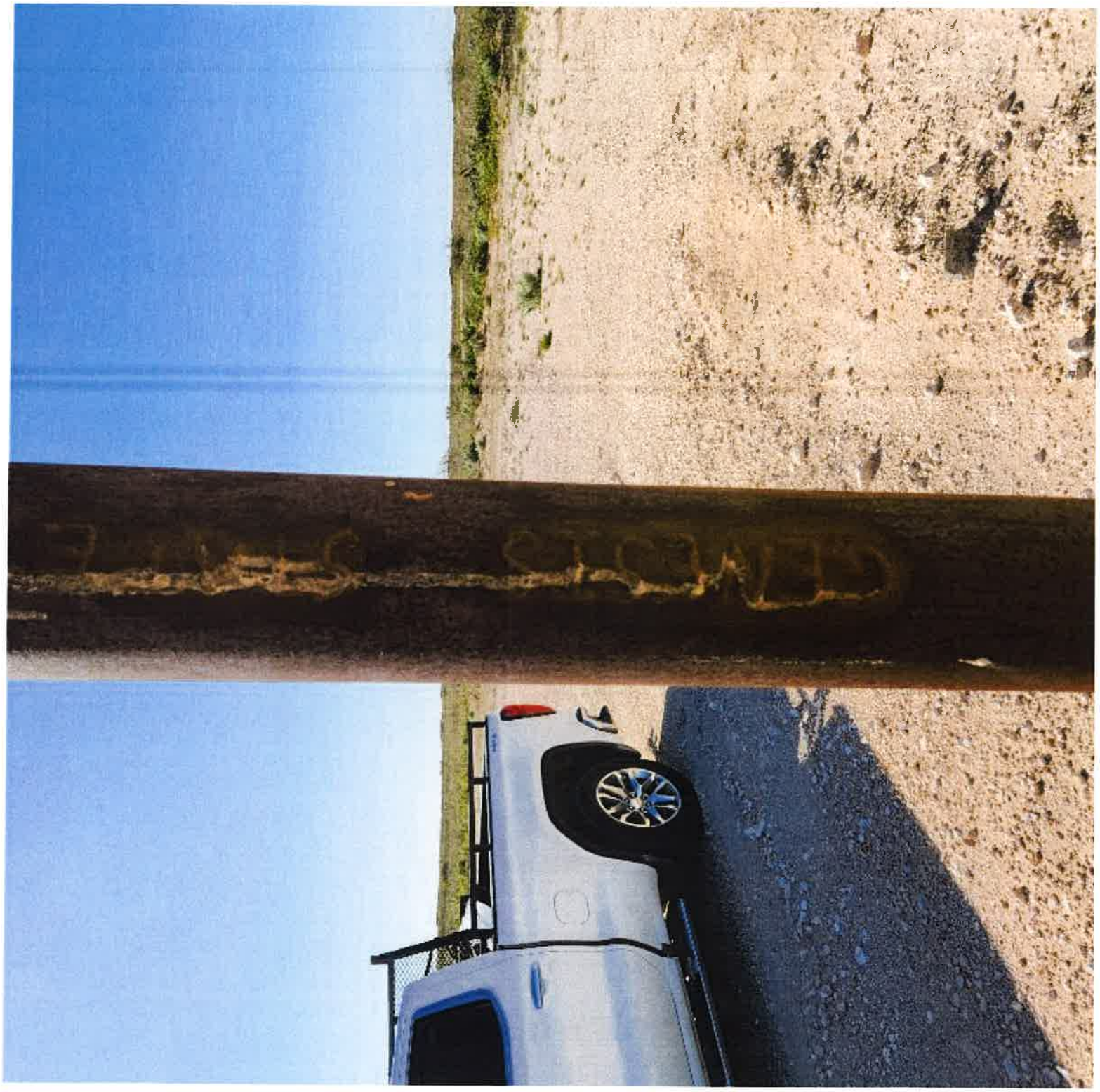
TRIG OPERATING, INC.
GENESIS STATE #3
1830' FSL & 660' FEL
SEC. 18, T20S, R36E
LEA COUNTY, NM
API #30-025-34664



Released to Imaging: 7/10/2023 8:15:48 AM

Received by OCD: 5/4/2023 2:21:46 PM

HADAWAY CONSULTING & ENGINEERING LLC
P.O. BOX 188, CANADIAN TEXAS
806-323-9811

COMPLETION REPORT

Date:	1-Mar-22
Report No.:	1
Operation:	
Formation:	

OPERATOR: XOG Operating
WELL NAME: GENISIS STATE #3
SUPERVISOR: BRADY HUDSON
WkOvrRig:
Weather:

Perfs:

Total Depth:
PBTD:
GL:
RKB:

PRESSURE AND FLUID DATA						RECOVERED & PRODUCED FLUID				
SICP	FCP	SITP	FTP	SFL	EFL	Total Load	Load Rcvd	Water	Oil / Cond.	Gas
			0							

DATE	TIME	HRS	DETAIL OF OPERATIONS
1-Mar-22		10.00	I MET WITH THE LAND OWNER PAT SIMS AND WENT OVER WHAT
			WERE GOING TO DO HE ASK ME TO PUT SOME CALICHE AROUND
			2 OF HIS STAOCK TANKS AND BLADE MESQUITE TREES FROM
			ONE ROAD I RELAYED HIS WISHES TO JIMMY SLAYDEN AND HE
			AGREED I HAD B&M CREW REMOVE ALL PIPING TRASH AND
			THE FFENCE AROUND THE TANK FACILITY
Total Hours		10.00	

DAILY COST		
Item	Daily	Cum.
	1,137	
Daily Total	1,137	
Previous Cumulative		
Cumulative Total		1,137

DOWN HOLE ASSEMBLY& EQUIP. DESCRIPTION

Item	No. in Strg	Max. OD	Min. ID	Length (ft)
String Total				0.00

BOP SPECIFICATIONS

Position	Lower	Upper	
BOP Mfr.			
Type			
Rating			
Top Rams			
Bot. Rams			
Bore ID			
Connection			
Installed			

ADDITIONAL NOTES & REMARKS

Released to Imaging: 7/10/2023 8:15:48 AM

Received by OCD: 5/4/2023 2:21:46 PM

HADAWAY CONSULTING & ENGINEERING LLC
P.O. BOX 188, CANADIAN TEXAS
806-323-9811

COMPLETION REPORT

Date:	2-Mar-22
Report No.:	2
Operation:	remediation
Formation:	

OPERATOR: XOG OPERATING
WELL NAME: GENESIS STATE #3
SUPERVISOR: BRADY HUDSON
WkOvrRig:
Weather:

Perfs:

Total Depth:
PBTD:
GL:
RKB:

PRESSURE AND FLUID DATA						RECOVERED & PRODUCED FLUID				
SICP	FCP	SITP	FTP	SFL	EFL	Total Load	Load Rcvd	Water	Oil / Cond.	Gas
			0							

DATE	TIME	HRS	DETAIL OF OPERATIONS
2-Mar-22		10.00	MET WITH 5-L DIRT CREW ON LOCATION AND THEY STARTED BLADING UP THE CALICHE AND STOCK PILING FOR REMOVAL
Total Hours		10.00	

DAILY COST		
Item	Daily	Cum.
	1,137	1,137
Daily Total	1,137	
Previous Cumulative		1,137
Cumulative Total		2,274

DOWN HOLE ASSEMBLY& EQUIP. DESCRIPTION

Item	No. in Strg	Max. OD	Min. ID	Length (ft)
String Total				0.00

BOP SPECIFICATIONS

Position	Lower	Upper	
BOP Mfr.			
Type			
Rating			
Top Rams			
Bot. Rams			
Bore ID			
Connection			
Installed			

ADDITIONAL NOTES & REMARKS

Released to Imaging: 7/10/2023 8:15:48 AM

Received by OCD: 5/4/2023 2:21:46 PM

HADAWAY CONSULTING & ENGINEERING LLC
P.O. BOX 188, CANADIAN TEXAS
806-323-9811

COMPLETION REPORT

Date: 3-Mar-22
Report No.: 3
Operation: REMEDIATION
Formation:

OPERATOR: XOG OPERATING
WELL NAME: GENESIS STATE #3
SUPERVISOR: BRADY HUDSON
WkOvrRig:
Weather:

Perfs:

Total Depth:
PBTD:
GL:
RKB:

PRESSURE AND FLUID DATA						RECOVERED & PRODUCED FLUID				
SICP	FCP	SITP	FTP	SFL	EFL	Total Load	Load Rcvd	Water	Oil / Cond.	Gas
			0							

DATE	TIME	HRS	DETAIL OF OPERATIONS	DAILY COST Item	Daily	Cum.
3-Mar-22		10.00	I MET WITH THE DIRT CREW AND SHOWED THE RANCH ROAD			
			THAT WAS REQUESTED WE CLEAN UP CREW BLADED OUT THE		1,137	
			MESQUITE TREES ALONG ROAD BACK TO THE WATER TANK			
			CREW HAULED IN 4 LOADS OF CALICHE AND BUILT UP THE			
			WASHED OUT AREA AROUND TANK, WE THEN HAULED 4 LOADS			
			TO THE SECOND TANK AND BUILT UP AROUND IT			
			5-L		5,120	
				Daily Total	6,257	
				Previous Cumulative		2,274
				Cumulative Total		8,531
Total Hours		10.00				

DOWN HOLE ASSEMBLY& EQUIP. DESCRIPTION

Item	No. in Strg	Max. OD	Min. ID	Length (ft)
String Total				0.00

BOP SPECIFICATIONS

Position	Lower	Upper	
BOP Mfr.			
Type			
Rating			
Top Rams			
Bot. Rams			
Bore ID			
Connection			
Installed			

ADDITIONAL NOTES & REMARKS

Released to Imaging: 7/10/2023 8:15:48 AM

Received by OCD: 5/4/2023 2:21:46 PM

HADAWAY CONSULTING & ENGINEERING LLC
P.O. BOX 188, CANADIAN TEXAS
806-323-9811

COMPLETION REPORT

Date:	8-Mar-22
Report No.:	4
Operation:	Remediation
Formation:	

OPERATOR: OPERATINGXOG
WELL NAME: GENESIS STATE #3
SUPERVISOR: BRADY HUDSON
WkOvrRig:
Weather:

Perfs:

Total Depth:
PBTD:
GL:
RKB:

PRESSURE AND FLUID DATA						RECOVERED & PRODUCED FLUID				
SICP	FCP	SITP	FTP	SFL	EFL	Total Load	Load Rcvd	Water	Oil / Cond.	Gas
			0							

DATE	TIME	HRS	DETAIL OF OPERATIONS
8-Mar-22		10.00	MET WITH 5-L DIRT CREW ON LOCATION AND HAD THEM START
			DIGGING OUT ON THE BACK SIDE OF THE FACILITIES
			CONTAIMENT WHERE THERE WAS A DARK OIL STAIN THEY
			EXCAVATED AN AREA 5' WIDE BY 30' LONG TO A DEPTH OF 4'
			UNTIL WE FOUND CLEAN MATERIAL THEY STAOCKPILED ON
			LOCATION THEY HAULED 2 LOADS TO CONTAMINATION LAND
			FILL
			5-L
Total Hours		10.00	

DAILY COST		
Item	Daily	Cum.
	1,137	
	3,500	
Daily Total	4,637	
Previous Cumulative		8,531
Cumulative Total		13,168

DOWN HOLE ASSEMBLY& EQUIP. DESCRIPTION

Item	No. in Strg	Max. OD	Min. ID	Length (ft)
String Total				0.00

BOP SPECIFICATIONS

Position	Lower	Upper	
BOP Mfr.			
Type			
Rating			
Top Rams			
Bot. Rams			
Bore ID			
Connection			
Installed			

ADDITIONAL NOTES & REMARKS

Released to Imaging: 7/10/2023 8:15:48 AM

Received by OCD: 5/4/2023 2:21:46 PM

HADAWAY CONSULTING & ENGINEERING LLC
P.O. BOX 188, CANADIAN TEXAS
806-323-9811

COMPLETION REPORT

Date: 8-Mar-22
Report No.: 4
Operation: Remediation
Formation:

OPERATOR: OPERATINGXOG
WELL NAME: GENESIS STATE #3
SUPERVISOR: BRADY HUDSON
WkOvrRig:
Weather:

Perfs:

Total Depth:
PBTD:
GL:
RKB:

PRESSURE AND FLUID DATA						RECOVERED & PRODUCED FLUID				
SICP	FCP	SITP	FTP	SFL	EFL	Total Load	Load Rcvd	Water	Oil / Cond.	Gas
			0							

DATE	TIME	HRS	DETAIL OF OPERATIONS
8-Mar-22		10.00	MET WITH 5-L DIRT CREW ON LOCATION AND HAD THEM START
			DIGGING OUT ON THE BACK SIDE OF THE FACILITIES
			CONTAIMENT WHERE THERE WAS A DARK OIL STAIN THEY
			EXCAVATED AN AREA 5' WIDE BY 30' LONG TO A DEPTH OF 4'
			UNTIL WE FOUND CLEAN MATERIAL THEY STAOCKPILED ON
			LOCATION THEY HAULED 2 LOADS TO CONTAMINATION LAND
			FILL
			5-L
Total Hours		10.00	

DAILY COST		
Item	Daily	Cum.
	1,137	
	3,500	
Daily Total	4,637	
Previous Cumulative		8,531
Cumulative Total		13,168

DOWN HOLE ASSEMBLY& EQUIP. DESCRIPTION

Item	No. in Strg	Max. OD	Min. ID	Length (ft)
String Total				0.00

BOP SPECIFICATIONS

Position	Lower	Upper	
BOP Mfr.			
Type			
Rating			
Top Rams			
Bot. Rams			
Bore ID			
Connection			
Installed			

ADDITIONAL NOTES & REMARKS

Released to Imaging: 7/10/2023 8:15:48 AM

Received by OCD: 5/4/2023 2:21:46 PM

HADAWAY CONSULTING & ENGINEERING LLC
P.O. BOX 188, CANADIAN TEXAS
806-323-9811

COMPLETION REPORT

Date: 9-Mar-22
Report No.: 5
Operation: REMEDIATION
Formation:

OPERATOR: XOG OPERATING
WELL NAME: GENESIS STATE #3
SUPERVISOR: BRADY HUDSON
WkOvrRig:
Weather:

Perfs:

Total Depth:
PBTD:
GL:
RKB:

PRESSURE AND FLUID DATA						RECOVERED & PRODUCED FLUID				
SICP	FCP	SITP	FTP	SFL	EFL	Total Load	Load Rcvd	Water	Oil / Cond.	Gas
			0							

DATE	TIME	HRS	DETAIL OF OPERATIONS
		5.00	5-L DIRT CREW LOADED AND HAULED OUT 4 LOADS OF CONTAMINATED MATERIAL
			5-L 3000.
Total Hours		5.00	

DAILY COST		
Item	Daily	Cum.
	569	
	3,000	
Daily Total	3,569	
Previous Cumulative		13,168
Cumulative Total		16,737

DOWN HOLE ASSEMBLY& EQUIP. DESCRIPTION

Item	No. in Strg	Max. OD	Min. ID	Length (ft)
String Total				0.00

BOP SPECIFICATIONS

Position	Lower	Upper	
BOP Mfr.			
Type			
Rating			
Top Rams			
Bot. Rams			
Bore ID			
Connection			
Installed			

ADDITIONAL NOTES & REMARKS

Released to Imaging: 7/10/2023 8:15:48 AM

Received by OCD: 5/4/2023 2:21:46 PM

HADAWAY CONSULTING & ENGINEERING LLC
P.O. BOX 188, CANADIAN TEXAS
806-323-9811

COMPLETION REPORT

Date: 9-Mar-22
Report No.: 6
Operation: REMEDIATION
Formation:

OPERATOR: XOG OPERATING
WELL NAME: GENESIS STATE #3
SUPERVISOR: BRADY HUDSON
WkOvrRig:
Weather:

Perfs:

Total Depth:
PBTD:
GL:
RKB:

PRESSURE AND FLUID DATA						RECOVERED & PRODUCED FLUID				
SICP	FCP	SITP	FTP	SFL	EFL	Total Load	Load Rcvd	Water	Oil / Cond.	Gas
			0							

DATE	TIME	HRS	DETAIL OF OPERATIONS
		5.00	5-L DIRT CREW OADED AND HAULED OFF THE REMAINING 4
			LOADS OF CONTAMINATED MATERIAL
			5-L 2500.
Total Hours		5.00	

DAILY COST		
Item	Daily	Cum.
	569	
	2,500	
Daily Total	3,069	
Previous Cumulative		16,737
Cumulative Total		19,806

DOWN HOLE ASSEMBLY& EQUIP. DESCRIPTION

Item	No. in Strg	Max. OD	Min. ID	Length (ft)
String Total				0.00

BOP SPECIFICATIONS

Position	Lower	Upper	
BOP Mfr.			
Type			
Rating			
Top Rams			
Bot. Rams			
Bore ID			
Connection			
Installed			

ADDITIONAL NOTES & REMARKS

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator:	OGRID:
XOG OPERATING LLC 1801 W Texas Midland, TX 79701	236790
	Action Number: 213677
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter “location”;
- flowlines or pipelines, hereinafter “pipelines”;
- and non-retrieved or abandoned, hereinafter “abandoned”.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 213677

QUESTIONS

Operator: XOG OPERATING LLC 1801 W Texas Midland, TX 79701	OGRID: 236790
	Action Number: 213677
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS

Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No
If any production equipment or structure is to remain on the location, please specify	NO

Site Evaluation *Please answer all the questions in this group.*	
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: *Must attach marker photograph(s). **	**THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.**
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes
Poured onsite concrete bases do not have to be removed.	
Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	NO

** Proof of the site marker (photograph) is required.*
Please submit any other site photographs that would assist in documenting the above answers, site features, addtional concerns, or other nearby / remaing structures and equipment.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator:	OGRID:
XOG OPERATING LLC 1801 W Texas Midland, TX 79701	236790
	Action Number: 213677
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS

Abandoned Pipelines *Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).*	
Have all fluids have been removed from any abandoned pipelines	Yes
Have all abandoned pipelines been confirmed to **NOT** contain additional regulated NORM, other than that which accumulated under normal operation	Yes
Have all accessible points of abandoned pipelines been permanently capped	Yes

Last Remaining or Only Well on the Location *Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.*	
Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	No
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator: XOG OPERATING LLC 1801 W Texas Midland, TX 79701	OGRID: 236790
	Action Number: 213677
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

ACKNOWLEDGMENTS

☑	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 213677

COMMENTS

Operator: XOG OPERATING LLC 1801 W Texas Midland, TX 79701	OGRID: 236790
	Action Number: 213677
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	7/10/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 213677

CONDITIONS

Operator: XOG OPERATING LLC 1801 W Texas Midland, TX 79701	OGRID: 236790
	Action Number: 213677
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/6/2023