon

Well: Harrington 7

CONDITIONS OF APPROVAL

1. Plugging operations must be completed by December 31, 2023.
2. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
3. The following modifications to your plugging program are to be made:
 - a. Bring the top of Plug #1 (Pictured Cliffs) up to 2962' to cover Kirtland and Fruitland tops in addition to the Pictured Cliffs.
4. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 05/23/2023

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

- 1.0 The approved plugging plans may contain variances from the following minimum general requirements.
- 1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.
 - 1.2 Requirements may be added to address specific well conditions.
- 2.0 Materials used must be accurately measured. (densometer/scales)
- 3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.
- 3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.
- 4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
- 4.1 The cement shall be as specified in the approved plugging plan.
 - 4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
 - 4.3 Surface plugs may be no less than 50' in length.
 - 4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
 - 4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.
 - 4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

**BLM FLUID MINERALS
P&A Geologic Report**

Date Completed: 5/23/2023

| | | | | | | |
|--|------------|----------------------------------|-----|-------|------------|-----|
| Well No. Harrington Com #007 (API# 30-039-05225) | Location | 1680 | FSL | & | 990 | FEL |
| Lease No. NMSF079352A | Sec. 32 | T24N | | | R01W | |
| Operator M & M Production & Operation | County | Rio Arriba | | State | New Mexico | |
| Total Depth 3194' | PBTD 3182' | Formation Pictured Cliffs | | | | |
| AFMSS Sundry ID 2732132 | | Elevation (KB) 7416' (estimated) | | | | |

| Geologic Formations | Est. Top | Est. Bottom | Log Top | Log Bottom | Remarks |
|---------------------|----------|-------------|---------|------------|-------------------------------|
| San Jose | | | Surface | 1500 | Surface/freshwater sands |
| Nacimiento | | | 1500 | 2772 | Water |
| Ojo Alamo Ss | | | 2772 | 3012 | Aquifer (possible freshwater) |
| Kirtland Shale | | | 3012 | 3060 | Possible gas |
| Fruitland | | | 3060 | 3112 | Coal/Gas/Water |
| Pictured Cliffs Ss | | | 3112 | PBTD | Gas |
| Lewis Shale | | | | | |
| Chacra | | | | | |
| Cliff House Ss | | | | | |
| Menefee | | | | | |
| Point Lookout Ss | | | | | |
| Mancos Shale | | | | | |
| Gallup | | | | | |
| Greenhorn | | | | | |
| Graneros Shale | | | | | |
| Dakota Ss | | | | | |
| Morrison | | | | | |

Remarks:

P & A

- Note: MorningStar Operating, LLC is plugging this well as record title owner of the lease.
- Bring the top of Plug #1 (Pictured Cliffs) up to 2962' to cover Kirtland and Fruitland tops in addition to the Pictured Cliffs.
- Pictured Cliffs perms 3117' – 3139'.

Reference Well:

1) **Formation Tops**
Same

Prepared by: Chris Wenman

Proposed P&A Procedure

Harrington #7

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 - a. Pump squeeze 22sx Class G cement.
 - i. Capacity below CICR and 1/3sx cmt per net perf.
 - b. Spot 10sx Class G cement on top of CICR.
 - i. If squeeze below doesn't take at least 12sx, skip this step and just pull out of CICR and spot remaining initial squeeze volume on top of CICR.
 - ii. Estimated TOC here ~ 2,953' or 129' above CICR.
 - iii. Fruitland/Kirtland formation top at 3012', we need 50' above that to have cmt 2962' per BLM COAs.
6. Circulate hole with mud laden fluid.
7. RU and run CBL.
 - a. Confirm with Farmington Office with CBL results.
8. Plug 2 (Ojo)
 - a. Perforate at 2,825' (unless CBL shows cmt behind pipe). Set CICR at 2,775'.
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Please make sure all excess volumes are as follows:

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

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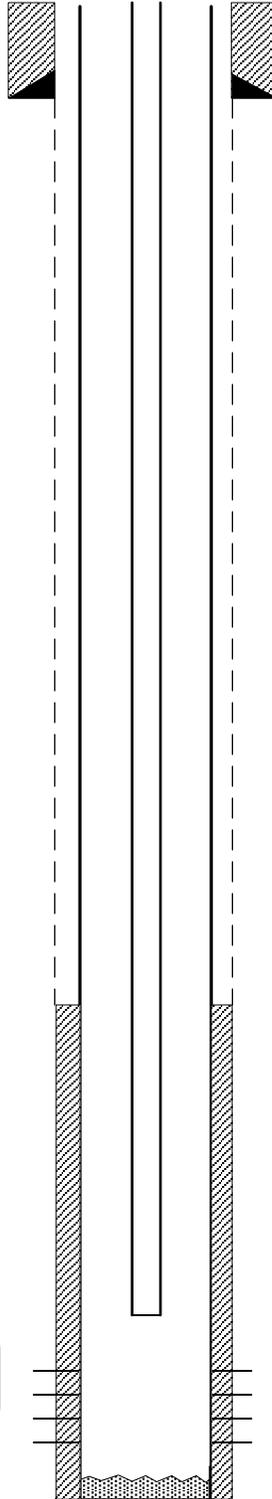
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1" Tubing to 3,087' ?

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Prepared by: B.Savage
Date: 05/23/2023

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Harrington #7
Rio Arriba County, NM
SE/4 Section 32 of 24N-1W

Proposed P&A

TD – 3,194'; PBTD – 3,182'

Surface Csg: 8-5/8" 24# CFI
Setting Depth: 98'

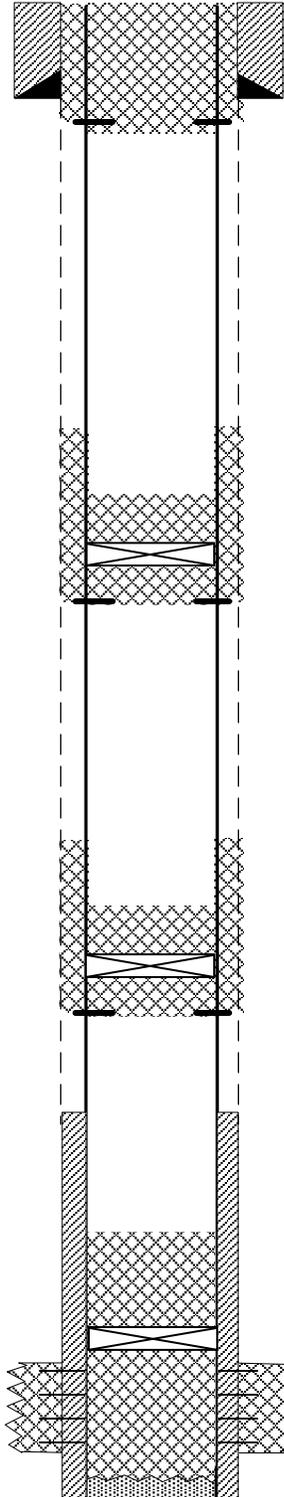
Cement
60sx Cement

Production Csg: 70 jts 4-1/2" 9.5# CFI
Setting Depth: 3,182'

Cement:
100 sx cement
TOC unknown

Perforations:
3,117' – 3,139' w/ 2spf

8/15/1962 Frac:
30,000lbs and 36,788gal water
Avg Inj Rate = 40.4 gpm
Treating pressure = 1500-2050 psi



Plug 4 (surface shoe plug)
Perfs @ 148'
Pump/circulate cmt to surface.
Estimated ~45sx for circulation.

NMOCD Record or MSOgeology

| | |
|------------------|------------------|
| Nacimiento – | x,xxx' or 1,500' |
| Ojo Alamo – | 2,772' or 2,799' |
| Kirtland – | 3,012' or x,xxx' |
| Fruitland – | 3,078' or 3,012' |
| Picture Cliffs – | 3,113' or 3,112' |

PLUG 3 (~ approx. Nacimiento ~)
Perfs @ 1,550' ; CICR @ 1,500'
43sx cmt behind pipe and below CICR
w/ 6sx cmt on top (TOC~1,423')

PLUG 2 (Ojo)
Perfs @ 2,825' ; CICR @ 2,775'
43sx cmt behind pipe and below CICR
w/ 6sx cmt on top (TOC~2,698)

CICR @ 3,082'
w/ 10sx cmt on top (TOC~2,953)

PLUG 1 (PC Perfs)
22 sx cement 3,082' – 3,182'

Picture Cliffs Perfs (1962):
Perfs 3,117' – 3139' (2spf)

PBTD: 3,182'

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 236470

CONDITIONS

| | |
|--|---|
| Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102 | OGRID: 330132 |
| | Action Number: 236470 |
| | Action Type: [C-103] NOI Plug & Abandon (C-103F) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|--|----------------|
| john.harrison | Accepted for record - NMOCD JRH 7/7/23. BLM approved P&A 5/23/23 | 7/7/2023 |