

Well Name: YOUNG DEEP UNIT	Well Location: T18S / R32E / SEC 3 / SWSW /	County or Parish/State: LEA / NM
Well Number: 33	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM11118	Unit or CA Name: YOUNG DEEP UNIT - BONE SP	Unit or CA Number: NMNM71067B
US Well Number: 3002533462	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2739426

Type of Submission: Subsequent Report

Date Sundry Submitted: 07/05/2023

Date Operation Actually Began: 05/01/2023

Type of Action: Plug and Abandonment

Time Sundry Submitted: 02:26

Actual Procedure: 5/1/23: MIRU WOR; Function test & NU BOPs. 5/2/23: POOH w/ rods. 5/3/23: POOH w/ tubing; RIH with WL & set CIBP @ 8,700' WLM; Load casing & pressure test casing to 500 psi for 30 minutes, good test. 5/4/23: TIH & Spot 25 sks Class H cmt on CIBP. 5/5/23: TIH & Tag TOC @ 8,458' TM; Circulate casing full of MLF; PU & Spot a 25 sk balanced plug of Class C cmt @ 6,128' TM; PU & Spot a 25 sk balanced plug of Class C cmt @ 5,075' TM; PU & Spot a 65 sk balanced plug of Class C cmt @ 4,350' TM; RIH & Perf @ 3,175' WLM and attempt to circulate, no injection; RIH & spot an 80 sk Class C cmt balanced plug @ 3,225' TM. 5/8/23: TIH & tag TOC @ 2,506' TM; Spot additional 6 sks Class C cmt on top of cement; RIH & Perf @ 1,520' WLM and attempt to circulate, no injection; TIH & Spot a 45 sk Class C cmt balanced plug @ 1,570' TM. 5/9/23: TIH & tag TOC @ 1,095' TM; PU & Perf @ 485' WLM and attempt to circulate, no injection; Spot a 67 sk Class C cmt balanced plug @ 520' TM, cmt to surface. 5/15/23: Cut & remove wellhead; RIH & tag TOC in 5-1/2" x 8-5/8" annulus @ 416'; Spot 80 sks Class C cmt to surface. 5/22/23: Verify cement to surface on all strings; Weld on dryhole marker; Fill cellar and back drag location. Spud Date: 7/15/1996 Rig Release Date: RDMO; 5/15/2023 Inspector: Steven Baily

Received by OCD: 7/6/2023 1:49:10 PM

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SR Attachments

Actual Procedure

Young_Deep_Unit__33_As_Plugged_WBD_20230705142644.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS	Signed on: JUL 05, 2023 02:26 PM
Name: MATADOR PRODUCTION COMPANY	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 629-2160	
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 07/06/2023
Signature: James A Amos	

5/1/23: MIRU WOR; Function test & NU BOPs.

5/2/23: POOH w/ rods.

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5/5/23: TIH & Tag TOC @ 8,458' TM; Circulate casing full of MLF; PU & Spot a 25 sk balanced plug of Class C cmt @ 6,128' TM; PU & Spot a 25 sk balanced plug of Class C cmt @ 5,075' TM; PU & Spot a 65 sk balanced plug of Class C cmt @ 4,350' TM; RIH & Perf @ 3,175' WLM and attempt to circulate, no injection; RIH & spot an 80 sk Class C cmt balanced plug @ 3,225' TM.

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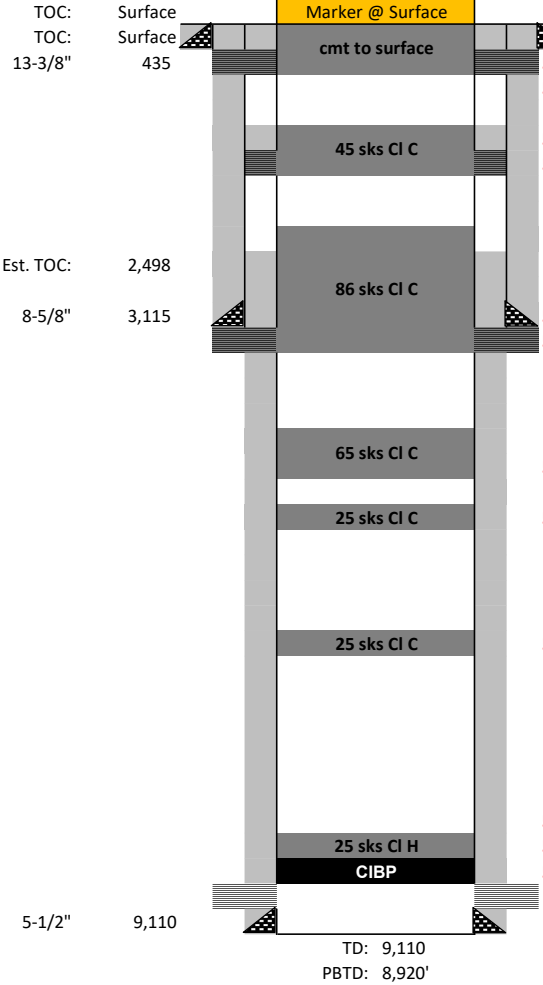
Spud Date: 7/15/1996

Rig Release Date: RDMO; 5/15/2023

Inspector: Steven Baily

Young Deep Unit #33
1310' FSL & 250' FWL Sec. 3-T18S-R32E
Lea County, NM
API: 30-025-33462

As Plugged WELLBORE SCHEMATIC
Spudded: 7/15/1996



	Casing Information		Type	Weight (lb/ft)	Joints	Depth Set
	Hole Size	Casing Size				
Surface	17-1/2"	13-3/8"	H-40	48#	9	435
Intermediate	12-1/4"	8-5/8"	J-55	32#	79	3,115
Production	7-7/8"	5-1/2"	J-55	17#	204	9,110
DV Tool						

Perforation Information		
Date	Formation	Depth
8/22/1996	Bone Spring perms	(8,783'-8,818')

Geologic Markers	
Rustler	1,210
Yates	2,653
7 Rivers	3,122
Queen	3,807
Penrose	4,032
Grayburg	4,297
San Andres	4,790
Delaware	5,006
Bone Spring	6,077

	Cementing Record		
	Type	TOC	Date Run
Surface	425 sks CI C	Surface	7/15/1996
Intermediate	1400 sks x 200 sks CI C	Surface	7/20/1996
Production	1100 sks x 500 sks CI H	Surface	8/13/1996

5/5/23: Tag TOC @ 8,458' TM; Ciruclate wellbore full of MLF.
5/4/23: Spot 25 sks Class H cmt on top of CIBP.
5/3/23: Set CIBP @ 8,700' WLM; Load casing & pressure test casing to 500 psi for 30 minutes, good test.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 236722

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 236722
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 7/10/23. Well P&A'd 5/22/23	7/10/2023