

Well Name: JAMES RANCH UNIT	Well Location: T22S / R30E / SEC 21 / SWNE / 32.38097 / -103.8835297	County or Parish/State: EDDY / NM
Well Number: 12H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM02953A	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152216200X3	Well Status: Abandoned	Operator: XTO PERMIAN OPERATING LLC

Subsequent Report

Sundry ID: 2737789

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/25/2023

Date Operation Actually Began: 05/31/2023

Type of Action: Plug and Abandonment

Time Sundry Submitted: 12:39

Actual Procedure: 5/31/23: got returns on 7" csg, WV report shows 90 sx cmt above the pkr and on/off tool. Tbg came out clean no okr or on/off tool on btm. Tagged possible liner @ 7090'. Collar at 7080'. Waited on BLM approval to set CIBP @ 6070'. Approval granted to continue and found trash/paraffin @ 320'. Rih with scrapper @ 300-400', then again at 1800' – 200'. Then RIH with scrapper from 115' to 2000'. cleaned paraffin from hole. 6/4/23: Set CIBP @ 7174'. PT CIBP to 500 psi for 45 min tested good. Notified Gacriel Beneway with BLM received approval to break circulation and pmp 25 sx class C cmt over the CIBP, WOC. 6/5/23: TTOC @ 6867'. Pmp 30 sx class Ccm t f/ 5038' – 4060', WOC. PMp 515 sx class C cmt f/ 3780' to 665', WOC 6/6/23: TTOC @ 640', Perf @ 638', EIR w/ 46bbl 10# BW @ 1.5 BPM, sz cmt to surf w/ 195 sx class c cmt, WOC. Cut off WH an se PA marker well is PA'd

SR Attachments

Actual Procedure

JRU_12H_PA_SR_WBD_20230625123853.pdf

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Operator: XTO PERMIAN OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CASSIE EVANS

Signed on: JUN 25, 2023 12:38 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 Holiday Hill Road, Bldg 5

City: Midland

State: TX

Phone: (432) 218-3671

Email address: CASSIE.EVANS@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 07/05/2023

Signature: James A. Amos



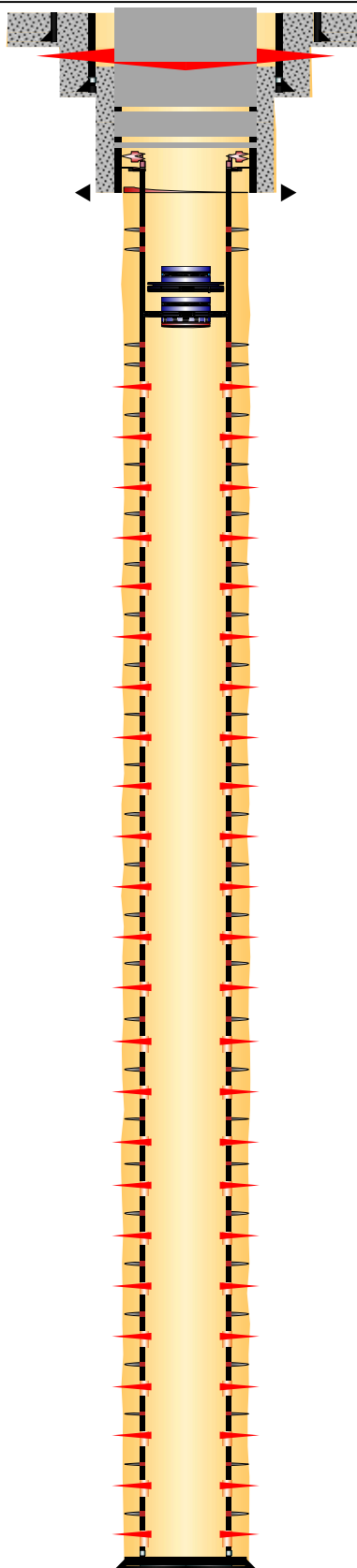
Schematic - Wellbore - Vertical

Well Name: JAMES RANCH UNIT 012H

API/UWI 3001522162	SAP Cost Center ID 1135753001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T22S-R30E-S21	Spud Date 7/19/2011 11:00	Original KB Elevation (ft) 3,180.00	Ground Elevation (ft) 3,162.00	KB-Ground Distance (ft) 18.00

Vertical schematic (actual)

1/20/2022; 2-3/8" 4.6 ppf L-80 8RD Tubing; 2 3/8 in; 8,707.0 ftKB
1/20/2022; Jet Pump Housing; 2 3/8 in; 8,709.4 ftKB
1/20/2022; 2-3/8" 4.6 ppf L-80 8RD Tubing; 2 3/8 in; 8,713.4 ftKB
1/20/2022; ON / OFF Tool; 3 3/4 in; 8,714.8 ftKB
1/20/2022; Compression Set Pkr (4-1/2" x 2-3/8"); 3 3/4 in; 8,722.0 ftKB



KB: 3180'; 1.0
GL: 3162'; 2.0
SPUD DATE: 9/4/1980; 3.0
COMP DATE: 1/14/1981; 4.0
Surface; 17 1/2 in; 540.0 ftKB
Cement; 0.0-650.0 ftKB
Casing; Surface; 13 3/8 in; 48.00 lb/ft; H40; 18.0-534.0 ftKB
670' TOC; 670.0
Intermediate; 12 1/4 in; 3,729.0 ftKB
Cement; 650.0-3,780.0 ftKB
Casing; Intermediate 1; 9 5/8 in; 36.00 lb/ft; J55; 18.0-3,726.0 ftKB
Cement; 4,872.0-5,038.0 ftKB
4978' DV Tool; 4,978.0
Production; 8 3/4 in; 7,164.0 ftKB
Cement; 6,867.0-7,075.0 ftKB
Damaged TOL at; 7,109.0
Damaged TOL 9/7/2011; 7,109.0-7,121.0 ftKB
Whipstock; 7,160.0-7,176.0 ftKB
Casing; Intermediate 2; 7 in; 26.00 lb/ft; P110; 18.0-7,262.0 ftKB
Sidetrack - Lateral 2H; 7,164.0 ftKB
2-3/8" 4.6 ppf L-80 8RD Tubing; 8,787.0-9,065.7 ftKB
Jet Pump Housing; 9,065.7-9,069.7 ftKB
2-3/8" 4.6 ppf L-80 8RD Tubing; 9,069.7-9,073.7 ftKB
Compression Set Pkr (4-1/2" x 2-3/8"); 9,073.7-9,078.7 ftKB
4' Perf Sub; 9,078.7-9,082.7 ftKB
Bull Plug; 9,082.7-9,083.2 ftKB
Production; 6 1/8 in; 17,575.0 ftKB

PBTD Lateral 2H; 17,503.5 ftKB; 10/12/2011
Casing; Production; 4 1/2 in; 11.60 lb/ft; HCP-110, P 110; 7,109.5-17,510.0 ftKB
TD - Lateral 2H; 17,575.0 ftKB

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 236226

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 236226
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 7/10/23. Well P&A'd 6/6/23	7/10/2023